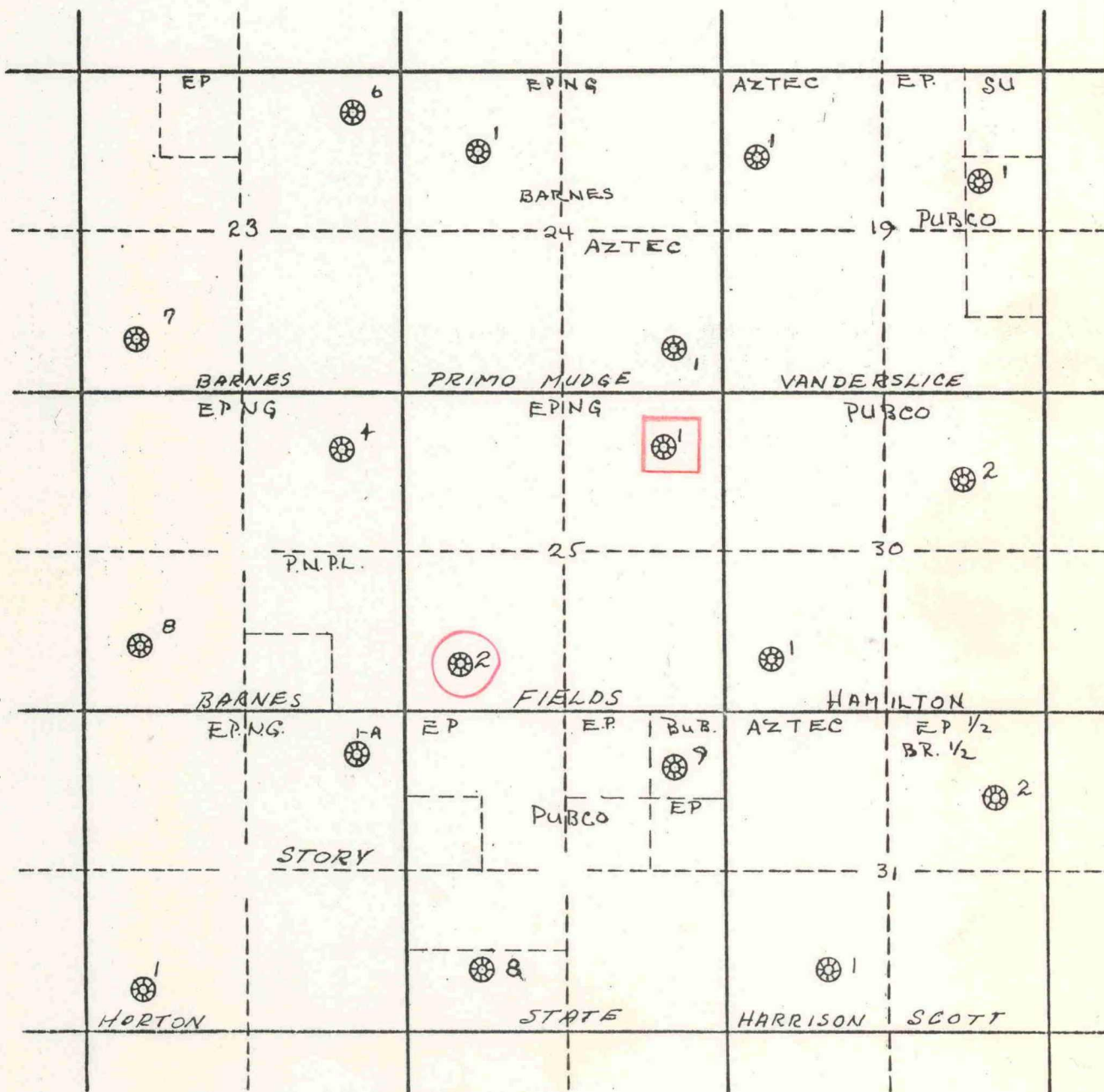


5/10/38
1-38

SAN JUAN COUNTY NEW MEXICO

BLANCO M.V.

TOWNSHIP 32 N RANGE 10-11 W



CASE 1272
EX. 1

FIELDS #1

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 1
CASE 1272
DATE 5/10/38

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO MV POOL

Date: June 12, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Fields #1

Location: 990' fr. N, 990' fr. E lines, A Sec. 25 T. 32 N., R. 11 W

TD: 5,458 Casing: 7" @ 4,705' Tubing: 2" @ 5,315'

Completed: 5/20/53 First Delivery: 10/26/53

Pay Zone: Open Hole Interval: 4,760' to 5,414' or Perforations:

Stimulation: : Shot W/1440 qts. SNG from 4,798' to 5,458'

SIPC: 1018 SIPT: 1016 DAYS SI: 7

I. P. Test: 3,780 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 315 MCF, Date Tested: 1956

Well Put On Test: 5/17/56 ^W

WELLS ON SAME BASIC LEASE

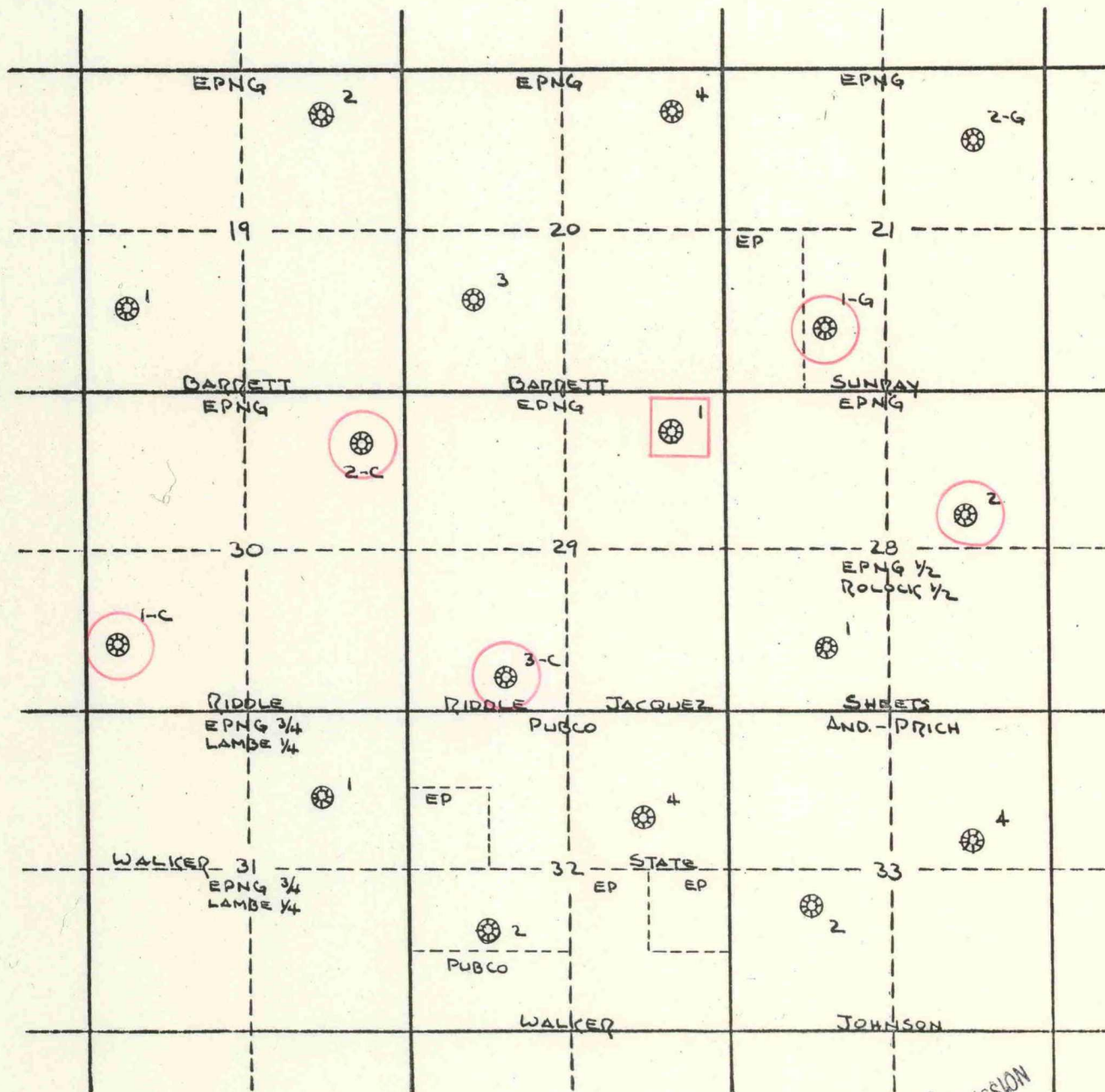
<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Fields #2	25-32-11	333	1957

OIL CONS. DIV. - NEW MEXICO
SANTA FE, NEW MEXICO
BEFORE THE
EXHIBIT No. 1272
CASE 1272

SAN JUAN COUNTY NEW MEXICO

BLANCO M.V.

