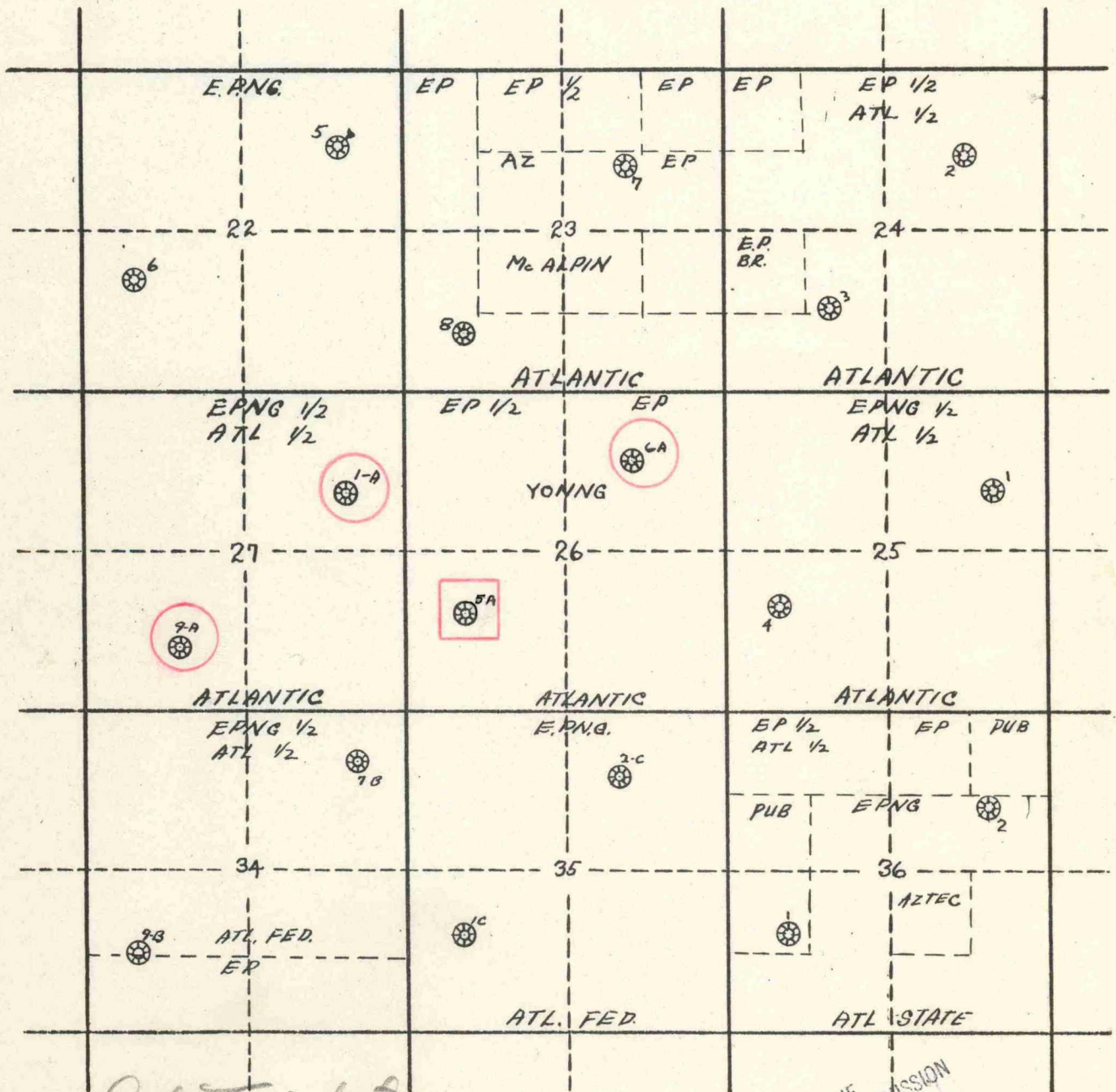


SAN JUAN COUNTY NEW MEXICO

BLANCO M.V.

TOWNSHIP 31 N RANGE 10 W



*Old Exhibits
Replaced*

BEFORE THE
OIL CONS. COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 1
app 1270
CASE

~~EPNG PRESSURE BUILD-UP TEST~~

TEST WELL DATA BLANCO M.V. POOL

Date: June 11, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Atlantic A 5

Location: 1650 fr. S, 990 fr. W lines, L Sec. 26 T. 31 N., R. 10 W

TD: 5464 Casing: 7" @ 4711' Tubing: 2" @ 5331'

Completed: January 30, 1953 First Delivery: March 30, 1953

Pay Zone: Open Hole Interval: 4730 - 5464 or Perforations: _____

Stimulation : Shot with 1395 qts. SNG from 4794 - 5464

SIPC: 1073 SIPT: 1073 DAYS SI: 33

I. P. Test: 3870 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 566 MCF, Date Tested: 1956

Well put on test 5/18/57

WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Atlantic 1-A	27-31-10	231	1956
Atlantic 9-A	27-31-10	3,283	1956
Atlantic 6-A	26-31-10	1,152	1956

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 1270
CASE
Proration De

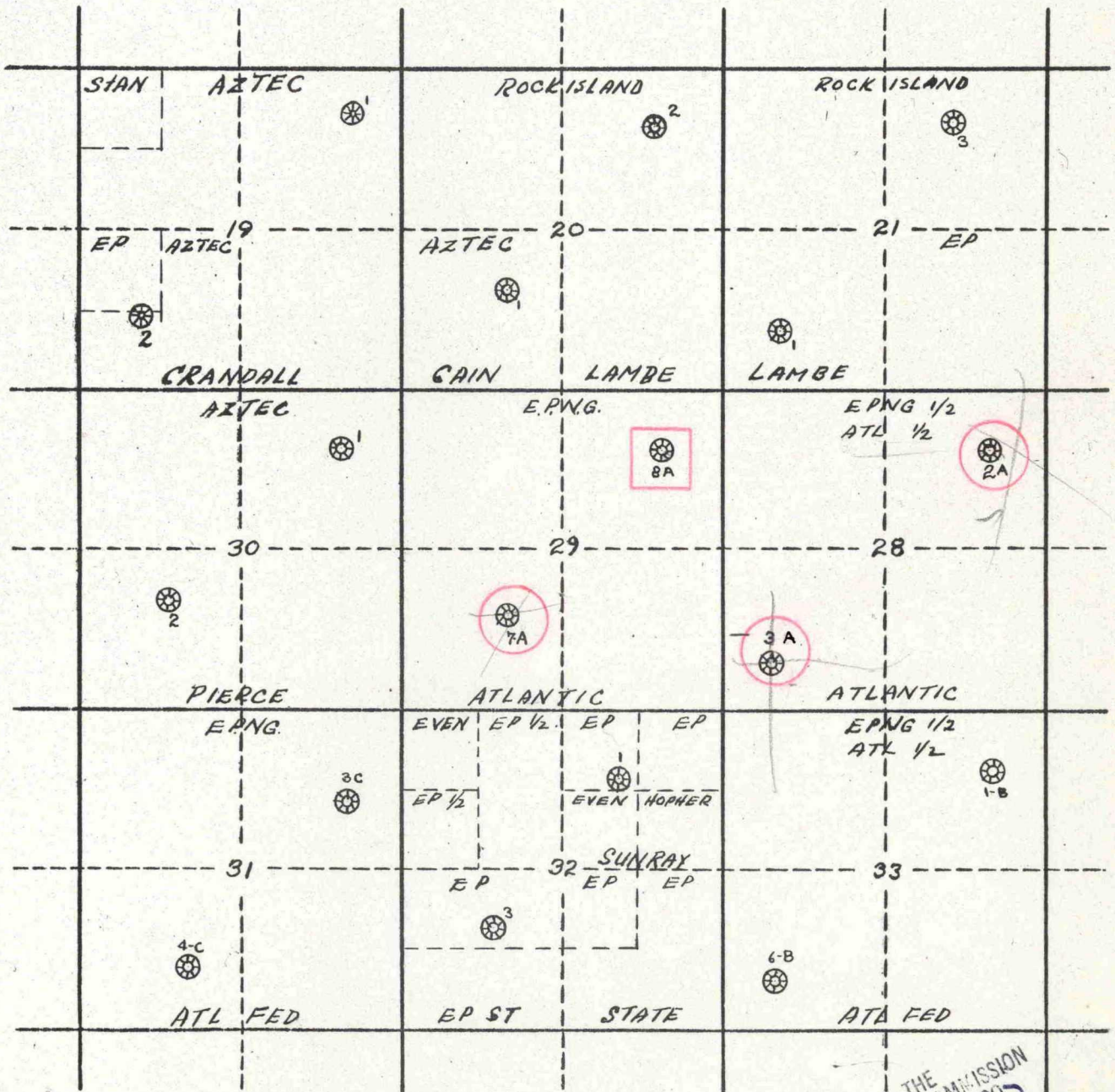
Proration Department
June 11, 1957

CASE 1270
EX. 2

SAN JUAN COUNTY NEW MEXICO

BLANCO M.V.

TOWNSHIP 31 N RANGE 10 W



BEFORE THE
OIL CONS. COM. COMMISSION
SANTA FE, NEW MEXICO
CASE 1270 EXHIBIT No. 3

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO M. V. POOL

Date: June 11, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Atlantic A 8

Location: 990 fr. N, 987 fr. E lines, A Sec. 29 T. 31 N., R. 11 W

TD: 5145 Casing: 7" @ 4310' Tubing: 2" @ 5042'

Completed: June 6, 1955 First Delivery: June 27, 1955

Pay Zone: Open Hole Interval: 4358 - 5075 or Perforations:

Stimulation: Sand - Oil Frac.

SIPC: 1030 SIPT: 1034 DAYS SI: 11

I. P. Test: 7158 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 1305 MCF, Date Tested: 1956

Well put on Test 5/18/57

WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Atlantic 7-A	29-31-10	1,111	1956
Atlantic 3 A	28-31-10	1,141	1956
Atlantic 2 A	28-31-10	361	1956

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 4
OPP 1270
CASE

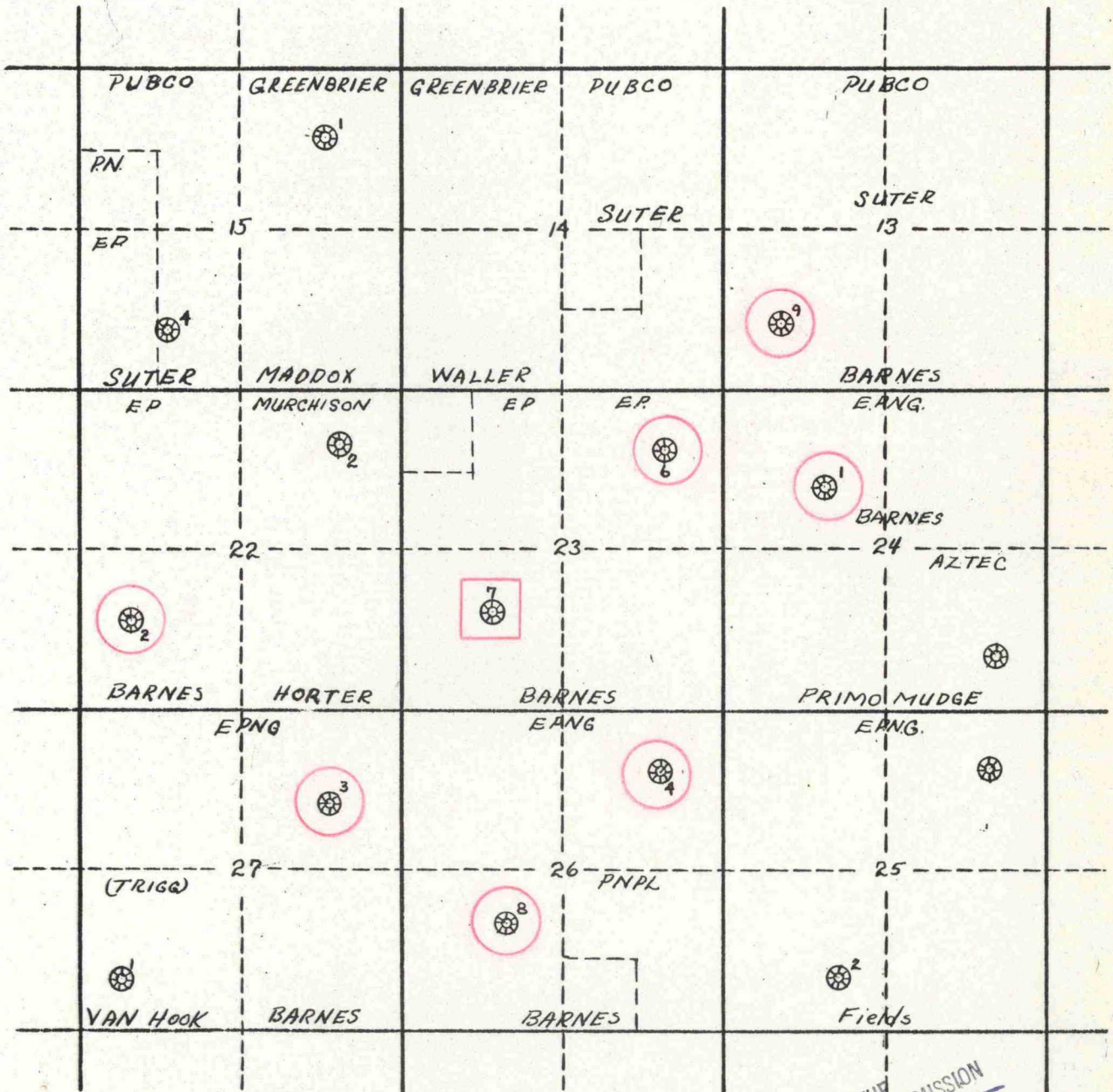
Proration Department
June 11, 1957

CASE 1270
EX. 4

SAN JUAN COUNTY NEW MEXICO

BLANCO MV

TOWNSHIP 32 N RANGE 11 W



BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
app. 1270
CASE 1270
EXHIBIT No. 5

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO M. V. POOL

Date: June 11, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Barnes 7

Location: 1632 fr. S, 1500 fr. W lines, K Sec. 23 T. 32 N., R. 11 W

TD: 5511 Casing: 7" @ 4823' Tubing: 2" @ 5436'

Completed: October 21, 1954 First Delivery: October 25, 1954

Pay Zone: Open Hole Interval: 4880 - 5511 or Perforations:

Stimulation: Sand - Oil Frac.

SIPC: 1047 SIPT: 1048 DAYS SI: 9

I. P. Test: 5190 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 1308 MCF, Date Tested: 1956

Well put on Test 5/2/57

WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Barnes 9	13-32-11	381	1957
Barnes 2	22-32-11	270	1957
Barnes 6	23-32-11	6,458	1957
Barnes 1	24-32-11	166	1957
Barnes 3	27-32-11	379	1957
Barnes 8	26-32-11	694	1957
Barnes 4	26-32-11	531	1957

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CASE 94 EXHIBIT No. 6
1270

Proration Department
June 11, 1957

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO M. V. POOL

Date: June 11, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Barrett 2

Location: 790 fr. N, 1750 fr. E lines, B Sec. 19 T. 31 N., R. 9 W

TD: 5740' Casing: 7" @ 5081' Tubing: 2" @ 5652'

Completed: April 1, 1954 First Delivery: April 6, 1954

Pay Zone: Open Hole Interval: 5122 - 5740 or Perforations:

Stimulation : Sand - Oil Frac.