TOWNSHIP 31 RANGE 9



JACQUEZ POOL UNIT #1

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 3
APP 1272
CASE

~~EPNG PRESSURE BUILD-UP TEST~~

TEST WELL DATA BLANCO MV POOL

Date: June 12, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Jaquez Pool Unit #1

Location: 990 fr. N, 990 fr. E lines, A Sec. 29 T. 31 N., R. 9 W

TD: 5,459 Casing: 7" @ 4,780' Tubing: 2" @ 5,330'

Completed: 12/19/52 First Delivery: 8/10/53

Pay Zone: Open Hole Interval: 4,796' to 5,459' or Perforations:

Stimulation: Shot W/1500 qts. S.N.G. from 4,819' to 5,459'

SIPC: 1,076 SIPT: - - DAYS SI: 8

I. P. Test: 8,980 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 1,574 MCF, Date Tested: 1956

Well Put On Test 4/30/56

011 11/7/52

WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Riddle #1-C	30-31-9	395	1956
Riddle #2-C	30-31-9	1,061	1956
Riddle #3-C	29-31-9	739	1956
Sunray #1-G	21-31-9	961	1956
Sheets #1	28-31-9	1,292	1956

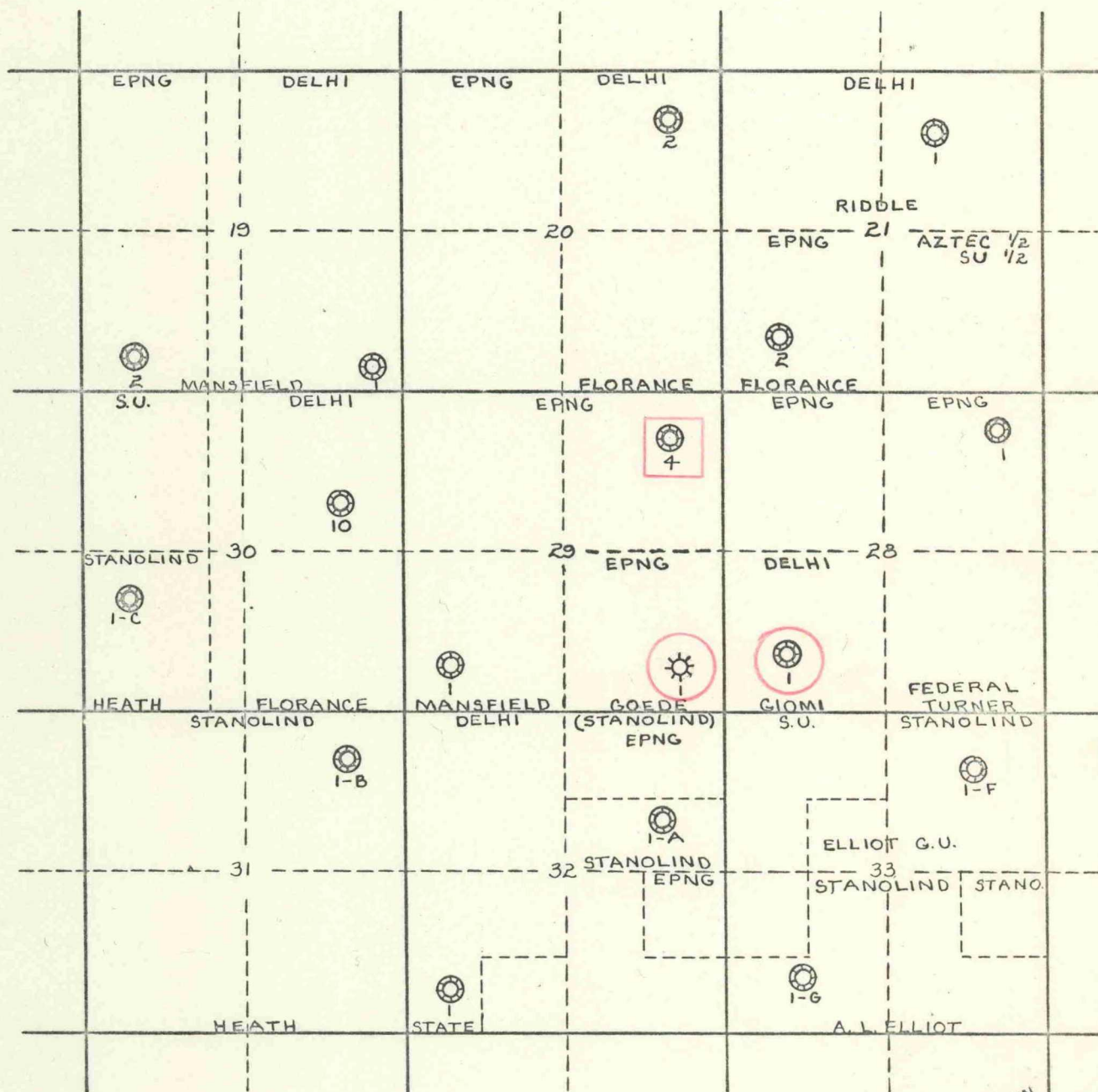
BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 4
CASE 1272

Proration Department
June 11, 1957

CASE 1272
EX. 4

SAN JUAN COUNTY NEW MEXICO

TOWNSHIP 30N RANGE 9W



CASE 1272
EX. 5

BEFORE THE
OIL COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 5
CASE 1272

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO MV POOL

Date: June 12, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Mansfield #4

Location: 977 fr. N, 330 fr. E lines, A Sec. 29 T. 30 N., R. 09 W

TD: 5,002 Casing: 5-1/2" @ 5,002' Tubing: 2-1/2" @ 4,912'

Completed: 1/27/51 First Delivery: 12/1/51

Pay Zone: Open Hole Interval: 4,218 to 4,940 or Perforations: _____

Stimulation: Casing perforated in Point Lookout, Menefee and Cliff House.

SIPC: 1,082 SIPT: 1,069 DAYS SI: 8

I. P. Test: 4,070 MCF, 3 Hrs. _____ Choke: _____ MCF AOF thru tubing or casing

Current Deliverability: 1,796 MCF, Date Tested: 1956

Well Put On Test: 7/16/56 *7/18/56*

WELLS ON SAME BASIC LEASE

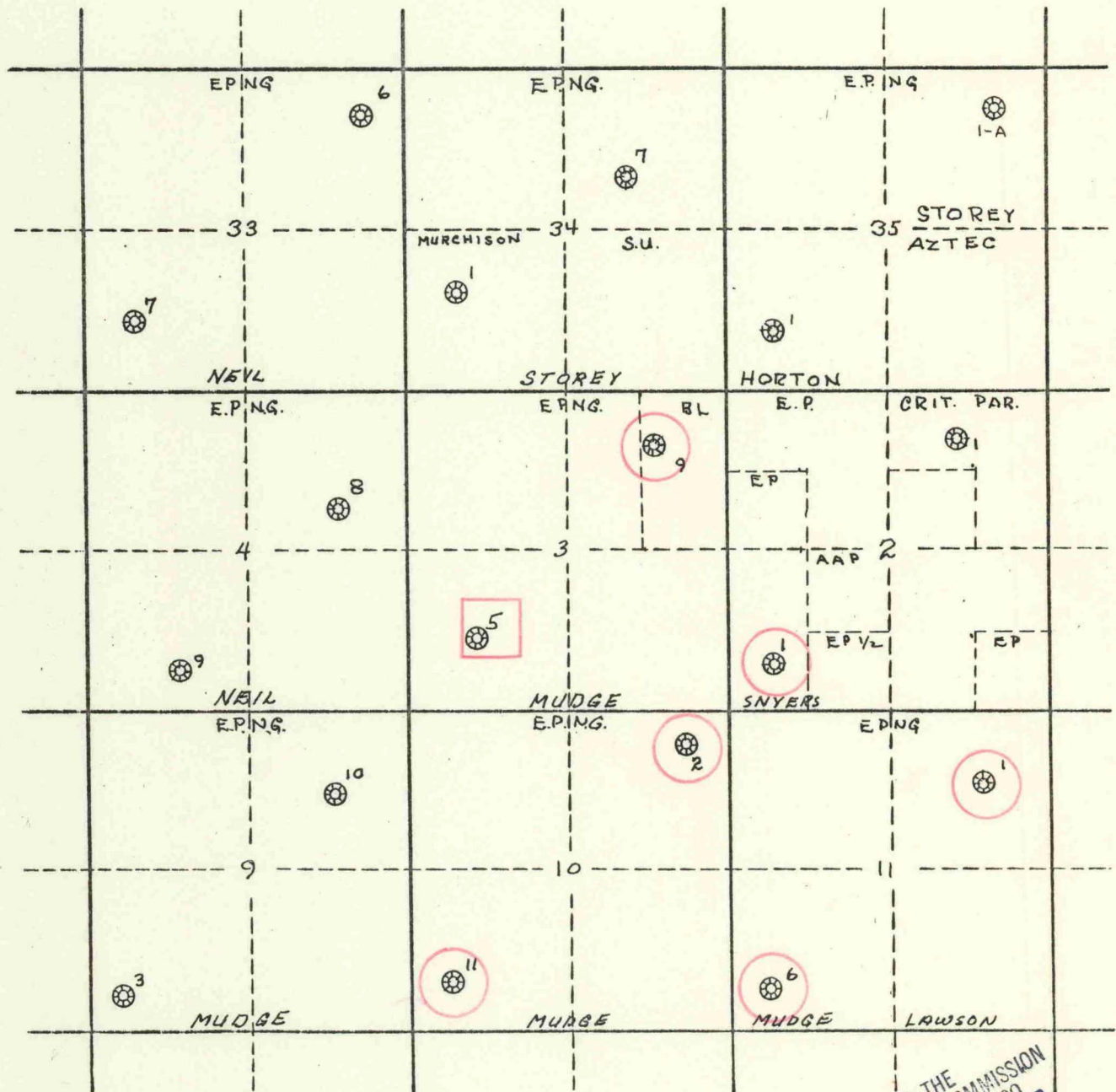
<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Goede #1	29-30-9	196	1956

BEFORE THE
OIL CONS. DIV. OF THE COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 6
app
CASE 1272

SAN JUAN COUNTY NEW MEXICO

BLANCO M.V.

TOWNSHIP 31 N RANGE 11 W



BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 7
CASE 1272

MUDGE #5
CASE 1272
EX. 7

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO MV POOL

Date: June 12, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Mudge #5

Location: 1,450 fr. S, 1650 fr. W lines, K Sec. 3 T. 31 N., R. 11 W

TD: 5,072 Casing: 7" @ 4,311 Tubing: 2" @ 4,998

Completed: 11/25/53 First Delivery: 1/19/54

Pay Zone: Open Hole Interval: 4,330 to 5,072 or Perforations:

Stimulation: Shot w/ 1972 qts. of S.N.G. from 4,354 to 5,072'

SIPC: 1,080 SIPT: 1,085 DAYS SI: 12

I. P. Test: 5,306 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 890 MCF, Date Tested: 1956

Well Put On Test: 5/17/56 *off 12/1/56*

WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Mudge #9	3-31-11	1,318	1956
Mudge #11	10-31-11	188	1957
Mudge #2	10-31-11	- 0 - *	1956
Mudge #6	11-31-11	615	1957
Lawson #1	11-31-11	241	1957
Smyers #1	2-31-11	1,354	1957

* Well caved in - no results from test

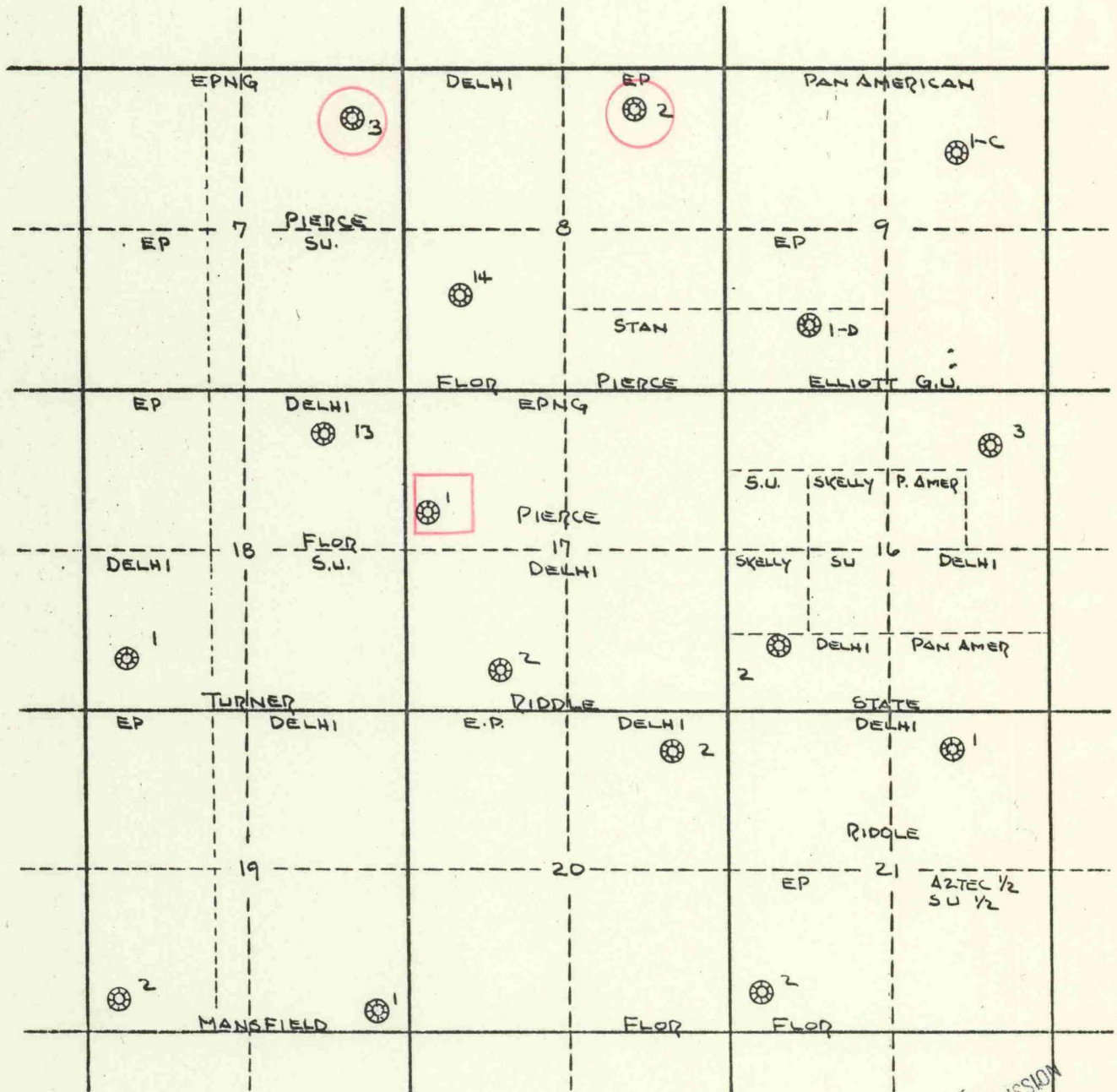
BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 8
[Signature]
CASE 1272

Proration Department
June 11, 1957

SAN JUAN COUNTY NEW MEXICO

BLANCO M.V.