SIPC: 1015 SIPT: 1014 DAYS SI: 7

I. P. Test: 5100 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 1128 MCF, Date Tested: 1957

Well put on Test 5/18/57

WELLS ON SAME BASIC LEASE

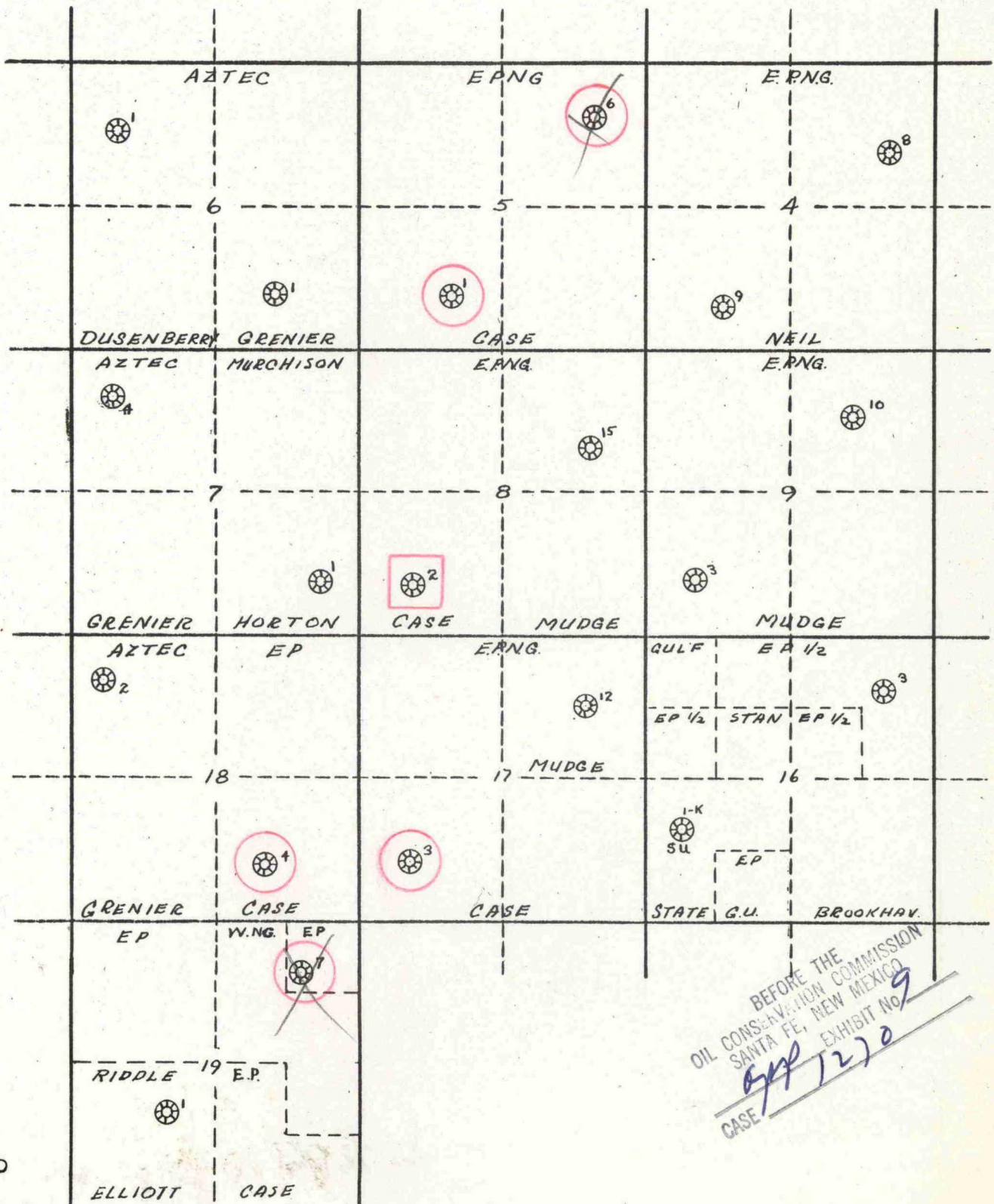
<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Barrett 1	19-31-9	1,095	1956
Barrett 3	20-31-9	585	1956
Barrett 4	20-31-9	282	1956

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 8
CASE 1270
Proration Department
June 11, 1957

SAN JUAN COUNTY NEW MEXICO

BLANCO M.V.

TOWNSHIP 31 N. RANGE 11 W



BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 9
CASE 1270

CASE 1270
EX. 9

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO M. V. POOL

Date: June 11, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Case 2

Location: 990 fr. S, 990 fr. W lines, M Sec. 8 T. 31 N., R. 11 W

TD: 5285' Casing: 7" @ 4985' Tubing: 2" @ 5244'

Completed: April 13, 1955 First Delivery: May 5, 1957

Pay Zone: Open Hole Interval: 4985 - 5275 or Perforations:

Stimulation: Sand - Oil Frac.

SIPC: 1044 SIPT: 1045 DAYS SI: 8

I. P. Test: 6264 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 748 MCF, Date Tested: 1956

Well put on Test 5/2/57

WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Case 1	5-31-11	213	1957
Case 6	5-31-11	272	1957
Case 4	18-31-11	153	1957
Case 3	17-31-11	104	1957
Case 7	19-31-11	606	1957

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 16
CASE 1270

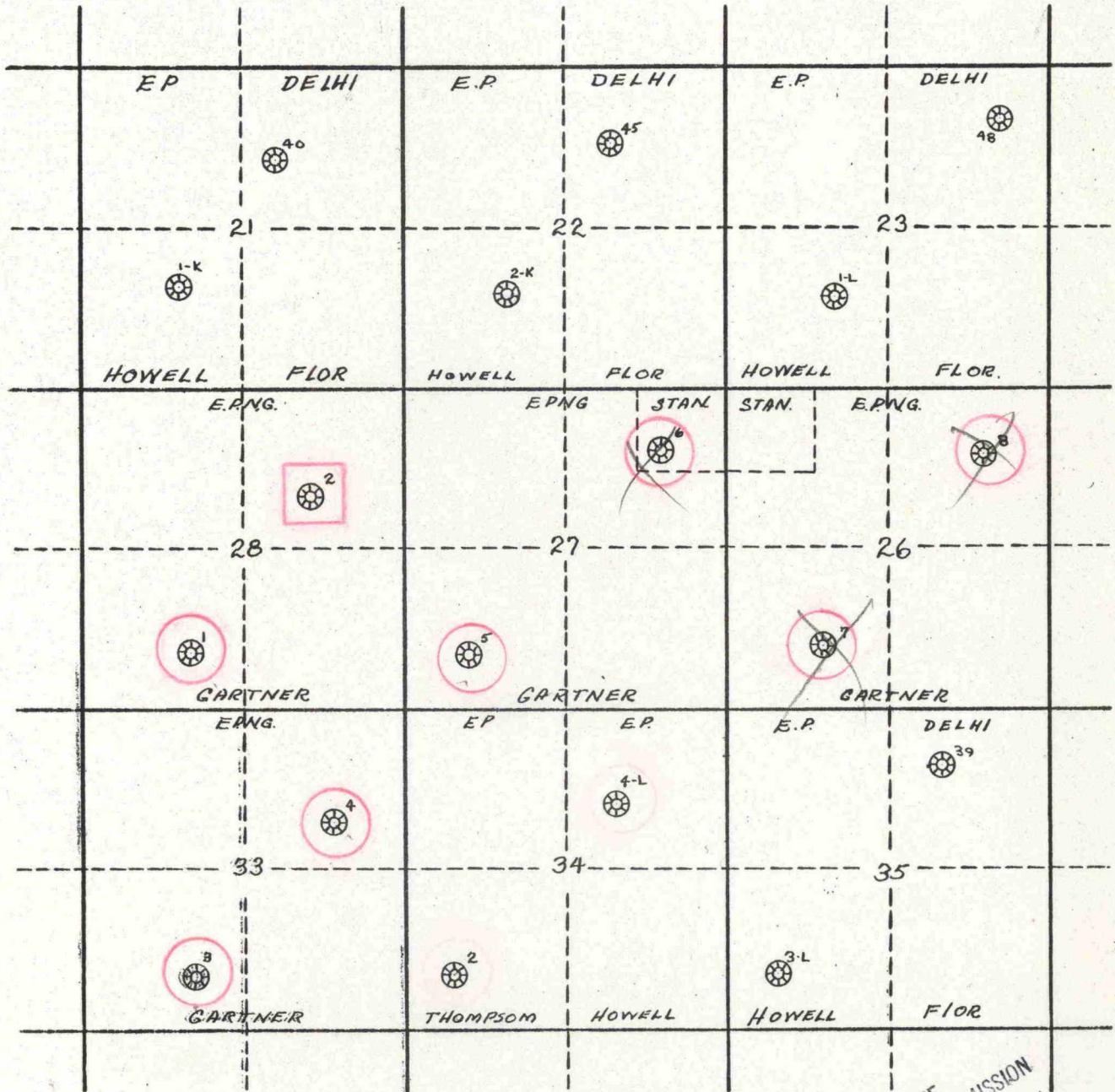
Proration Department
June 11, 1957

CASE 1270
EX. 10

SAN JUAN COUNTY NEW MEXICO

BLANCO M.V.

TOWNSHIP 30 N RANGE 8 W



BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 11
CASE 1270

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO M. V. POOL

Date: June 11, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Gartner 2

Location: 1650 fr. N, 1500 fr. E lines, G Sec. 28 T. 30 N., R. 8 W

TD: 5361' Casing: 7" @ 4528' Tubing: 2" @ 4679'

Completed: October 10, 1951 First Delivery: March 24, 1952

Pay Zone: Open Hole Interval: 4555 - 5424 or Perforations:

Stimulations: Shot

SIPC: 975 SIPT: 1024 DAYS SI: 3

I. P. Test: 4640 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 1065 MCF, Date Tested: 1956

Well put on Test 5/18/57

WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Gartner 1	28-30-8	2,008	1956
Gartner 5	27-30-8	2,095	1956
Gartner 6	27-30-8	471	1956
Gartner 7	26-30-8	1,404	1956
Gartner 8	26-30-8	511	1956
Gartner 3	33-30-8	2,422	1956
Gartner 4	33-30-8	1,879	1956

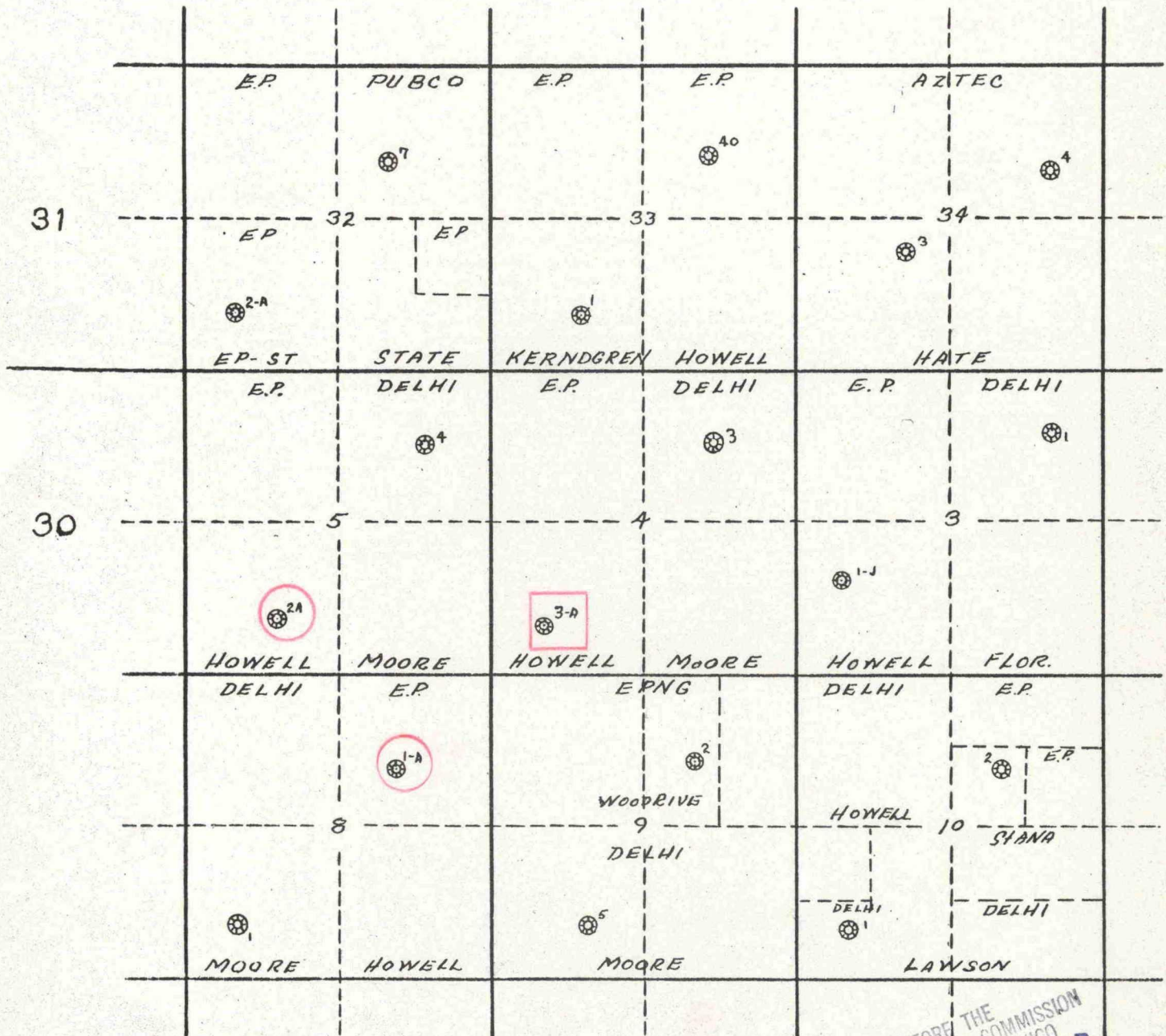
BEFORE THE
OIL CONS. DIV. NEW MEXICO
SANTA FE, NEW MEXICO
EXHIBIT No. 12
978 1270
CASE

Proration Department
June 11, 1957

SAN JUAN COUNTY NEW MEXICO

BLANCO M.V.

TOWNSHIP 30-31 N RANGE 8 W



BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CASE OFF 1270 EXHIBIT No. 13

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO M. V. POOL

Date: June 11, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Howell A 3

Location: 880 fr. S, 890 fr. W lines, M Sec. 4 T. 30 N., R. 8 W

TD: 5404 Casing: 7" @ 4763' Tubing: 2" @ 5237'

Completed: July 30, 1951 First Delivery: August 29, 1951

Pay Zone: Open Hole Interval: 4858 - 5378 or Perforations:

Stimulation : Shot with 1050 quarts from 4858' to 5378'.

SIPC: 1088 SIPT: 1088 DAYS SI: 34

I. P. Test: 3970 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 587 MCF, Date Tested: 1956

Well put on Test - Not shut in yet.

WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Howell 2 A	5-30-8	427	1956
Howell 1 A	8-30-8	884	1956

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
1270
14

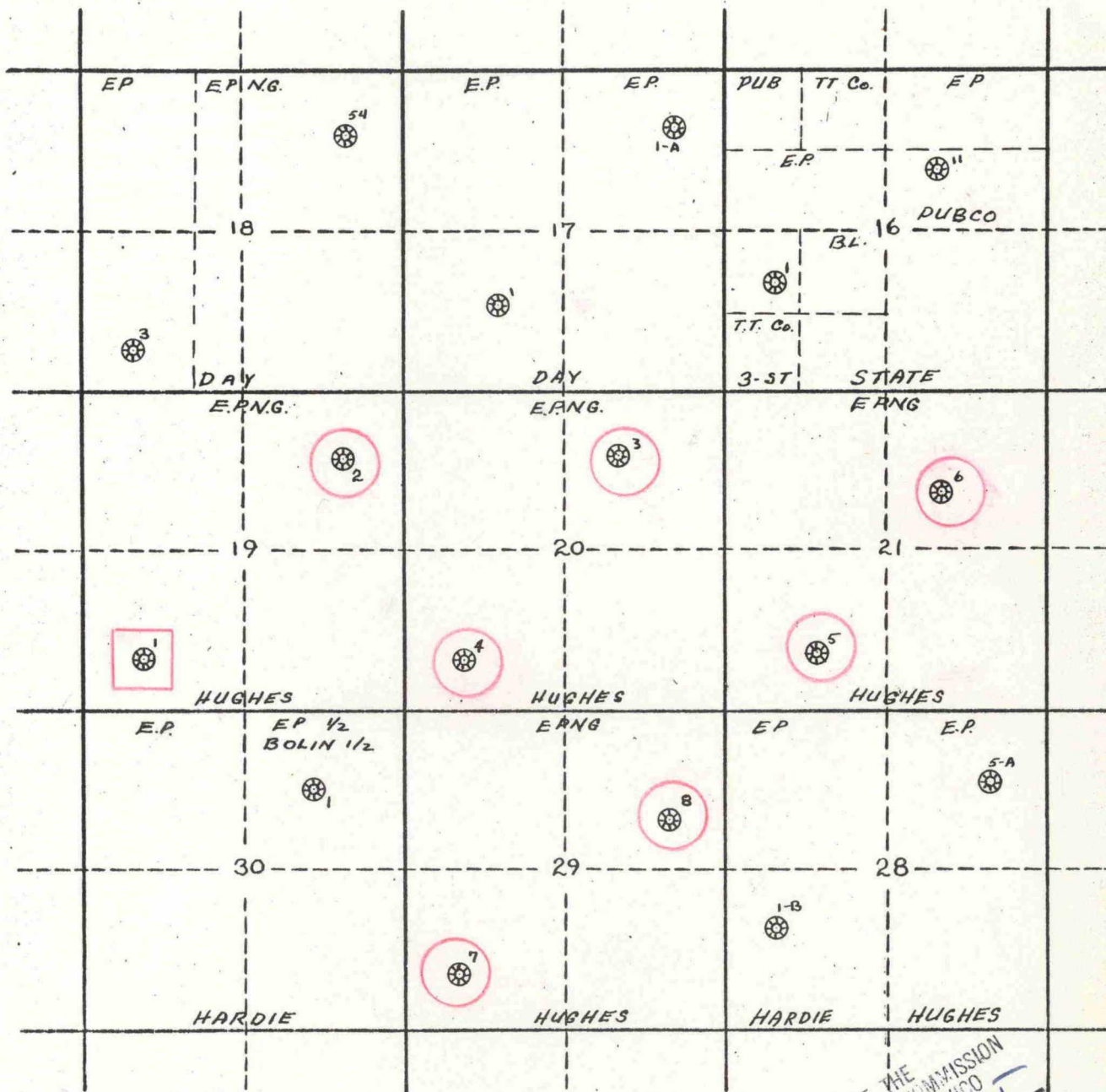
CASE 1270
EX. 14

Proration Department
June 11, 1957

SAN JUAN COUNTY NEW MEXICO

BLANCO M.V.

TOWNSHIP 29 N RANGE 8 W.



BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. I
CASE 1270

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO MV POOL

Date: June 11, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Hughes #1

Location: 990 fr. S, 990 fr. W lines, Sec. 19 T. 29 N., R. 8 W

TD: 5,505 Casing: 7" @ 5,146 Tubing: 2" @ 5,240

Completed: April 10, 1951 First Delivery: May 8, 1952

Pay Zone: Open Hole Interval: 5,146 to 5,505 or Perforations:

Stimulation: Shot W/ 1,150 qts. S.N.G. 5,303 to 5,505

SIPC: 990 SIPT: 987 DAYS SI: 7

I. P. Test: 3,500 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 555 MCF, Date Tested: 1956

Well put on Test 5/18/57

WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Hughes 2	19-29-8	411	1956
Hughes 3	20-29-8	1,003	1956
Hughes 4	20-29-8	799	1956
Hughes 5	21-29-8	372	1956
Hughes 6	21-29-8	386	1956
Hughes 7	29-29-8	59	1956
Hughes 8	29-29-8	438	1956

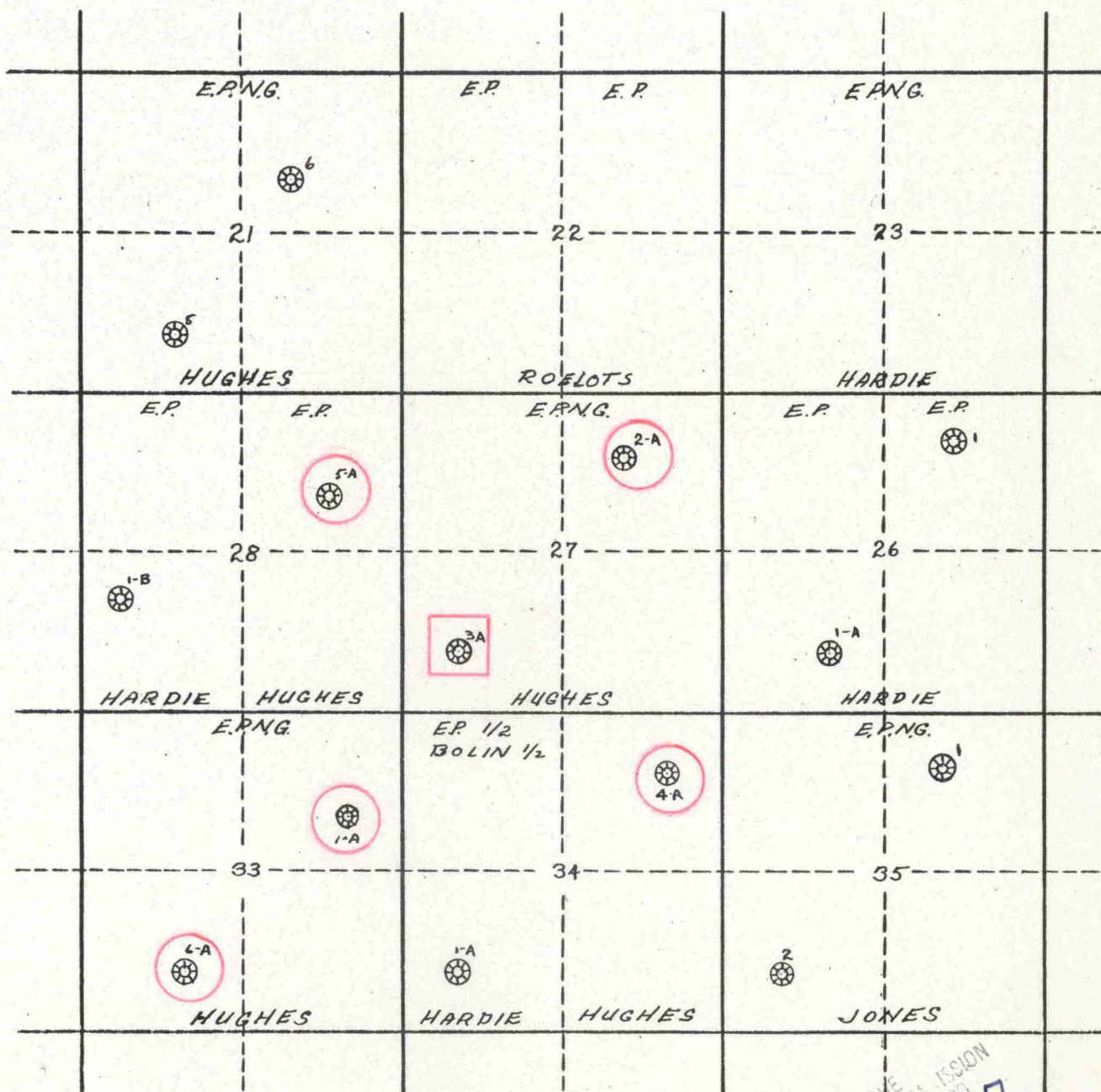
CASE 1270
EX. 16

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 16
1270
Proration Department
June 11, 1957

SAN JUAN COUNTY NEW MEXICO

BLANCO M.V.

TOWNSHIP 29 N RANGE 8 W



CASE 1270
EX. 17

OIL & GAS
SANTA FE, NEW MEXICO
BEFORE THE
COMMISSION
EXHIBIT No. 17
CASE 1270

~~EPNG PRESSURE BUILD-UP TEST~~

TEST WELL DATA BLANCO M. V. POOL

Date: June 11, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Hughes A 3

Location: 990 fr. S, 990 fr. W lines, M Sec. 27 T. 29 N., R. 8 W

TD: 5317 Casing: 7" @ 4535 Tubing: 2" @ 5182'

Completed: June 30, 1953 First Delivery: October 14, 1953

Pay Zone: Open Hole Interval: 4588 - 5253 or Perforations:

Stimulation: Shot with 1785 quarts from 4587' - 5317'.

SIPC: 1077 SIPT: 1062 DAYS SI: 10

I. P. Test: 6458 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 1118 MCF, Date Tested: 1956

Well put on Test 5/18/57

WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Hughes 5 A	28-29-8	837	1956
Hughes 2 A	27-29-8	899	1956
Hughes 1 A	33-29-8	1,205	1956
Hughes 6 A	33-29-8	311	1956
Hughes 4 A	34-29-8	632	1956

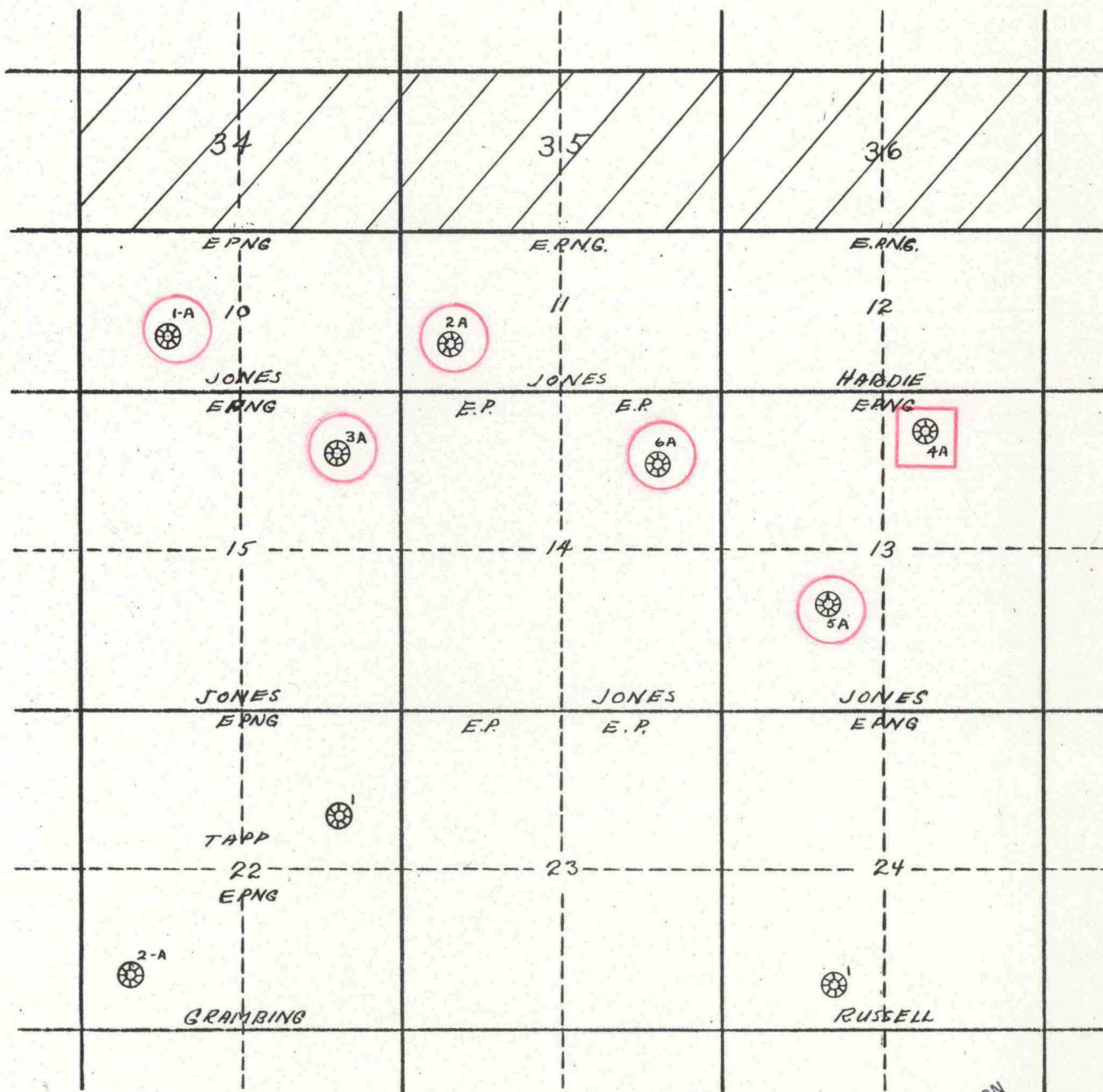
OIL COMS. N.V. - NEW MEXICO
SANTA FE, NEW MEXICO
BEFORE THE
EXHIBIT No. 18
977 1270
CASE

Proration Department
June 11, 1957

SAN JUAN COUNTY NEW MEXICO

BLANCO M.V.

TOWNSHIP 28 N RANGE 8 W



CASE 1270
Ex. 19

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 19
CASE 1270

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO M. V. POOL

Date: June 11, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Jones A 4

Location: 990 fr. N, 1830 fr. E lines, B Sec. 13 T. 28 N., R. 8 W

TD: 5340 Casing: 5.5" @ 5360' Tubing: 2" @ 5262'

Completed: May 2, 1956 First Delivery: June 4, 1956

Pay Zone: Open Hole Interval: 4656 - 5313 or Perforations:

Stimulation: Sand Water Frac.