TOWNSHIP 30 RANGE 10



PIERCE #1

CASE 1272
EX. 9

BEFORE THE
OIL CONS. V. THE U.M. MISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 9
CASE 1272

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO MV POOL

Date: June 12, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Pierce Federal #1

Location: 2,970 fr. S, 330 fr. W lines, E Sec. 17 T. 30 N., R. 9 W

TD: 5,262 Casing: 5-1/2" @ 5,026 Tubing: 2-1/2" @ 5,142

Completed: 1/26/51 First Delivery: 2/1/51

Pay Zone: Open Hole Interval: 4,470 to 5,262 or Perforations: _____

Stimulation: _____

SIPC: 1,087 SIPT: 1,082 DAYS SI: 10

I. P. Test: 3,690 MCF, 3 Hrs. _____ Choke: _____ MCF AOF thru tubing or casing

Current Deliverability: 1,826 MCF, Date Tested: 1956

Well Put On Test: 11/8/55

off 6/14/56

WELLS ON SAME BASIC LEASE

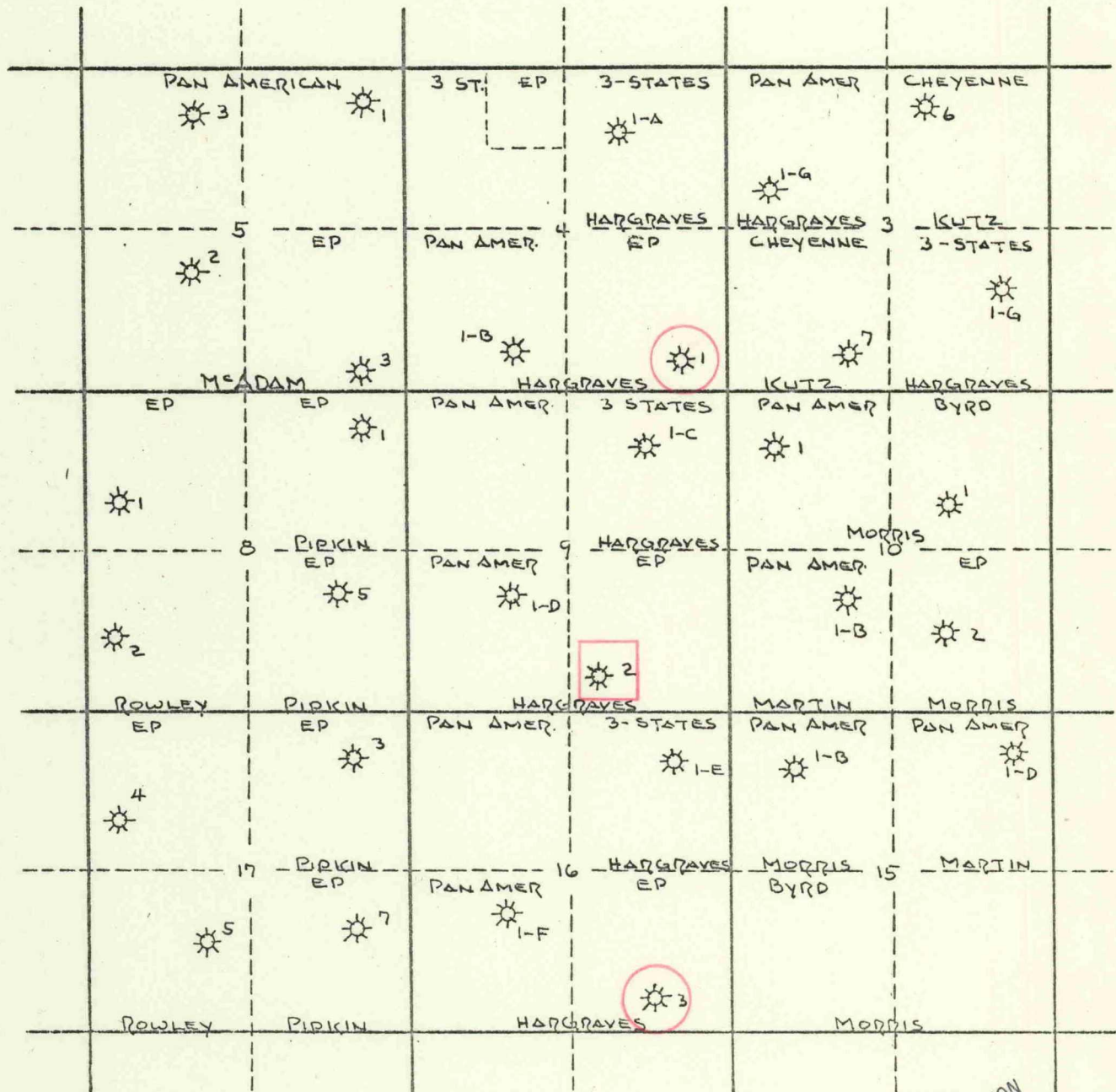
<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Pierce #3	7-30-9	4,234	1956
Pierce #2	8-30-9	5,113	1956

BEFORE THE
OIL CONS. AVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 16
EXP 1272
CASE
Proration Department
June 11, 1957

SAN JUAN COUNTY NEW MEXICO

FULCHER KUTZ - PC.

TOWNSHIP 27 RANGE 10



HARGRAVES #2

CASE 1272
Ex. 11

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 11
CASE 1272

~~EPNG PRESSURE BUILD-UP TEST~~
PICTURED
TEST WELL DATA FULCHER KUTZ CLIFFS POOL

Date: June 12, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Hargrave No. 2

Location: 1,800 fr. E, 990 fr. S lines, O Sec. 9 T. 27 N., R. 10 W

TD: 2,290 Casing: 5-1/2" @ 2,197 Tubing: 1" @ 2,268

Completed: November 21, 1951 First Delivery: December 10, 1951

Pay Zone: Open Hole Interval: 2,197 to 2,278 or Perforations: _____

Stimulation : Shot W/ 200 qts. S.N.G. from 2,206' to 2,286'

SIPC: 557 SIPT: 557 DAYS SI: 6

I. P. Test: 520 MCF, 3 Hrs. _____ Choke: _____ MCF AOF thru tubing or casing

Current Deliverability: 73 MCF, Date Tested: 1956

Well Put On Test: 2/23/56

WELLS ON SAME BASIC LEASE

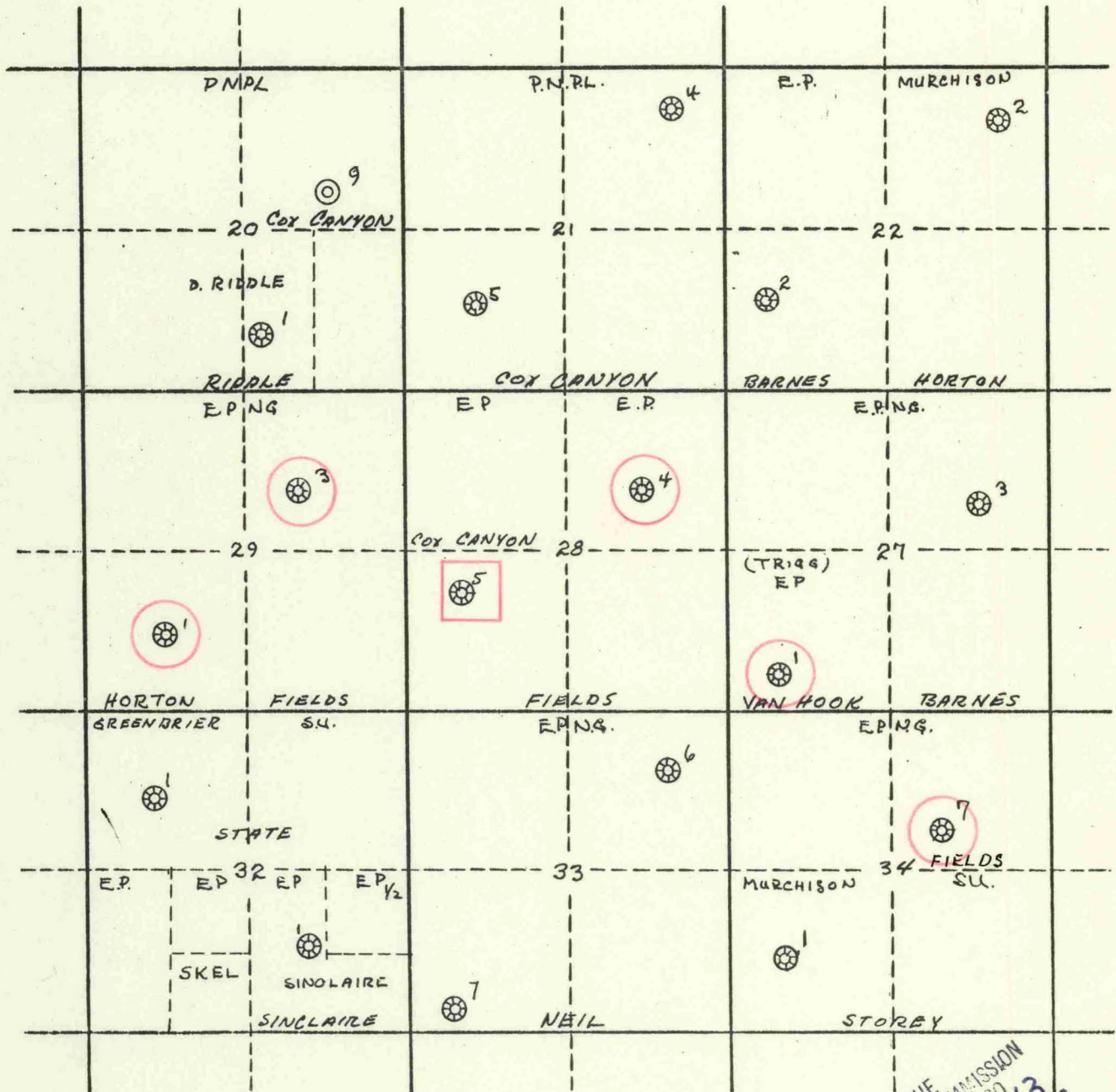
<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Hargraves #1	4-27-10	65	1957
Hargraves #3	16-27-10	32	1957

BEFORE THE
OIL CONS. ADJ. COM. HEARINGS
SANTA FE, NEW MEXICO
EXHIBIT No. 12
CASE 1272
Proration Department
June 11, 1957

SAN JUAN COUNTY NEW MEXICO

BLANCO M.U.

TOWNSHIP 32 N RANGE 11 W



BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 13
CASE 1272

CASE 1272
EX. 13
FIELDS #5

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO MV POOL

Date: June 12, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Fields #5

Location: 1,847 fr. S, 790 fr. W lines, L Sec. 28 T. 32 N., R. 11 W

TD: 5,610 Casing: 5-1/2" @ 5,610 Tubing: 2"@ 5,571

Completed: 3/8/56 First Delivery: 3/27/56

Pay Zone: Open Hole Interval: 4,830 - 5,590 or Perforations:

Stimulation : Sand Water Frac.

SIPC: 1,053 SIPT: 1,042 DAYS SI: 93

I. P. Test: 24,390 MCF, 3 Hrs. 3/4 Choke: 5,920 MCF AOF thru tubing or casing

Current Deliverability: 1,661 MCF, Date Tested: 1956

Well Put On Test: 5/17/56

off 11/6/56

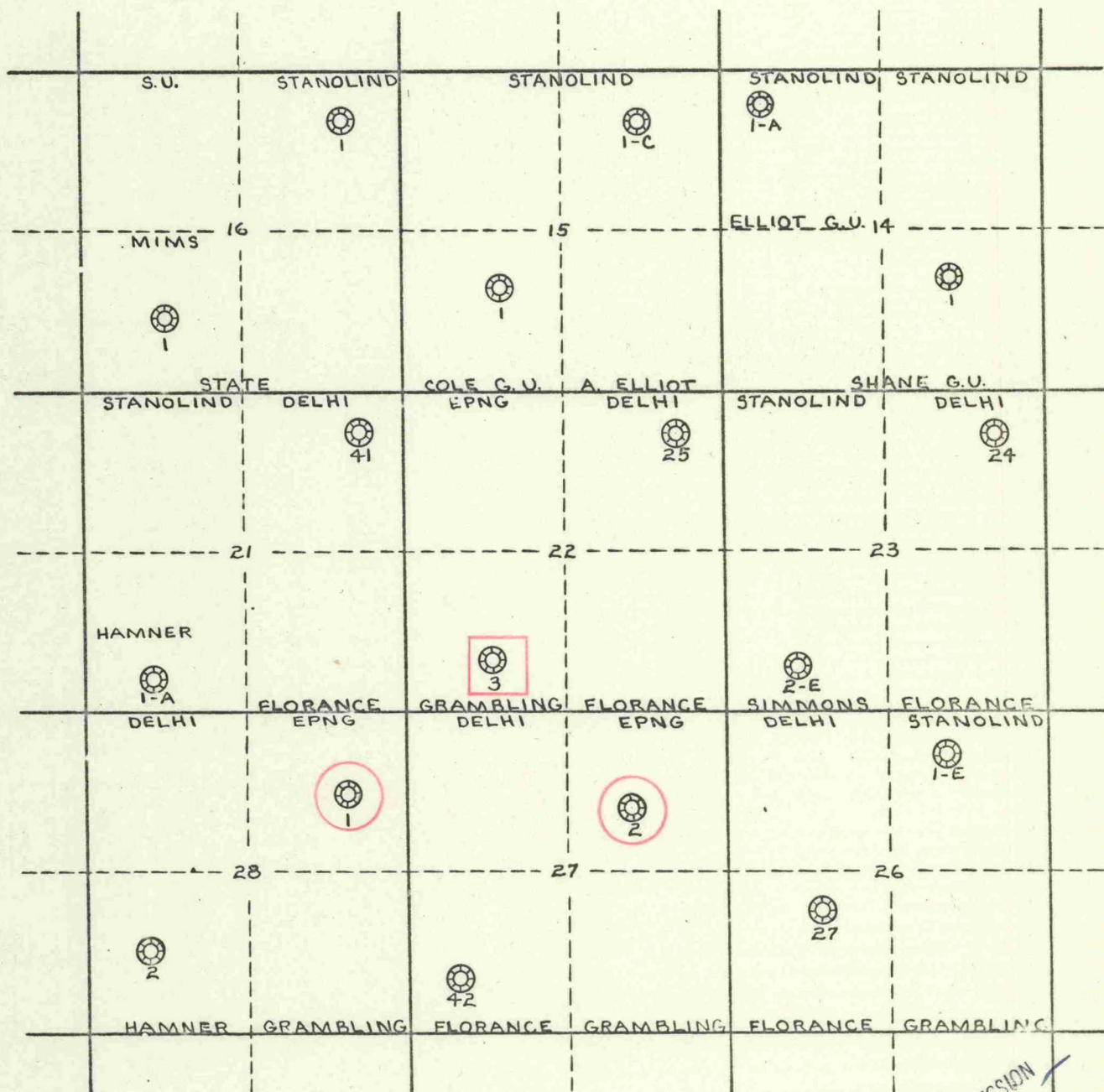
WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Fields #4	28-32-11	1,250	1957
Fields #3	29-32-11	234	1957
Horton #1	29-32-11	475	1957
Van Hook #1	27-32-11	1,655	1957
Fields #7	34-32-11	1,200	1957

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 14
app 1272
CASE
Proration Department
June 11, 1957

SAN JUAN COUNTY NEW MEXICO

TOWNSHIP 29 N RANGE 9W



BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CASE 1272 EXHIBIT No. 15

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO MV POOL

Date: June 12, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Grambling #3

Location: 990 fr. S, 1,650 fr. W lines, M Sec. 22 T. 29 N., R. 09 W

TD: 4,368 Casing: 7" @ 3,725 Tubing: 2" @ 4,329

Completed: 8/1/53 First Delivery: 8/20/51

Pay Zone: Open Hole Interval: 3,778 to 4,390 or Perforations: _____

Stimulation: Shot W/ 770 qts. of S.N.G. from 4,220 to 4,390'