SIPC: 1072 SIPT: 1062 DAYS SI: 14

I. P. Test: 12,650 MCF, 3 Hrs. Choke: 5558 MCF AOF thru tubing or casing

Current Deliverability: 857 MCF, Date Tested: 1957

Well put on Test 4/18/57

WELLS ON SAME BASIC LEASE

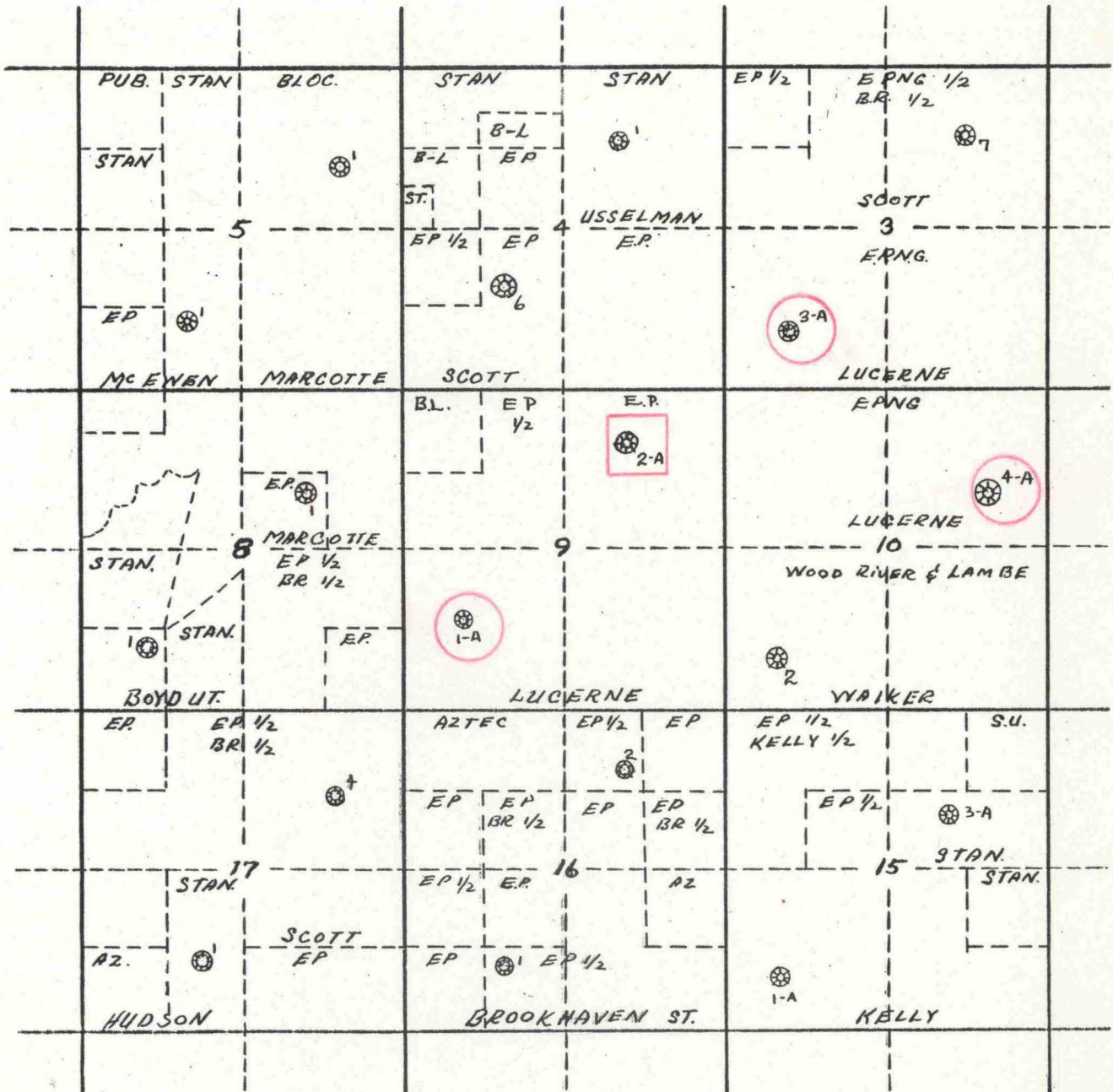
<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Jones 1 A	10-28-8	79	1957
Jones 2 A	11-28-8	611	1957
Jones 3 A	15-28-8	1,170	1957
Jones 6 A	14-28-8	1,778	1957
Jones 5 A	13-28-8	1,193	1957

OIL CONS. V. THE U. S. M. REGION
SANTA FE, NEW MEXICO
EXHIBIT No. 20
1270
Proration Department
June 11, 1957

SAN JUAN COUNTY NEW MEXICO

BLANCO M.V.

TOWNSHIP 31 N RANGE 10 W



BEFORE THE
OIL CONS. COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 21
CASE 1270

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO M. V. POOL

Date: June 11, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Lucerne A 2

Location: 890 fr. N, 1650 fr. E lines, B Sec. 9 T. 31 N., R. 10 W

TD: 5360 Casing: 7" @ 4655' Tubing: 2" @ 5271'

Completed: September 16, 1954 First Delivery: October 18, 1954

Pay Zone: Open Hole Interval: 4670 - 5360 or Perforations:

Stimulation : Sand - Oil Frac.

SIPC: 1010 SIPT: 1006 DAYS SI: 7

I. P. Test: 3848 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 873 MCF, Date Tested: 1956

Well put on Test 5/18/57

WELLS ON SAME BASIC LEASE

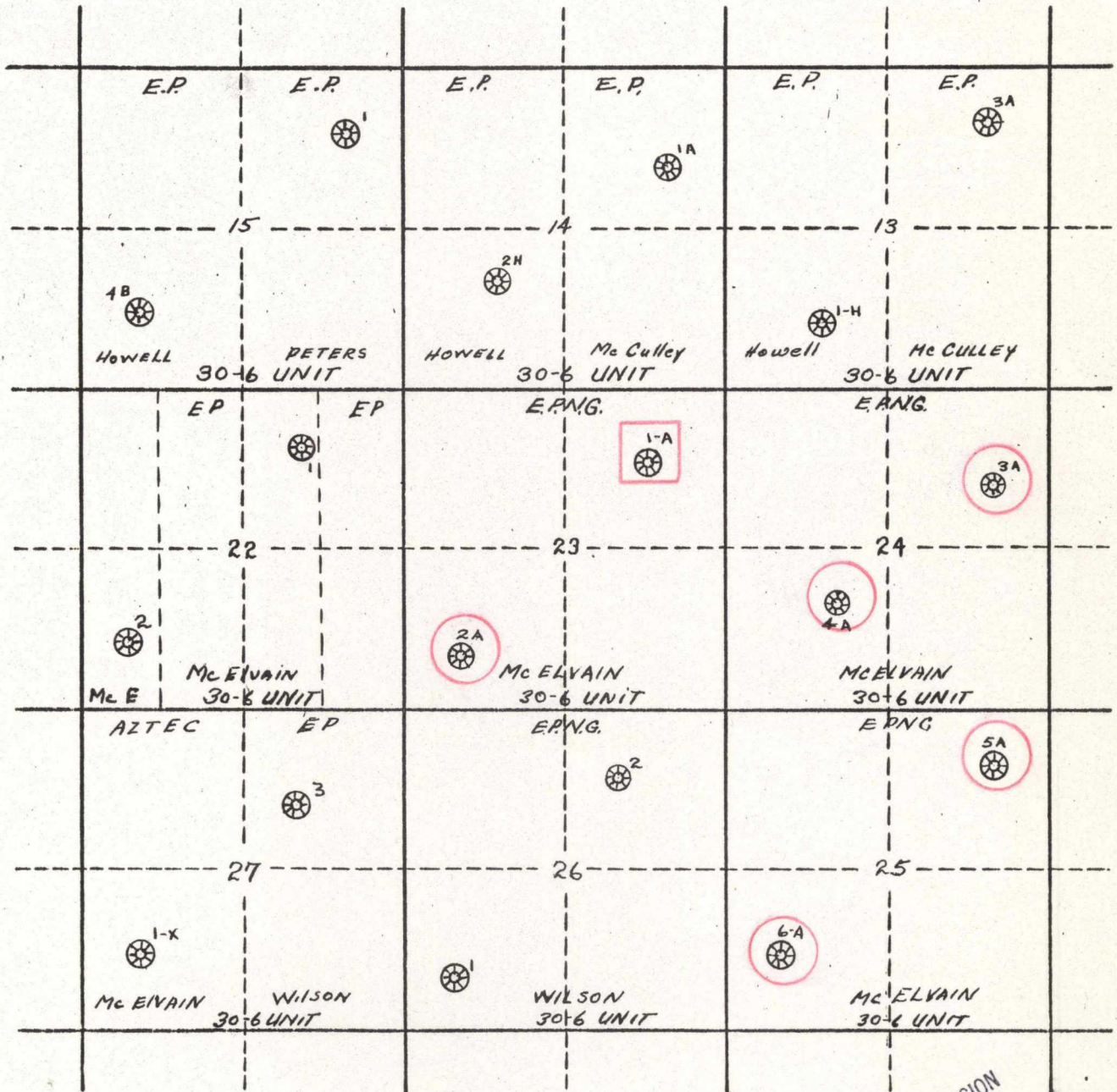
<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Lucerne 3 A	3-31-10	1,097	1956
Lucerne 1 A	9-31-10	1,678	1957
Lucerne 4 A	10-31-10	970	1956

BEFORE THE
 OIL CONSERVATION COMMISSION
 SANTA FE, NEW MEXICO
 CASE 1270 EXHIBIT No. 22
 Proration Department
 June 11, 1957

RIO ARRIDA COUNTY NEW MEXICO

BLANCO M.V.

TOWNSHIP 30 N RANGE 7 W



BEFORE THE
OIL CONS. COMMISSION
SANTA FE, NEW MEXICO
CASE 1270
EXHIBIT No. 23

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO M. V. POOL

Date: June 11, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. (SJU 30-6) McElvain A 1

Location: 1190 fr. N, 1190 fr. E lines, A Sec. 23 T. 30 N., R. 7 W

TD: 5485 Casing: 5" @ 4792 Tubing: 2" @ 5400

Completed: April 2, 1953 First Delivery: August 11, 1953

Pay Zone: Open Hole Interval: 4914 - 5485 or Perforations:

Stimulation : Shot with 500 quarts from 5150 to 5485

SIPC: 1127 SIPT: 1126 DAYS SI: 11

I. P. Test: 3780 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 1054 MCF, Date Tested: 1956

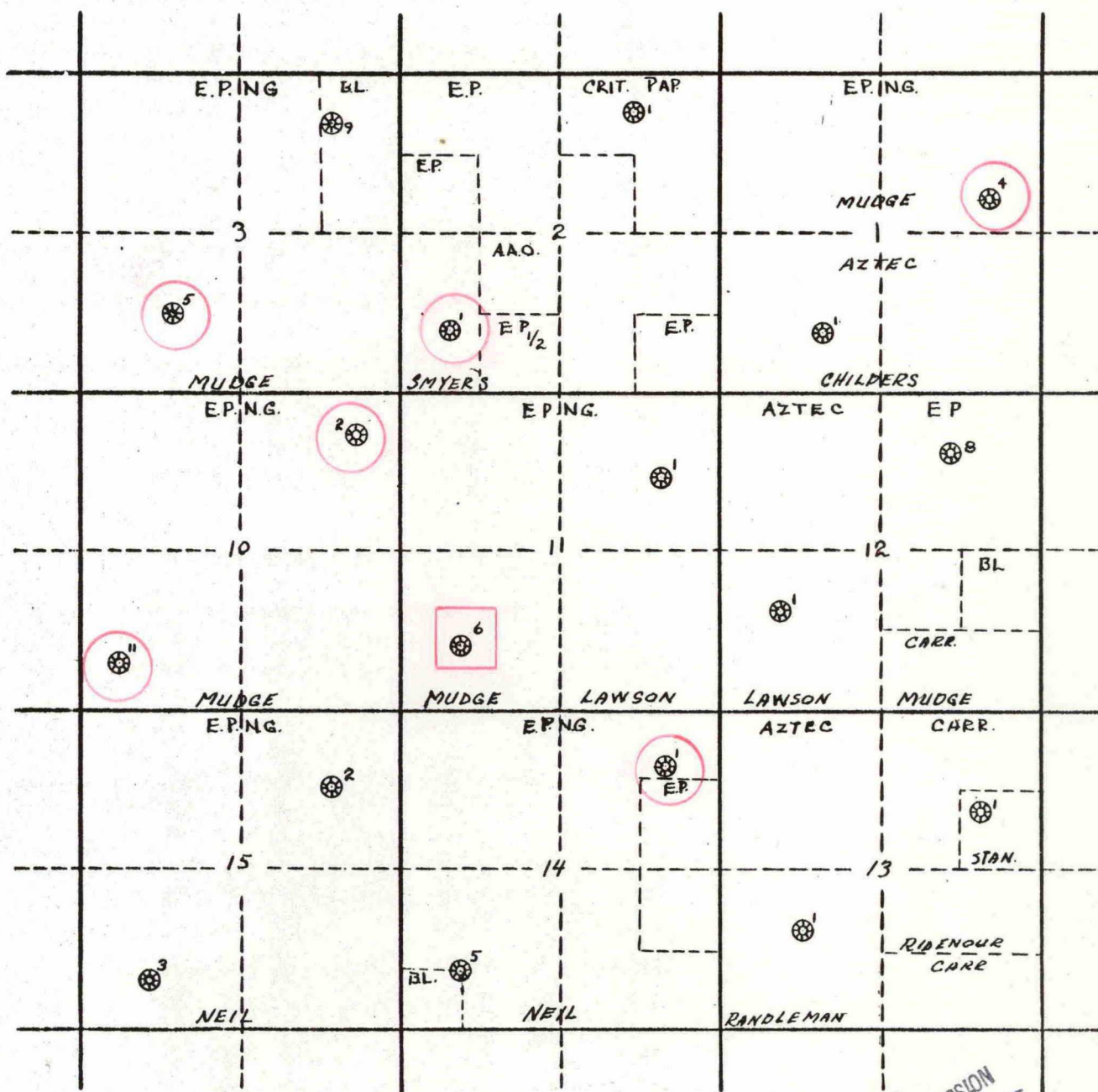
Well put on Test 5/18/57

WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
McElvain 2 A	23-30-7	158	1956
McElvain 3 A	24-30-7	180	1956
McElvain 4 A	24-30-7	336	1956
McElvain 5 A	25-30-7	359	1956
McElvain 6 A	25-30-7	114	1956

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 24
Apr 12 1958
CASE

BLANCO M.V.

TOWNSHIP 31 W RANGE 11 N

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 25
CASE 6pp 1270

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO MV POOL

Date: June 12, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Mudge #6

Location: 1,033 fr. S, 869 fr. W lines, M Sec. 11 T. 31 N., R. 11 W

TD: 5,059 Casing: 7" @ 4,280 Tubing: 2" @ 4,972

Completed: September 29, 1953 First Delivery: November 13, 1953

Pay Zone: Open Hole Interval: 4,312 to 5,059 or Perforations:

Stimulation: Shot w/ 1,800 qts. S.N.G. from 4,369 to 5,059

SIPC: 1,085 SIPT: 1,082 DAYS SI: 16

I. P. Test: 6,544 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 676 MCF, Date Tested: 1956

Well put on Test 5/2/57

WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Mudge 5	3-31-11	724	1957
Mudge 2	10-31-11	-0 - *	1956
Mudge 11	10-31-11	188	1957
Mudge 4	1-31-11	1,546	1957
Smyers 1	2-31-11	1,354	1957
Neil 1	14-31-11	608	1957

* Well caved in.