SIPC: 1,031 SIPT: 1,019 DAYS SI: 13

I. P. Test: 2,830 MCF, 3 Hrs. _____ Choke: _____ MCF AOF thru tubing or casing

Current Deliverability: 811 MCF, Date Tested: 1956

Well Put On Test: 8/17/56

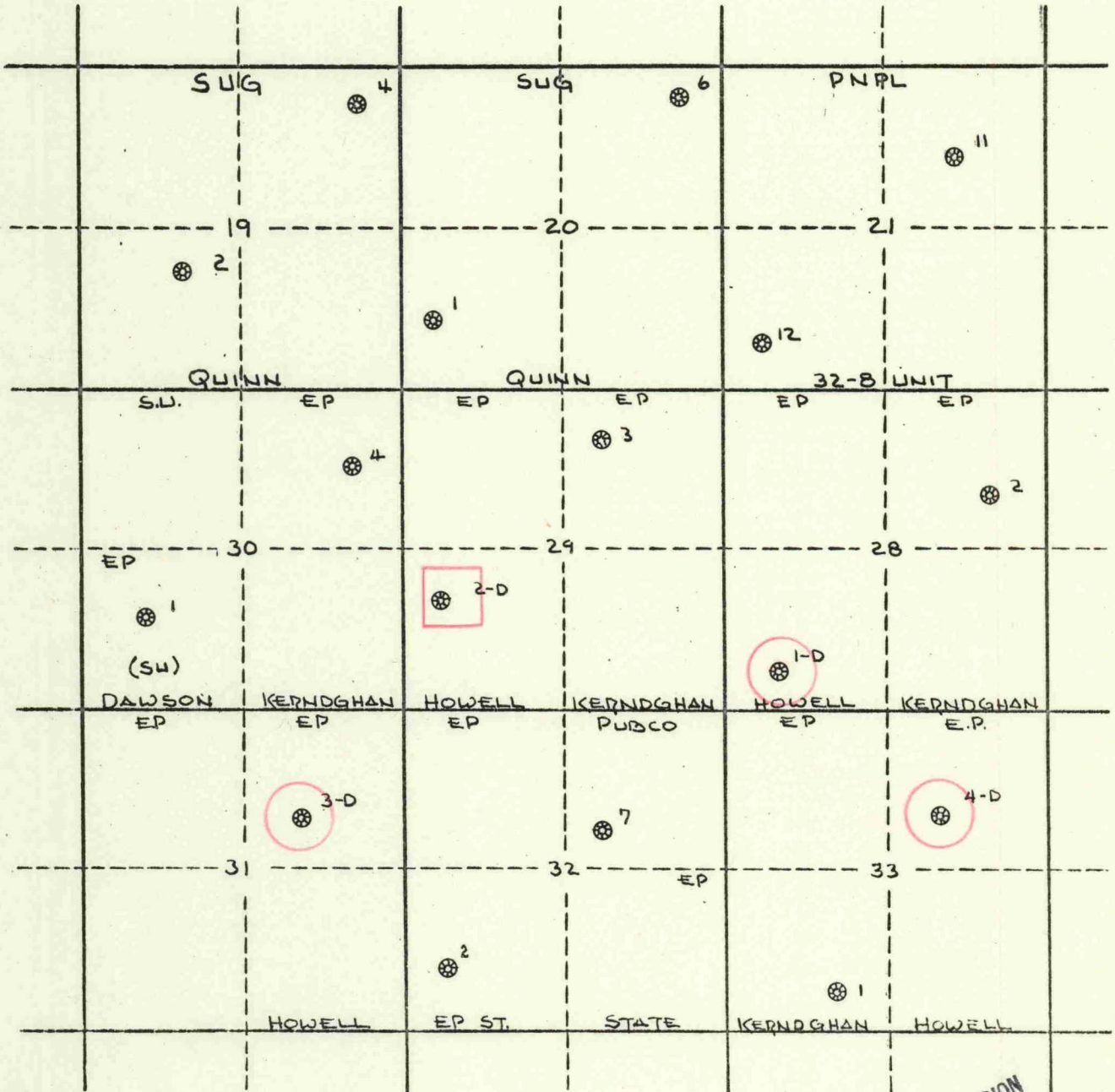
WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Grambling #1	28-29-9	629	1956
Grambling #2	27-29-9	875	1957

SAN JUAN COUNTY NEW MEXICO

BLANCO M.V.

TOWNSHIP 31 N RANGE 8 W



BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 17
CASE 1272

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO MV POOL

Date: June 12, 1957

TEST WELL: Operator: El Paso Natural Gas Well Name & No. Howell D-2

Location: 1,650 fr. S, 990 fr. W lines, L Sec. 29 T. 31 N., R. 8 W

TD: 5,755 Casing: 7" @ 5,150 Tubing: 2" @ 5,684

Completed: 8/13/51 First Delivery: 8/27/51

Pay Zone: Open Hole Interval: 5,194 to 5,755 or Perforations:

Stimulation: Shot W/ 1,200 qts S.N.G. from 5,205 to 5,755

SIPC: 1,094 SIPT: 1,094 DAYS SI: 15

I. P. Test: 6,000 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 2,569 MCF, Date Tested: 1956

Well Put On Test: 7/17/56

WELLS ON SAME BASIC LEASE

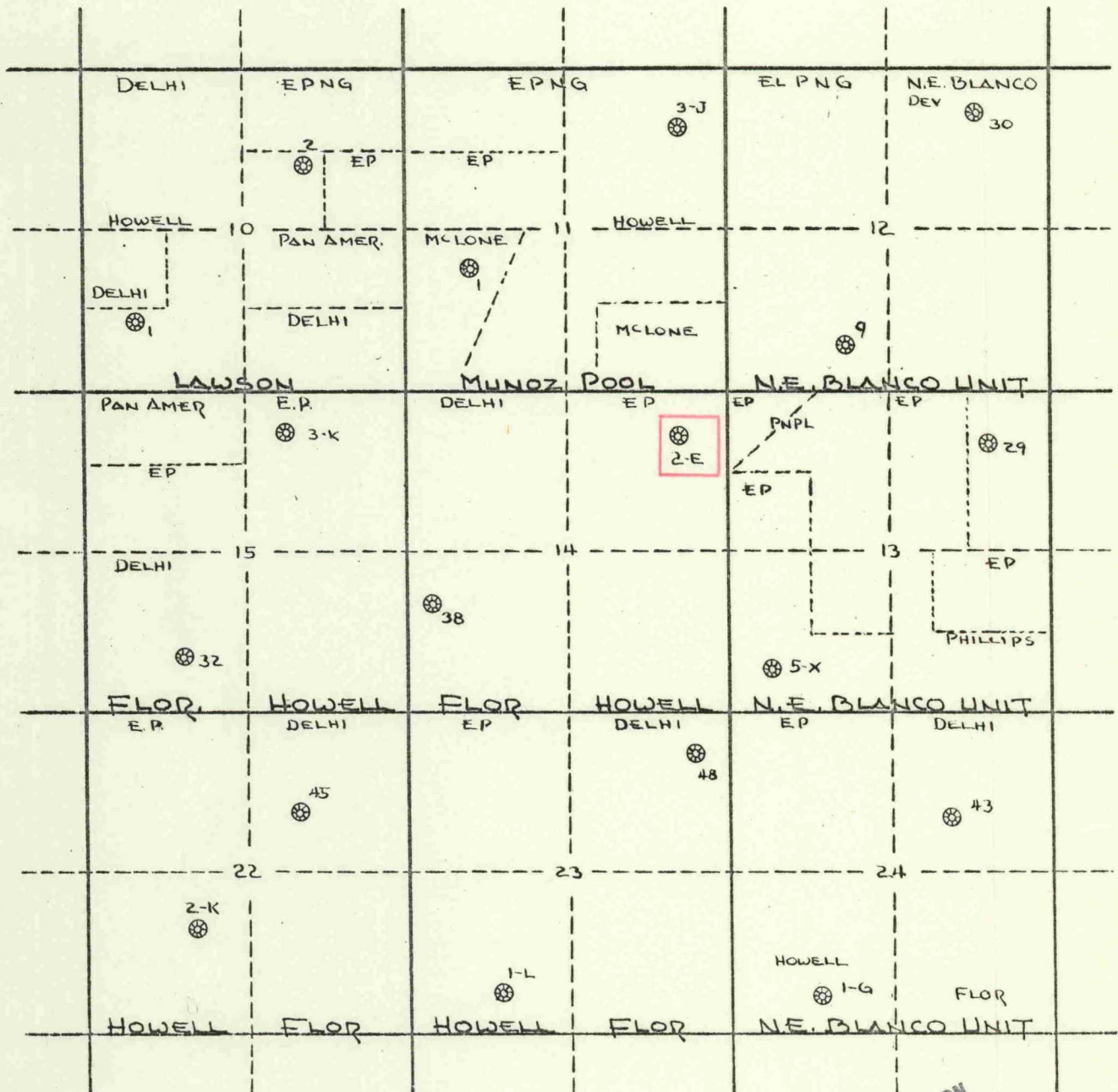
<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Howell #3-D	31-31-8	3,909	1956
Howell #1-D	28-31-8	425	1956
Howell #4-D	33-31-8	606	1956

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 18
CASE 1272
Proration Department
June 11, 1957

SAN JUAN COUNTY NEW MEXICO

BLANCO M.V.