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 26
1270

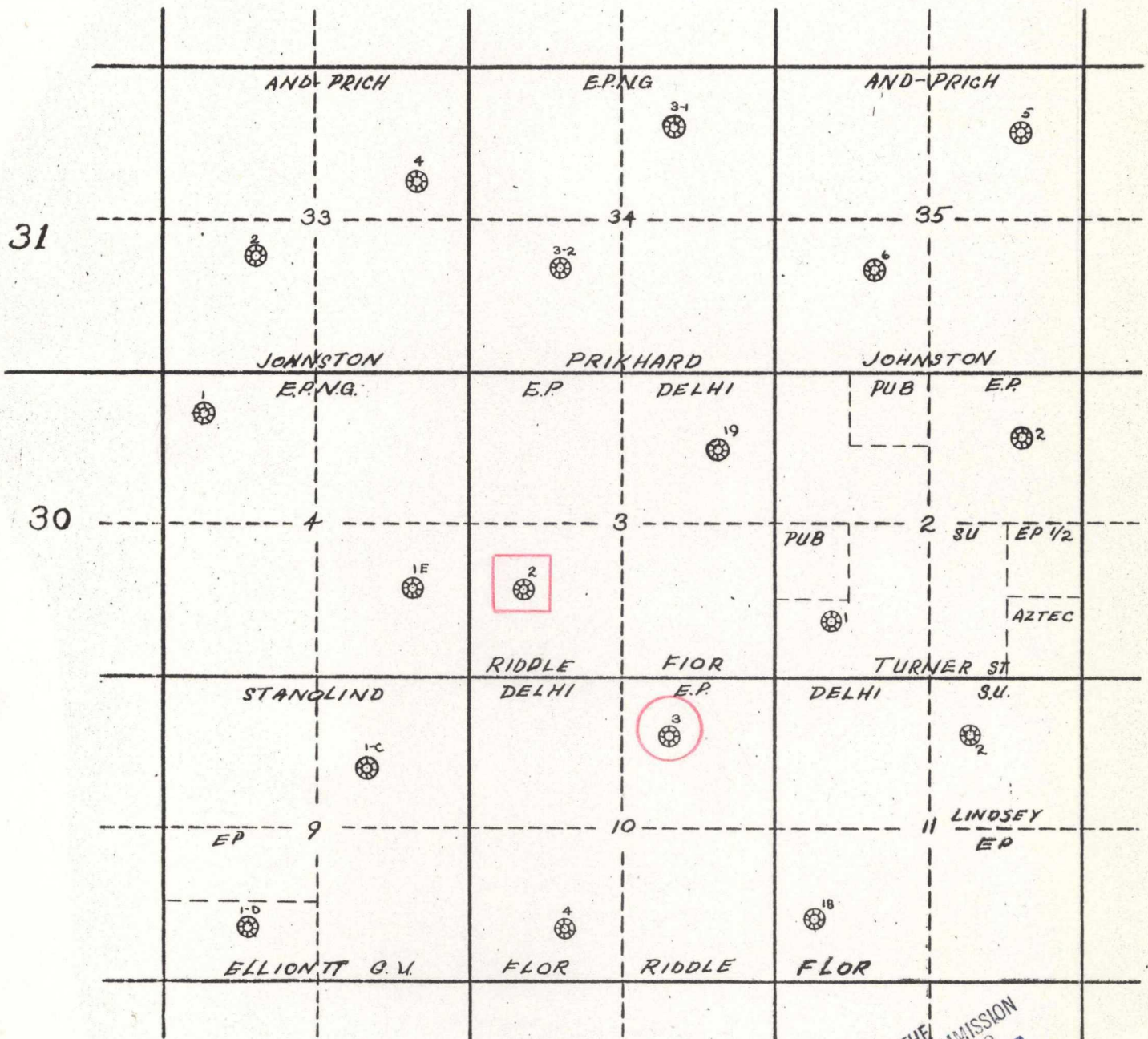
Proration Department
June 11, 1957

CASE 1270
EX. 26

SAN JUAN COUNTY NEW MEXICO

BLANCO M.V.

TOWNSHIP 30-31 N RANGE 9 W



BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CASE 1270 EXHIBIT No. 27

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO M. V. POOL

Date: June 11, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Riddle 2

Location: 1650 fr. S, 990 fr. W lines, L Sec. 3 T. 30 N., R. 9 W

TD: 5203 Casing: 7" @ 4507 Tubing: 2" @ 5130

Completed: July 16, 1953 First Delivery: August 13, 1953

Pay Zone: Open Hole Interval: 4531 - 5171 or Perforations:

Stimulation: Shot with 1615 quarts from 4553 - 5203

SIPC: 1074 SIPT: 1074 DAYS SI: 22

I. P. Test: 3690 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 333 MCF, Date Tested: 1956

Well put on Test 5/17/57

WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Riddle 3	10-30-9	949	1956

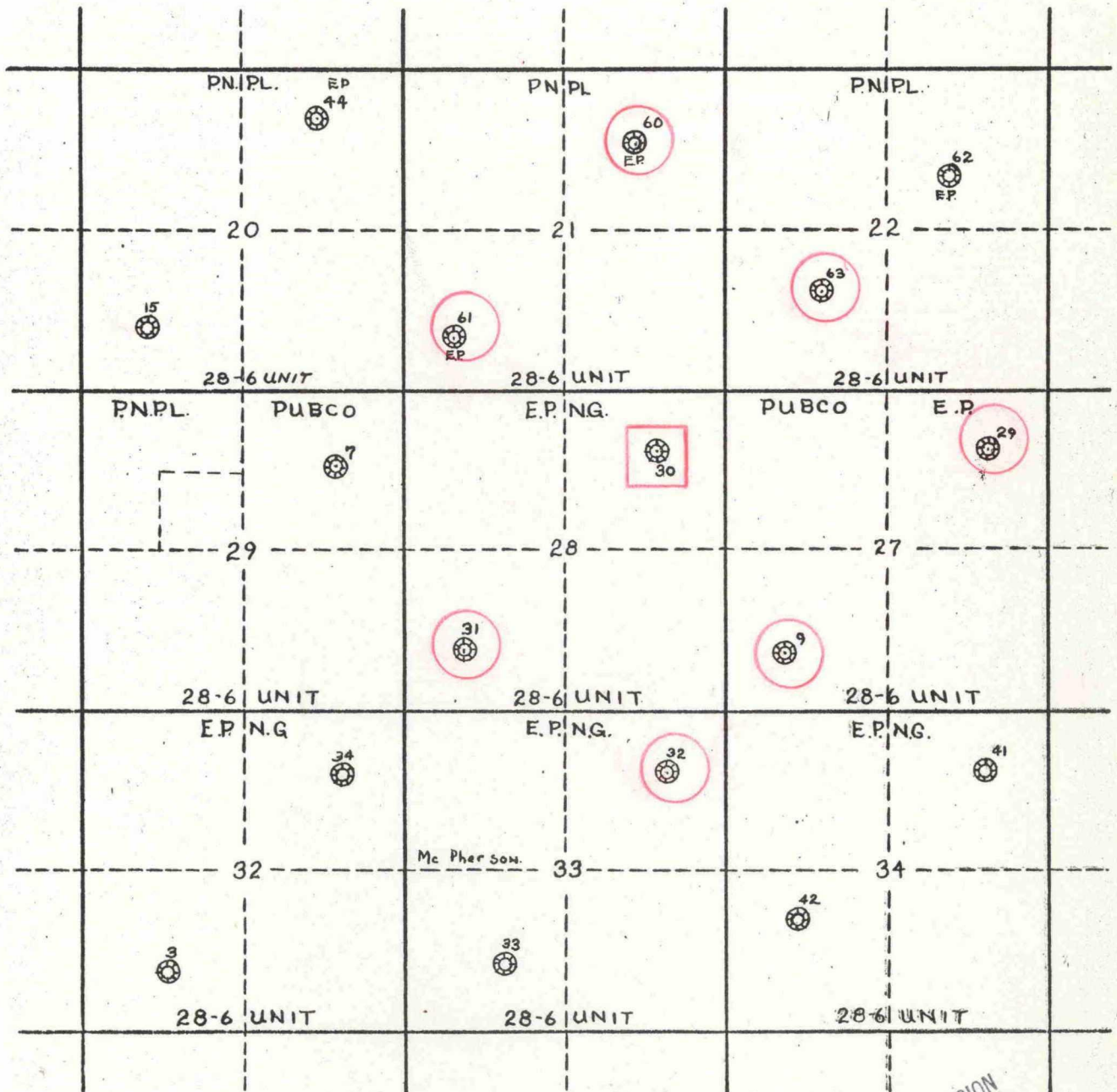
BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, N.M.
CASE 1270
28

Proration Department
June 11, 1957

RIO ARRIBA COUNTY NEW MEXICO

BLANCO MV

TOWNSHIP 28 N RANGE 6 W



BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CASE 1270 EXHIBIT No. 29

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO M. V. POOL

Date: June 11, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. SJU 28-6 No. 30

Location: 890 fr. N, 1090 fr. E lines, A Sec. 28 T. 28 N., R. 6 W

TD: 5620 Casing: 7" @ 5620 Tubing: 2" @ 5495

Completed: November 21, 1955 First Delivery: January 13, 1956

Pay Zone: Open Hole Interval: 4964 - 5592 or Perforations:

Stimulation : Aqua Frac. 4964 - 5084; 5470 - 5578

IPC: 1087 SIPT: 1081 DAYS SI: 13

P. Test: 5637 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 1000 MCF, Date Tested: 1956

Well Put on Test 5/18/57

WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
San Juan Unit 28-6 #60	21-28-6	1,324	1957
San Juan Unit 28-6 #61	21-28-6	2,560	1957
San Juan Unit 28-6 #63	22-28-6	1,356	1956
San Juan Unit 28-6 #31	28-28-6	440	1956
San Juan Unit 28-6 # 9	27-28-6	166	1956
San Juan Unit 28-6 #32	33-28-6	163	1956

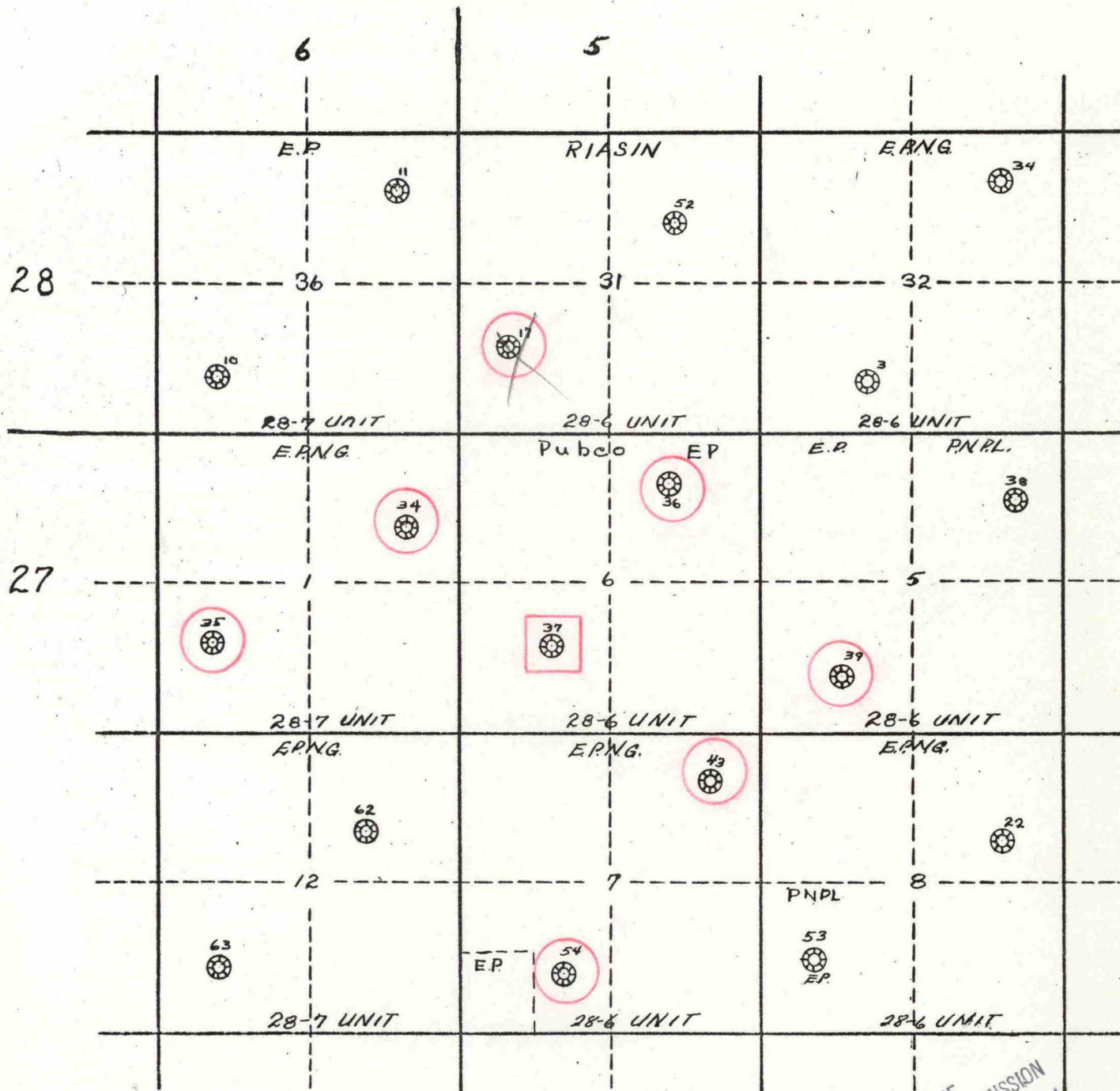
CASE 1270
EX. 30

BEFORE THE
 OIL CONS. COMMISSION
 SANTA FE, NEW MEXICO
 EXHIBIT No. 30
1270
 Peroration Department
 June 11, 1957

SAN JUAN COUNTY NEW MEXICO

BLANCO M.V.

TOWNSHIP 27-28N RANGE 6-5-W.



BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 31
9pp
CASE 1270

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO M. V. POOL

Date: June 11, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. STU 28-6 No. 37

Location: 1650 fr. S, 1650 fr. W lines, K Sec. 6 T. 27 N., R. 6 W

TD: 5165' Casing: 5.5" @ 5165 Tubing: 2" @ 5062

Completed: October 21, 1955 First Delivery: December 8, 1955

Pay Zone: Open Hole Interval: 4454 - 5143 or Perforations:

Stimulation: Sand Water Frac.