TOWNSHIP 30N RANGE 8W



BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CASE 1272 EXHIBIT No. 19

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO MV POOL

Date: June 12, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Howell E-2

Location: 900 fr. N, 990 fr. E lines, A Sec. 14 T. 30 N., R. 8 W

TD: 5,056 Casing: 7" @ 3,704 Tubing: 2" @ 4,972

Completed: 10-12-51 First Delivery: 10-12-51

Pay Zone: Open Hole Interval: 4,720 to 5,056 or Perforations:

Stimulation: Shot W/ 1,335 qts of S.N.G. from 4,469 to 5,059

SIPC: 1,107 SIPT: 1,107 DAYS SI:

I. P. Test: 8,060 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 3,714 MCF, Date Tested: 1956

Well Put On Test: 9/9/56

077 12/25/56

WELLS ON SAME BASIC LEASE

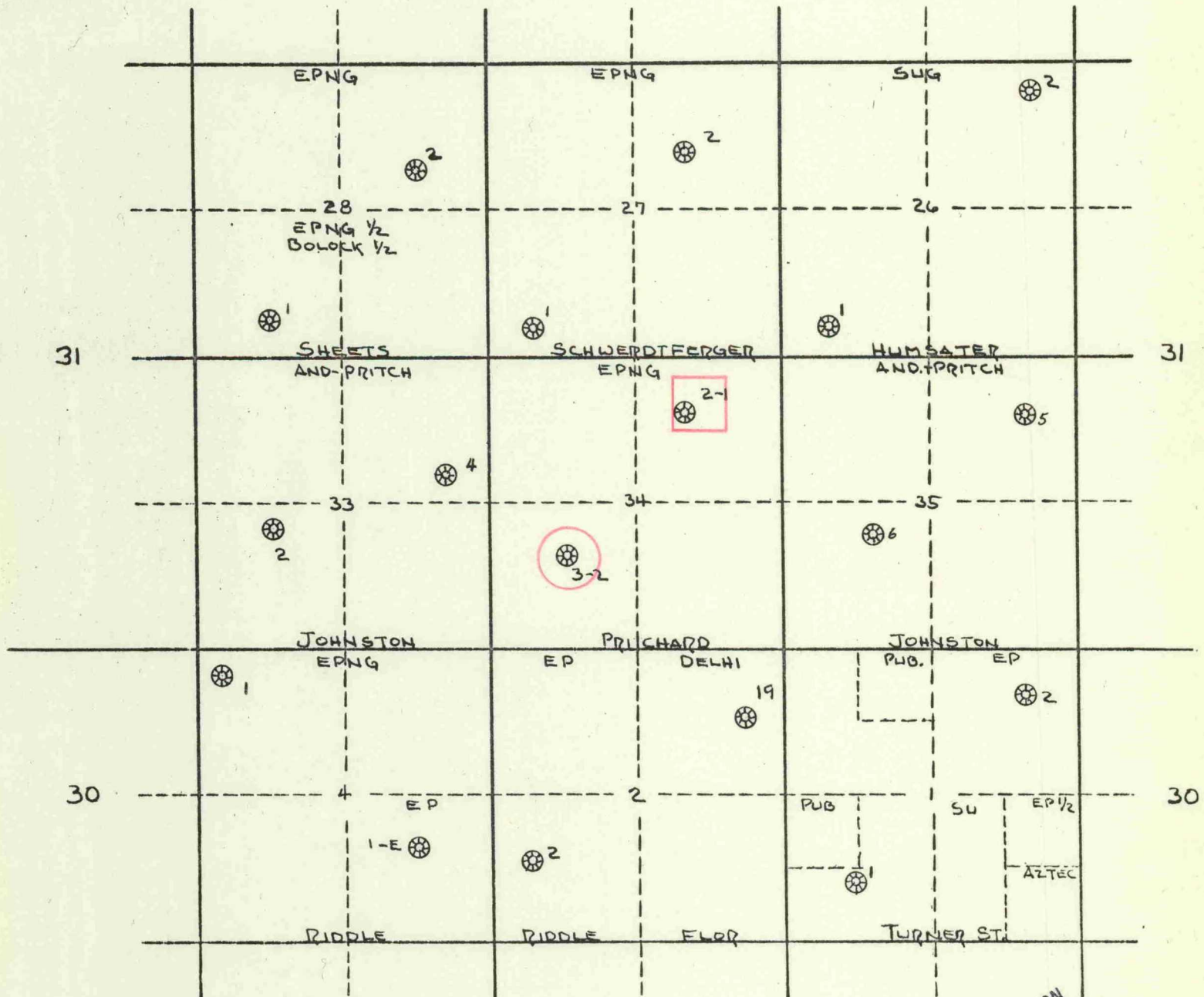
<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
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BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 20
Petroleum Department
June 11, 1957
GASL

SAN JUAN COUNTY NEW MEXICO

BLANCO M.V.

TOWNSHIP 30-31N RANGE 9W



PRICHARD # 2-1

CASE 1272
Ex. 21

BEFORE THE
OIL CONS. COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 21
CASE 1272

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO M V POOL

Date: June 12, 1957

TEST WELL: Operator: E. P. N. G. Well Name & No. Prichard #1-2
 Location: 1180 fr. N, 1850 fr. E lines, B Sec. 34 T. 31 N., R. 9 W
 TD: 5,272 Casing: 7" @ 4,507 Tubing: 2" @ 5,222
 Completed: 7/24/52 First Delivery: 8/4/52
 Pay Zone: Open Hole Interval: 4,600 to 5,272 or Perforations: _____
 Stimulation : Shot w/1,470 qts. S.N.G. from 4,604 to 5,272
 SIPC: 1,101 SIPT: - - - DAYS SI: _____
 I. P. Test: 5,122 MCF, 3 Hrs. _____ Choke: _____ MCF AOF thru tubing or casing
 Current Deliverability: 1,117 MCF, Date Tested: 1956
 Well Put On Test: 7/16/56

7/12/57/12

WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Prichard #3-2	34-31-9	1,395	1956