SIPC: 1095 SIPT: 1092 DAYS SI: 9

I. P. Test: 4742 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 1332 MCF, Date Tested: 1956

Well put on Test 4/18/57

WELLS ON SAME BASIC LEASE

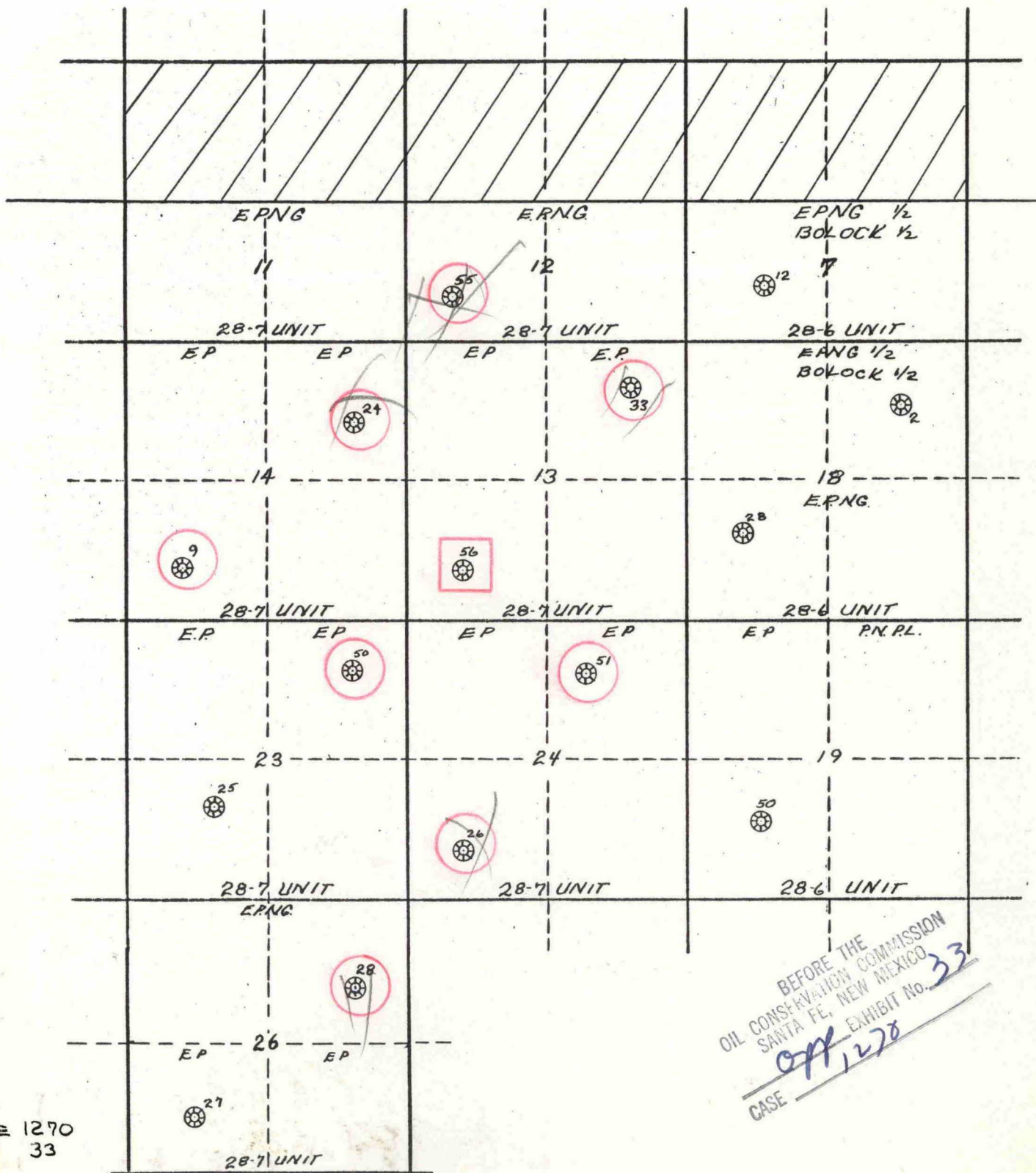
<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
San Juan Unit 28-6 #34	1-27-6	706	1956
San Juan Unit 28-6 #35	1-27-6	502	1957
San Juan Unit 28-6 #36	6-27-5	953	1957
San Juan Unit 28-6 #39	5-27-5	1,499	1956
San Juan Unit 28-6 #43	7-27-5	543	1957
San Juan Unit 28-6 #54	7-27-6	1,855	1956

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 32
1270
Proration Department
June 11, 1957

RIO ARRIBA COUNTY NEW MEXICO

BLANCO M.V.

TOWNSHIP 28 N RANGE 6-7 W



EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO M. V. POOL

Date: June 11, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. San Juan Unit 28-7 No. 56

Location: 980 fr. S, 1000 fr. W lines, M Sec. 13 T. 28 N., R. 7 W

TD: 5755 Casing: 5.5" @ 5755 Tubing: 2" @ 5671

Completed: May 31, 1956 First Delivery: August 30, 1956

Pay Zone: Open Hole Interval: 5072 - 5164 or Perforations:

Stimulation: Sand Water Frac.

SIPC: 1076 SIPT: 1060 DAYS SI: 8

I. P. Test: 8059 MCF, 3 Hrs. Choke: 4497 MCF AOF thru tubing or casing

Current Deliverability: 1175 MCF, Date Tested: 1956

Well put on Test 4/18/57

WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
San Juan Unit 28-7 #55	12-28-7	3,336	1957
San Juan Unit 28-7 # 9	14-28-7	18	1957
San Juan Unit 28-7 #24	14-28-7	244	1957
San Juan Unit 28-7 #33	13-28-7	753	1957
San Juan Unit 28-7 #50	23-28-7	531	1957
San Juan Unit 28-7 #51	24-28-7	878	1957
San Juan Unit 28-7 #26	24-28-7	135	1957
San Juan Unit 28-7 #28	26-28-7	376	1957

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 34
CASE 1270

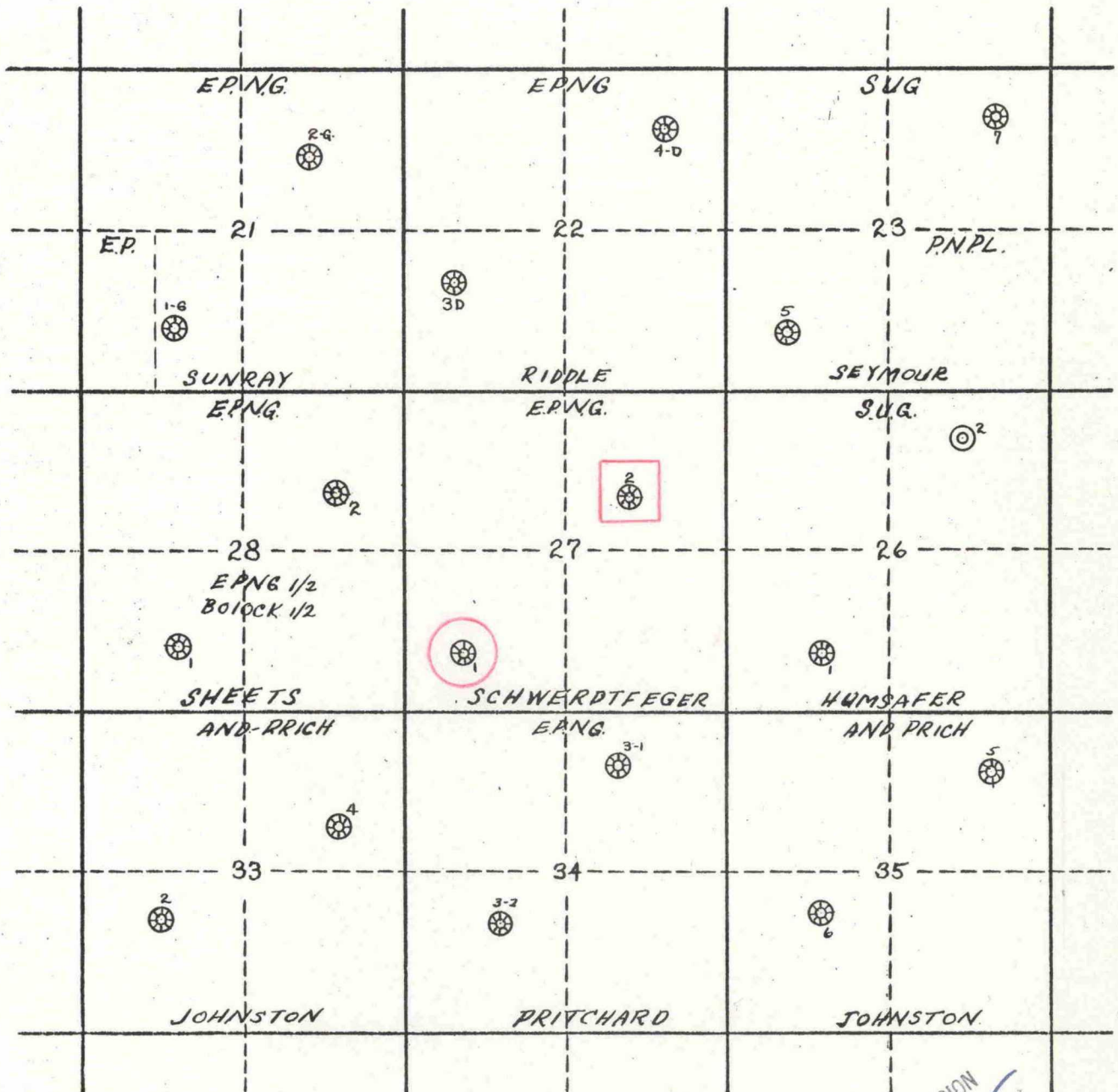
Proration Department
June 11, 1957

CASE 1270
EX. 34

SAN JUAN COUNTY NEW MEXICO

BLANCO M.V.

TOWNSHIP 31 N RANGE 9 W



BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 35
CASE 1270

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO M. V. POOL

Date: June 11, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Schwerdtfeger 2

Location: 1650 fr. E, 1750 fr. N lines, G Sec. 27 T. 31 N., R. 9 W

FD: 5510' Casing: 7" @ 4663 Tubing: 2" @ 5492

Completed: July 11, 1952 First Delivery: August 3, 1952

Pay Zone: Open Hole Interval: 4847 - 5468 or Perforations:

Stimulations: Shot

SIPC: 1107 SIPT: 1107 DAYS SI: 23

I. P. Test: 4420 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 1434 MCF, Date Tested: 1956

Well put on Test 5/17/57

WELLS ON SAME BASIC LEASE

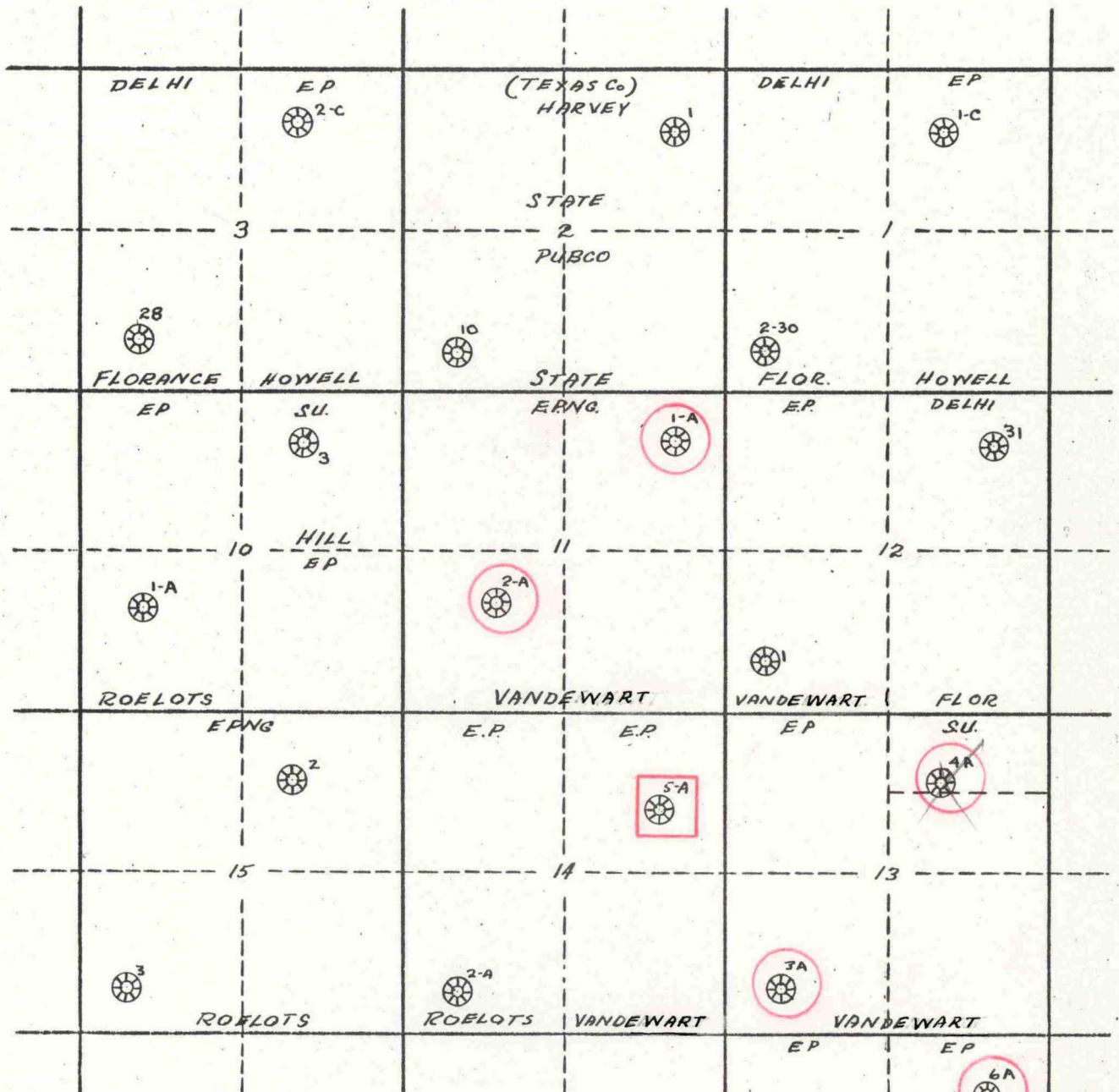
<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Schwerdtfeger 1	27-31-9	2,291	1956

OIL CONS. DIVISION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 36
1270
Proration Department
June 11, 1957

SAN JUAN COUNTY NEW MEXICO

BLANCO M.V.

TOWNSHIP 29N RANGE 8W



CASE 1270
EX. 37

24 BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 37
1270
CASE 1270
HARDIE VANDEWART

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO MV POOL

Date: June 12, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Vanderwart #5-A

Location: 1,650 N. fr. N, 990 fr. E lines, H Sec. 14 T. 29 N., R. 8 W

TD: 5,776 Casing: 7" @ 5,027 Tubing: 2" @ 5,630

Completed: May 25, 1953 First Delivery: October 15, 1953

Pay Zone: Open Hole Interval: 5,061 to 5,756 or Perforations:

Stimulation : Shot w/ 1690 qts S.N.G. from 5,135 to 5,775

SIPC: 1,070 SIPT: 1,064 DAYS SI: 9

I. P. Test: 4,400 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 1,109 MCF, Date Tested: 1956

Well put on Test - Not shut-in yet.

WELLS ON SAME BASIC LEASE

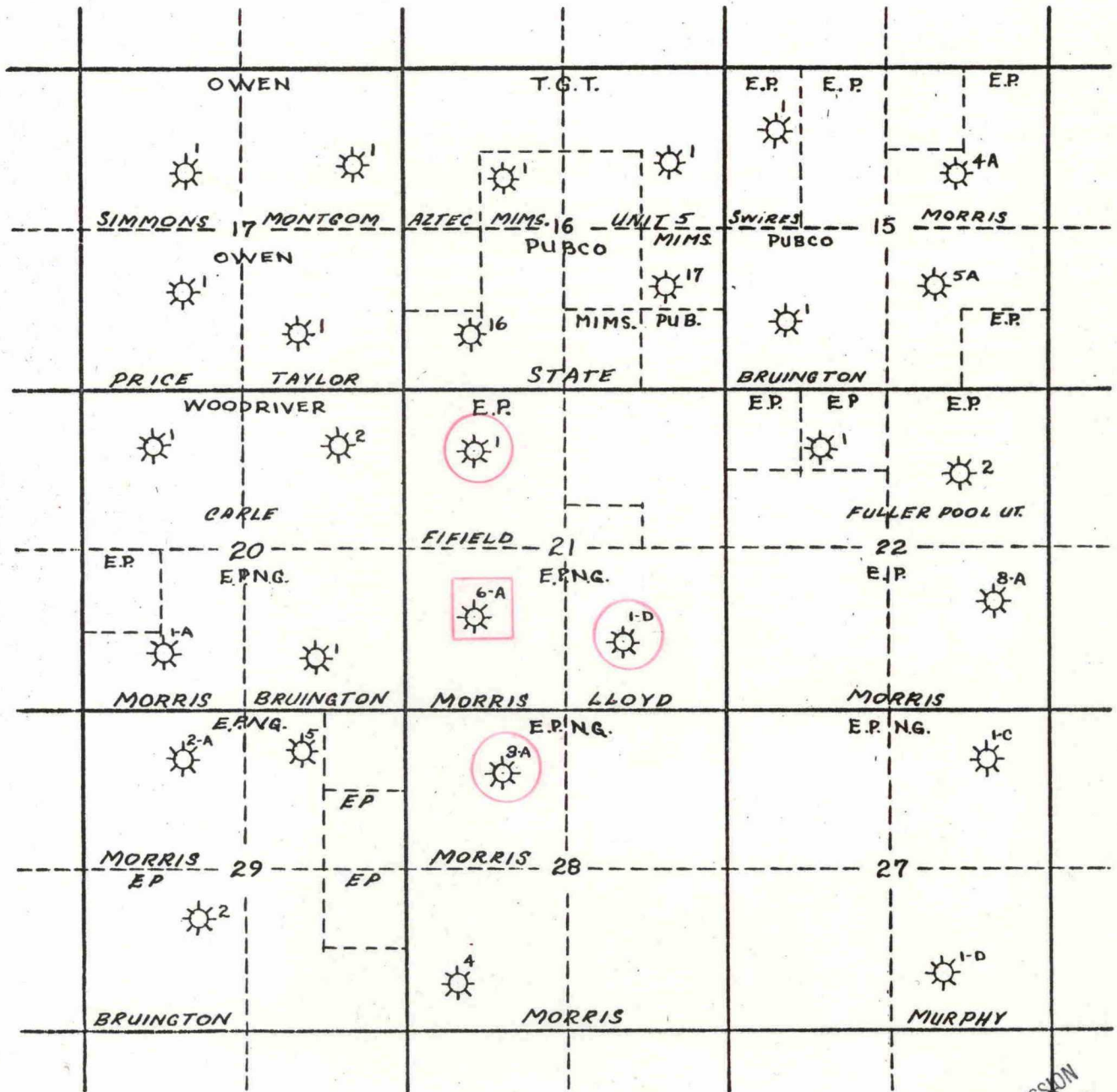
<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Vanderwort 1 A	11-29-8	696	1956
Vanderwort 2 A	11-29-8	1,116	1956
Vanderwort 3 A	13-29-8	241	1956
Vanderwort 4 A	13-29-8	222	1956
Vanderwort 6 A	24-29-8	158	1956

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 38
CASE 1270
Proration Department
June 11, 1957

SAN JUAN COUNTY NEW MEXICO

AZTEC P.C.

TOWNSHIP 30 N RANGE 11 W



EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA AZTEC PICTURED CLIFFS POOL

Date: June 12, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Morris A-6

Location: 1,550 fr. N, 990 fr. W lines, L Sec. 21 T. 30 N., R. 11 W

TD: 2,197 Casing: 7" @ 2,152 Tubing: 1-1/4" @ 2,139

Completed: March 7, 1956 First Delivery: May 4, 1956

Pay Zone: Open Hole Interval: 2,152 to 2,197 or Perforations: _____

Stimulation : Water fract. P.C. from 2,152 to 2,197

SIPC: 611 SIPT: 611 DAYS SI: _____

I. P. Test: 802 MCF, 3 Hrs. _____ Choke: _____ MCF AOF thru tubing or casing

Current Deliverability: 294 MCF, Date Tested: 1956

Well put on test - Not shut-in yet.

WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Fifield 1	21-30-11	177	1956
Lloyd 1 D	21-30-11	9	1956
Morris 3 A	28-30-11	95	1956

CASE 1270
Ex. 40

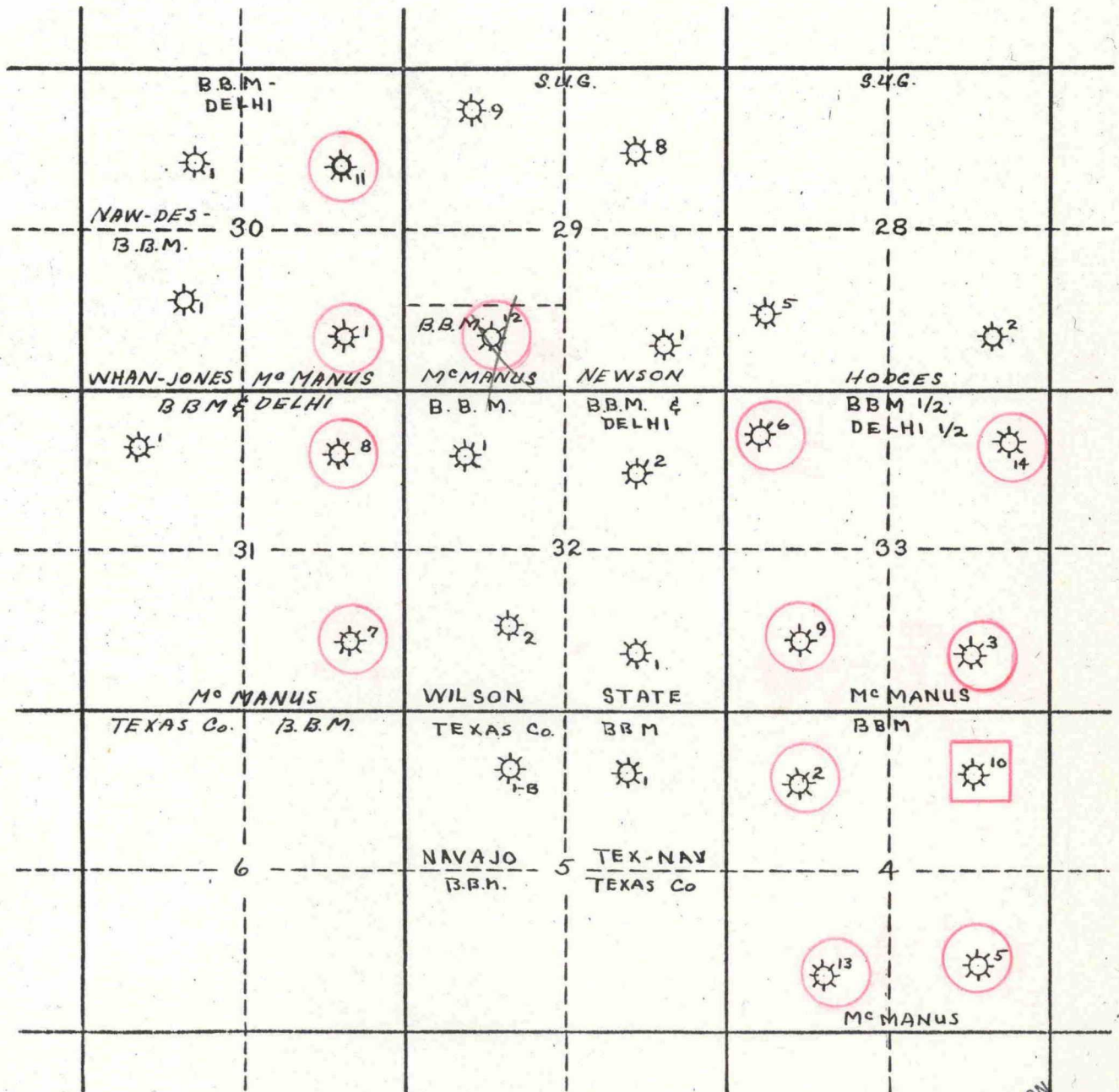
BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 40
Perforation Department
CASE June 11, 1957

SAN JUAN

COUNTY NEW MEXICO

BALLARD

TOWNSHIP 25-26 N RANGE 8 W.



EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BALLARD P. C. POOL

Date: June 11, 1957

TEST WELL: Operator: Benson-Montin Well Name & No. McManus 10

Location: 1059 fr. N, 1154 fr. E lines, A Sec. 4 T. 25 N., R. 8 W

TD: 2418 Casing: 5.5" @ 2361 Tubing: 1" @ 2393-98

Completed: June 21, 1955 First Delivery: September 13, 1955

Pay Zone: Open Hole Interval: 2356 - 2418 or Perforations:

Stimulation: Sand - Oil Frac.

SIPC: 662 SIPT: 662 DAYS SI: 8

I. P. Test: 2506 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 1010 MCF, Date Tested: 1957

Well put on Test 4/9/57

WELLS ON SAME BASIC LEASE

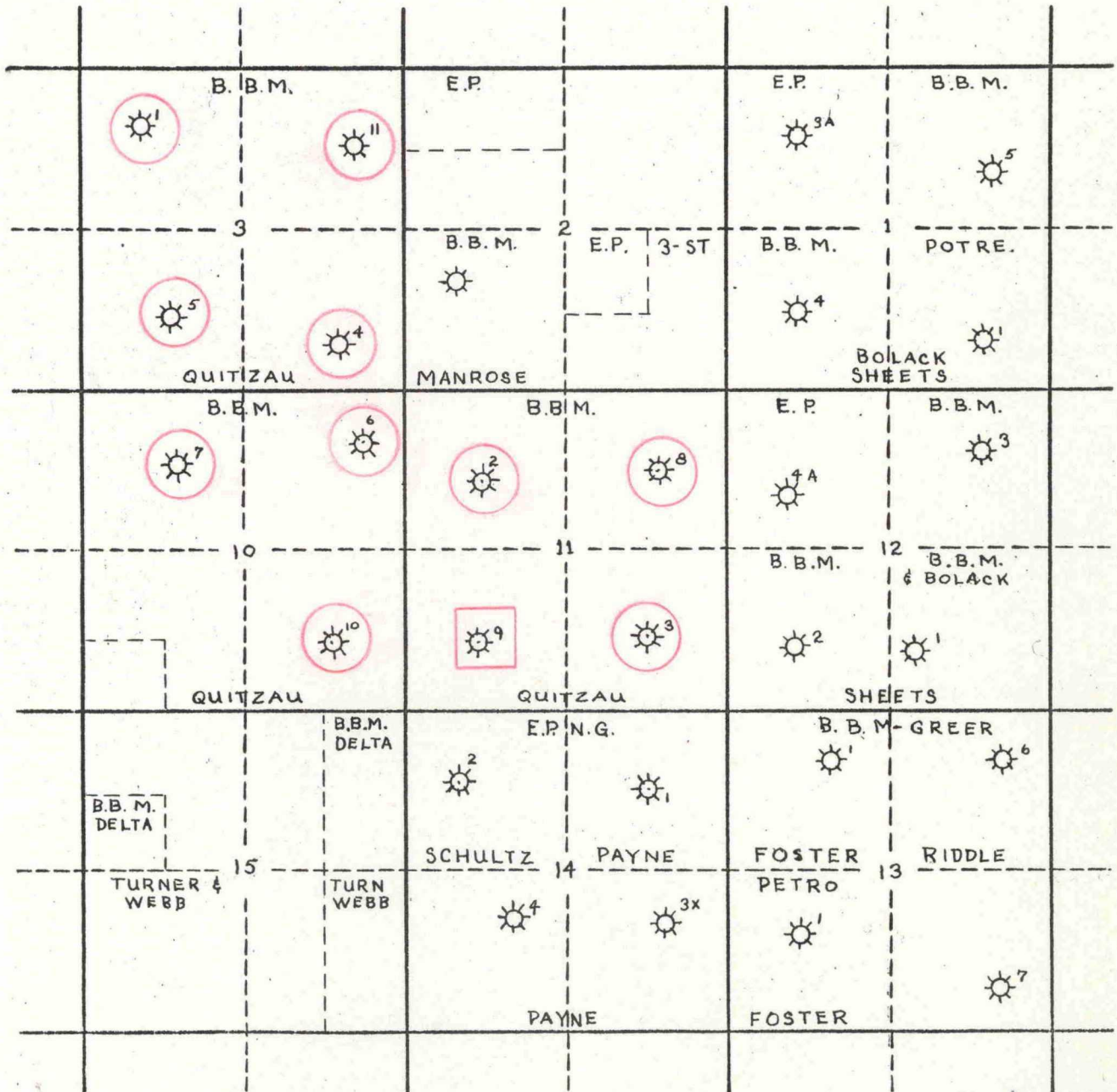
<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
McManus 1	30-26-8	336	1957
McManus 11	30-26-8	550	1957
McManus 12	29-26-8	371	1957
McManus 7	31-26-8	102	1957
McManus 8	31-26-8	223	1957
McManus 9	33-26-8	807	1957
McManus 6	33-26-8	79	1957
McManus 3	33-26-8	169	1957
McManus 14	33-26-8	142	1957
McManus 13	4-25-8	282	1957
McManus 2	4-25-8	443	1957
McManus 5	4-25-8	636	1957

RECEIVED THE
 OIL COMMISSION
 ALBANY, NEW YORK
 EXHIBIT No. 42
1270
 Proration Department
 June 11, 1957

SAN JUAN COUNTY NEW MEXICO

BALLARD POOL

TOWNSHIP 25 N. RANGE 8 W.



CASE 1270
EX. 43

BEFORE THE
OIL CONSERVATION COMMISSION.
SANTA FE, NEW MEXICO
CASE 1270 EXHIBIT No. 43

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BALLARD P.C. POOL

Date: June 11, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Quitzaú 9

Location: 1171 fr. S, 1242 fr. W lines, K Sec. 11 T. 25 N., R. 8 W

TD: 2663 Casing: 5.5 @ 2618 Tubing: 1" @ 2631

Completed: January 6, 1956 First Delivery: March 12, 1956

Pay Zone: Open Hole Interval: 2613 - 2663 or Perforations:

Stimulation : Sand - Oil Frac.

SIPC: 608 SIPT: 609 DAYS SI: 9

I. P. Test: 6217 MCF, 3 Hrs. Choke: 4462 MCF AOF thru tubing or casing

Current Deliverability: 553 MCF, Date Tested: 1957

Well put on Test - 4/10/57

WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Quitzaú 1	3-25-8	232	1957
Quitzaú 4	3-25-8	994	1957
Quitzaú 5	3-25-8	1,794	1957
Quitzaú 11	3-25-8	847	1957
Quitzaú 6	10-25-8	2,079	1956
Quitzaú 7	10-25-8	325	1957
Quitzaú 10	10-25-8	576	1957
Quitzaú 2	11-25-8	996	1957
Quitzaú 3	11-25-8	1,014	1957
Quitzaú 8	11-25-8	253	1957

CASE 1270
Ex. 44

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 44
CASE 1270
Proration Department
June 11, 1957

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 45
1270
CASE

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BALLARD P. C. POOL

Date: June 11, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Wilson A 1

Location: 1296 fr. N, 1298 fr. W lines, F Sec. 32 T. 26 N., R. 8 W

TD: 2128 Casing: 5.5" @ 2050 Tubing: 1" @ 2113-18

Completed: August 15, 1954 First Delivery: April 25, 1955

Pay Zone: Open Hole Interval: 2046 - 2128 or Perforations:

Stimulation : Sand - Oil Frac.

SIPC: 612 SIPT: 613 DAYS SI: 44

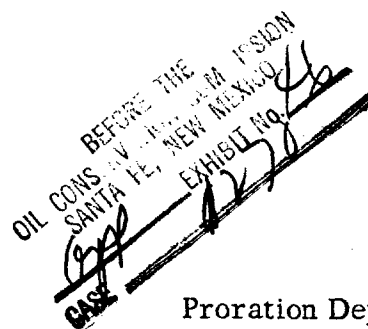
I. P. Test: 3490 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 833 MCF, Date Tested: 1956

Well put on Test 4/9/57

WELLS ON SAME BASIC LEASE

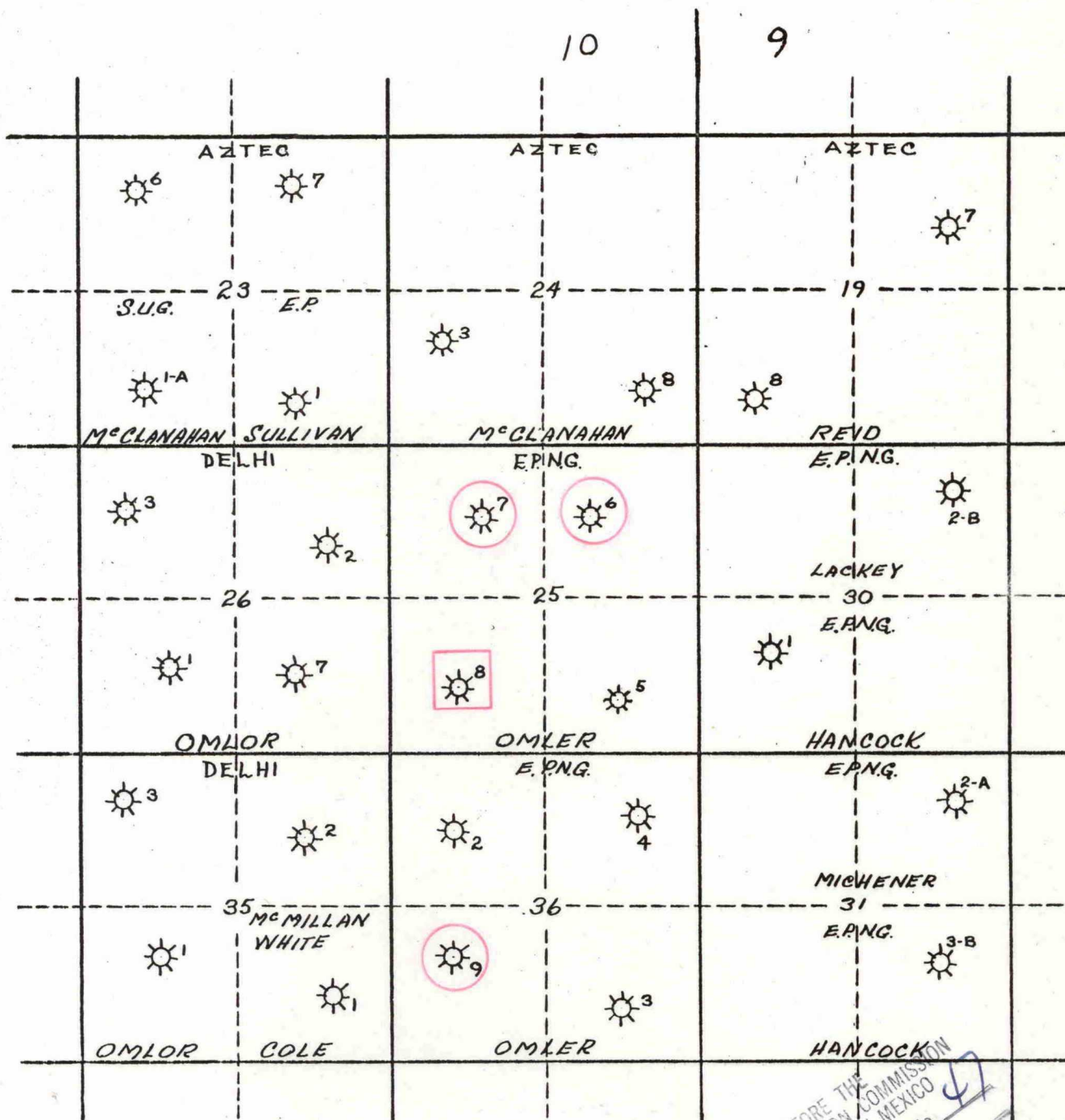
<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Wilson 2 A	32-26-8	487	1957



SAN JUAN COUNTY NEW MEXICO

FULCHER KUTZ

TOWNSHIP 28 N RANGE 9-10 W



CASE 1270
EX. 47

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 47
CASE 1270

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA FULCHER KUTZ PICTURED CLIFFPOOL

Date: June 12, 1957.

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Omler 8

Location: 1,100 fr. S, 1,100 fr. W lines, M Sec. 25 T. 28 N., R. 10 W

TD: 1,960 Casing: 5-1/2" @ 1,905 Tubing: 1" @ 1,910

Completed: December 3, 1954 First Delivery: January 24, 1955

Pay Zone: Open Hole Interval: 1,905 to 1,960 or Perforations: _____

Stimulation: Sand Oil Frac.

SIPC: 608 SIPT: 609 DAYS SI: 7

I. P. Test: 2,113 MCF, 3 Hrs. _____ Choke: _____ MCF AOF thru tubing or casing

Current Deliverability: 173 MCF, Date Tested: 1956

Well put to Test - Not shut-in yet.

WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Omler 6	25-28-10	163	1956
Omler 7	25-28-10	160	1956
Omler 9	36-28-10	66	1956

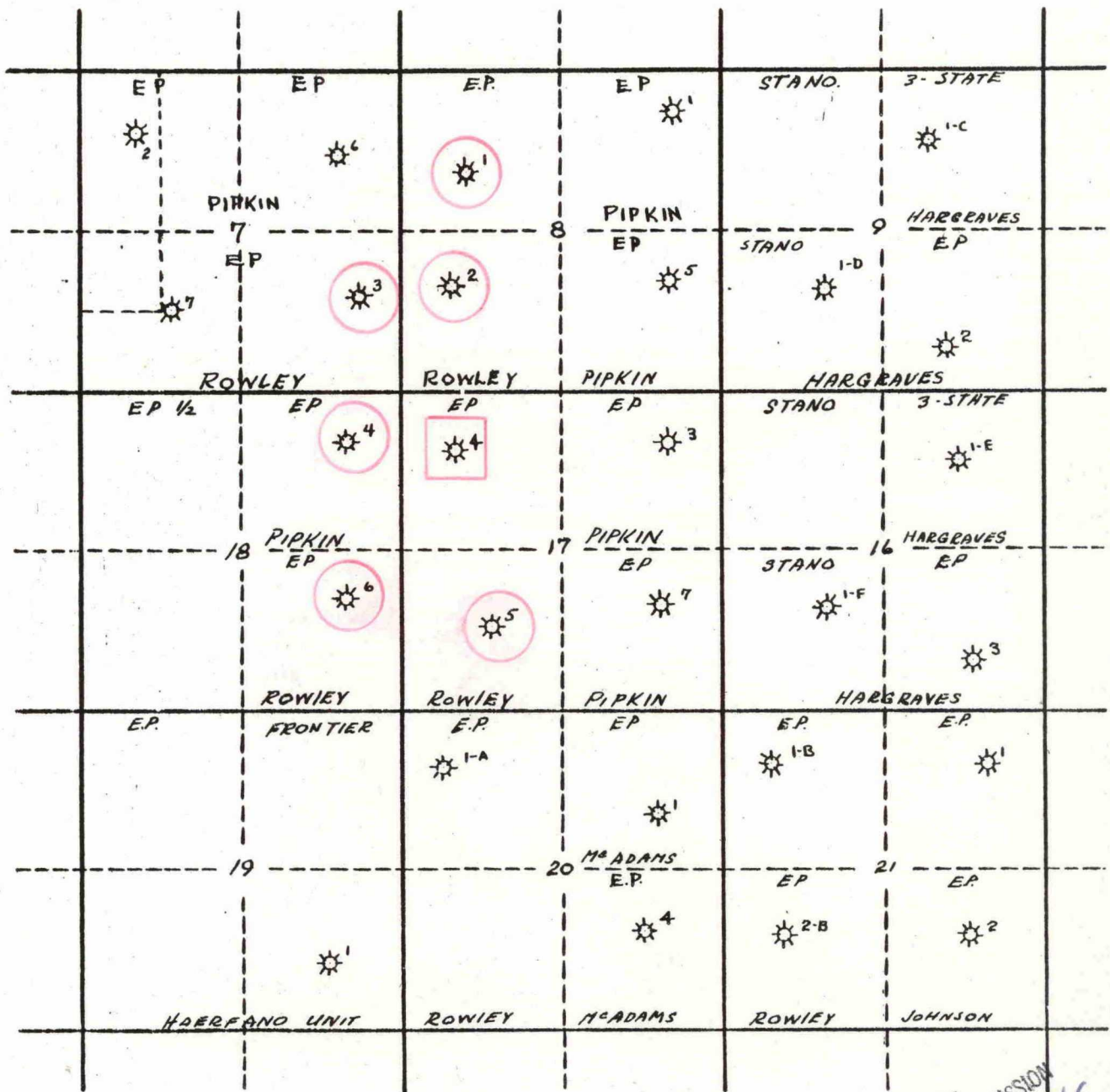
OIL CONS. COM. OF NEW MEXICO
SANTA FE, NEW MEXICO
EXHIBIT No. 48
CASE 1270
Proration Department
June 11, 1957

CASE 1270
Ex. 48

SAN JUAN COUNTY NEW MEXICO

FULCHER KUTZ P.C.

TOWNSHIP 27 N RANGE 10 W



EPNG PRESSURE BUILD-UP TEST
PICTURED
TEST WELL DATA FULCHER KUTZ CLIFFS POOL

Date: June 12, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Rowley #4

Location: 1,560 fr. N, 890 fr. W lines, E Sec. 17 T. 27 N., R. 10 W

TD: 1,885 Casing: 5-1/2" @ 1,785 Tubing: 1" @ 1,860

Completed: January 5, 1953 First Delivery: April 16, 1953

Pay Zone: Open Hole Interval: 1,782 to 1,885 or Perforations: _____

Stimulation: Shot W/ 220 qts from S.N.G. from 1,795' to 1,885

SIPC: 475 SIPT: - - - - DAYS SI: 8

I. P. Test: 324 MCF, 3 Hrs. _____ Choke: _____ MCF AOF thru tubing or casing

Current Deliverability: 117 MCF, Date Tested: 1956

Well put to Test - Not shut-in yet.

WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Rowley 1	8-27-10	45	1956
Rowley 2	8-27-10	27	1956
Rowley 3	7-27-10	19	1956
Rowley 5	17-27-10	33	1956
Rowley 6	18-27-10	70	1956
Pipkin 4	18-27-10	42	1956

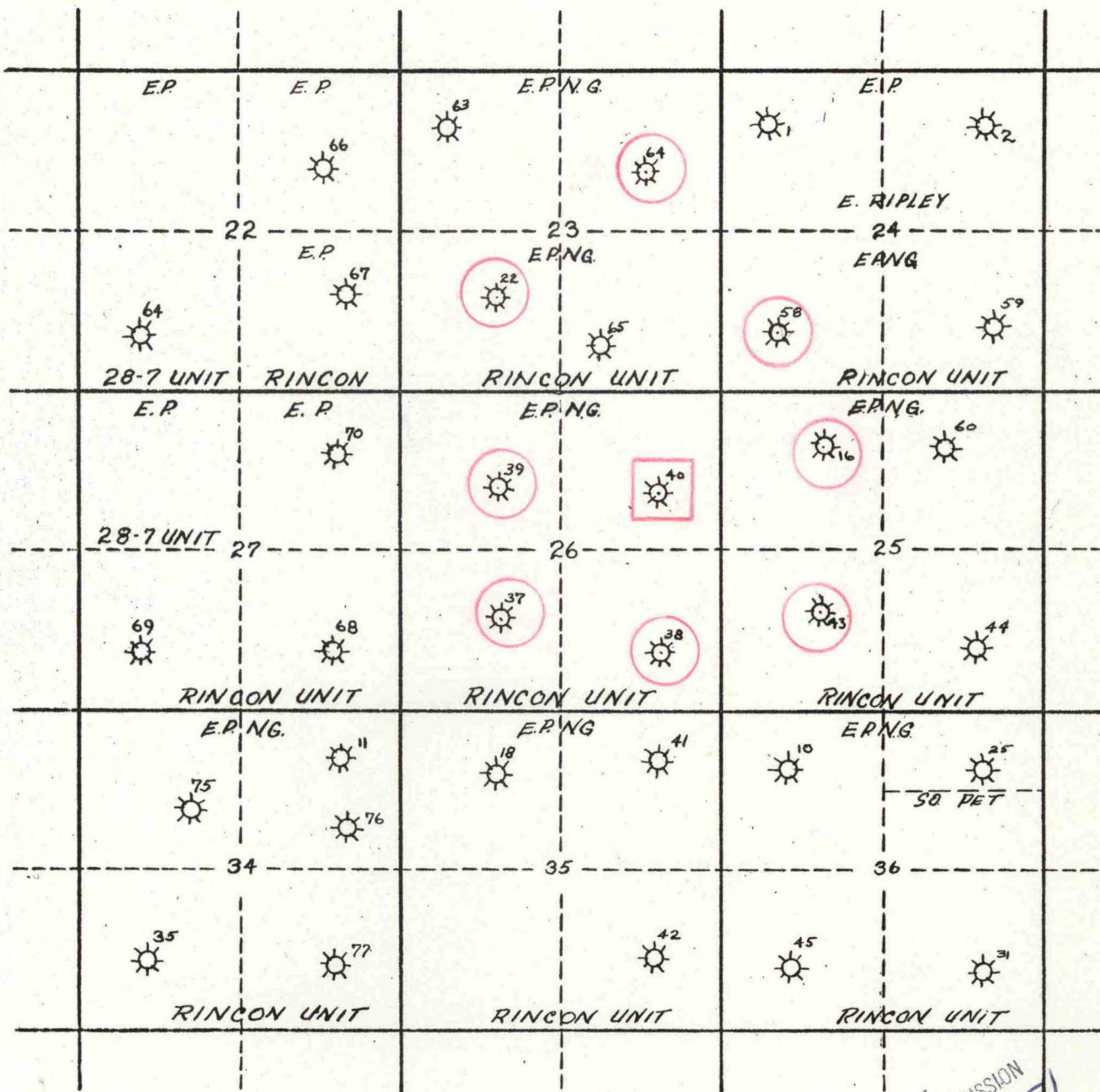
CASE 1270
Ex. 50

OIL CONS. DIV. - SANTA FE NEW MEXICO
BEFORE THE
Proration Department
June 11, 1957
CASE 1270
50

RIO ARRIBA COUNTY NEW MEXICO

SOUTH BLANCO

TOWNSHIP 27 N RANGE 7 W



CASE 1270
Ex. 51

BEFORE THE
OIL CONS. COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 51
CASE 1270

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA SOUTH BLANCO P.C. POOL

Date: June 11, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Rincon 40

Location: 1642 fr. N, 976 fr. E lines, H Sec. 26 T. 27 N., R. 7 W

TD: 3225 Casing: 5.5" @ 3162 Tubing: 1" @ 3190

Completed: May 27, 1955 First Delivery: August 13, 1955

Pay Zone: Open Hole Interval: 3163 - 3225 or Perforations:

Stimulation : Sand Oil Frac.

SIPC: 1016 SIPT: 1016 DAYS SI: 15

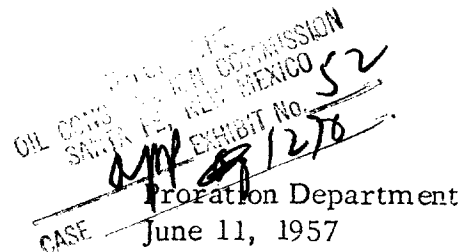
I. P. Test: 6264 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 966 MCF, Date Tested: 1956

Well put to Test 5/18/57

WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Rincon Unit 22	23-27-7	1,294	1956
Rincon Unit 64	23-27-7	282	1956
Rincon Unit 58	24-27-7	427	1956
Rincon Unit 37	26-27-7	430	1956
Rincon Unit 38	26-27-7	390	1956
Rincon Unit 39	26-27-7	387	1956
Rincon Unit 40	26-27-7	966	1956
Rincon Unit 16	25-27-7	778	1956
Rincon Unit 43	25-27-7	733	1956


 OIL AND GAS COMMISSION
 STATE OF TEXAS
 EXHIBIT No. 52
 June 11, 1957