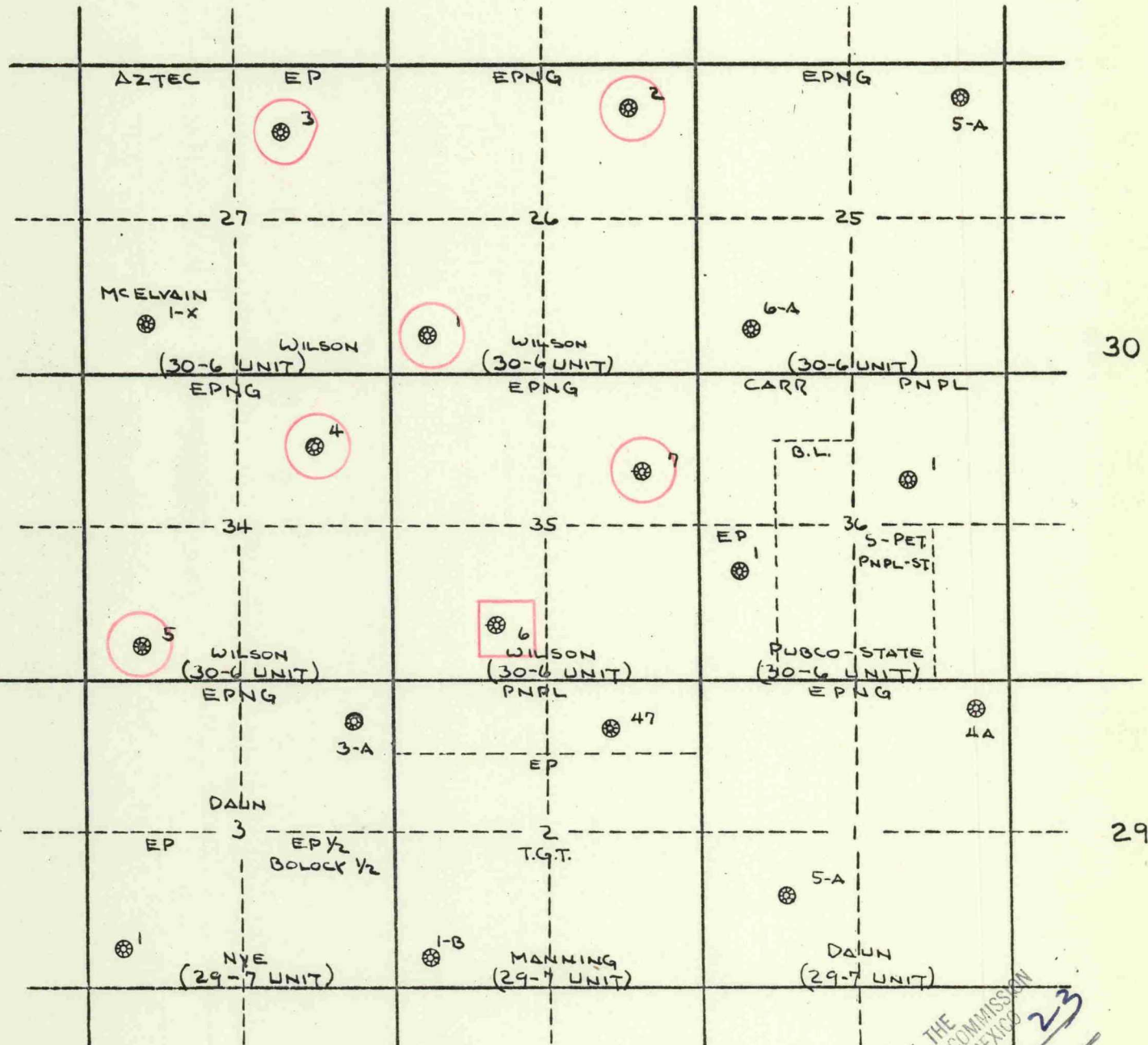
BEFORE THE
 OIL COMS AND REG COMMISSION
 SANTA FE, NEW MEXICO
 CASE 1272 FILE No. 22

Proration Department
 June 11, 1957

RIO ARriba COUNTY NEW MEXICO

BLANCO M.V.

TOWNSHIP 29-30N RANGE 7W



BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 23
CASE 1272

~~EPNG PRESSURE BUILD-UP TEST~~

TEST WELL DATA BLANCO M V POOL

Date: June 12, 1957

TEST WELL: Operator: E. P. N. G. Well Name & No. 30-6 Wilson #6

Location: 890 fr. S, 1750 fr. W lines, Sec. 35 T. 30 N., R. 7 W

TD: 6,033 Casing: 5-1/2" @ 6,033 Tubing: 2" @ 5,980

Completed: March 18, 1956 First Delivery: April 6, 1956

Pay Zone: Open Hole Interval: 5532 to 6,004 or Perforations:

Stimulation: Sand Water Frac.

SIPC: 1076 SIPT: 1,067 DAYS SI: 17

I. P. Test: 5,190 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 1,785 MCF, Date Tested: 1956

Well Put On Test: 12/19/55

076 4/3/56

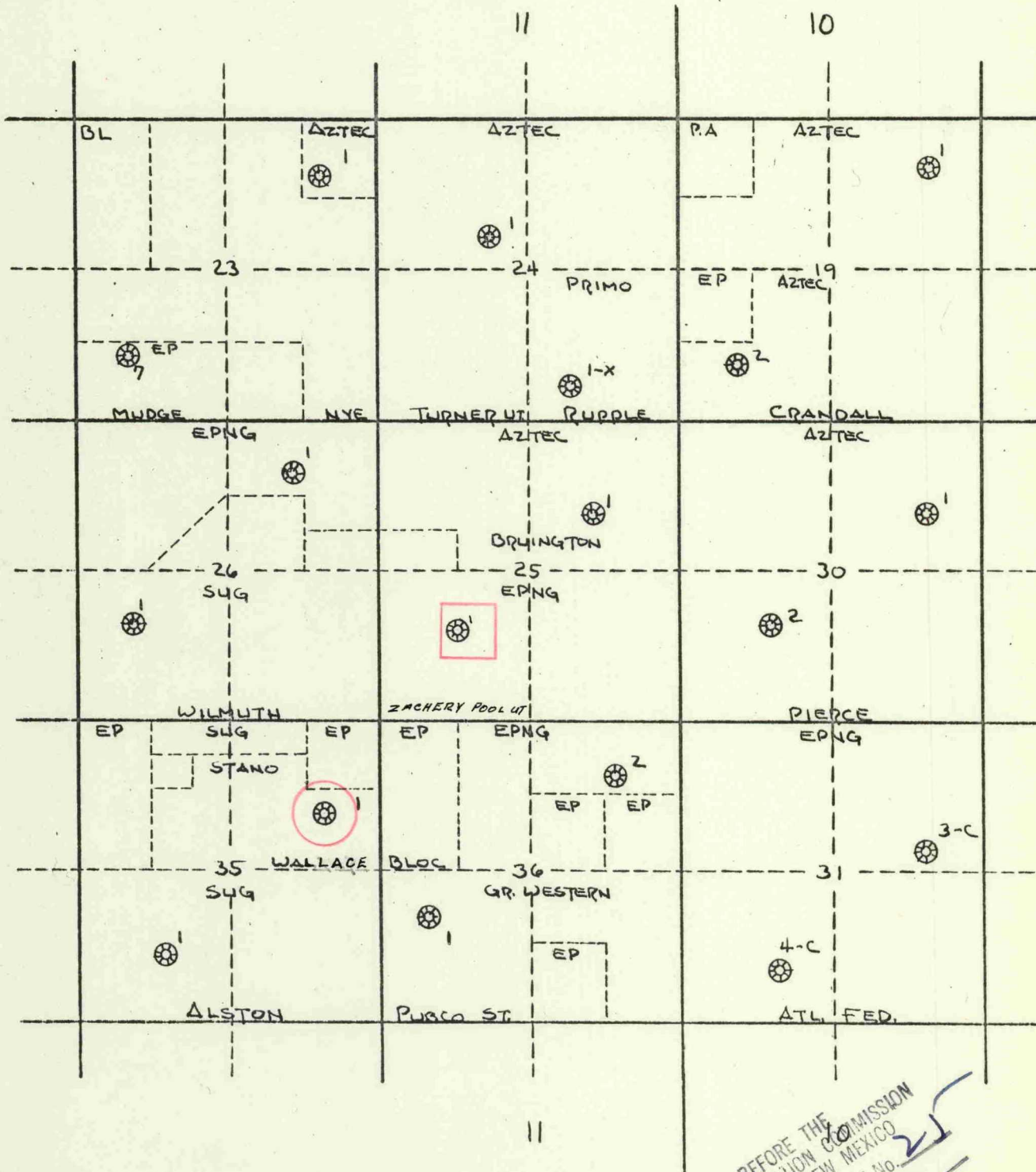
WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
30-6 Unit Wilson #1	26-30-7	131	1956
30-6 Unit Wilson #2	26-30-7	355	1956
30-6 Unit Wilson #4	34-30-7	708	1956
30-6 Unit Wilson #5	34-30-7	247	1956
30-6 Unit Wilson #7	35-30-7	961	1956

BEFORE THE
OIL COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 24
APP 1222
Peroration Department
June 11, 1957

SAN JUAN COUNTY NEW MEXICO

BLANCO M.V.

TOWNSHIP 31N RANGE 10-11W

ZACHERY POOL UNIT #1

CASE 1272
EX. 25

BEFORE THE COMMISSION
OIL CONSERVATION
SANTA FE, NEW MEXICO
EXHIBIT No. 2
CASE 1272
OFF

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO M V POOL

Date: June 12, 1957

TEST WELL: Operator: E. P. N. G. Well Name & No. Zachary Pool Unit #1

Location: 1604 fr. S, 1630 fr. W lines, K Sec. 25 T. 31 N., R. 11 W

TD: 4,890 Casing: 5-1/2" @ 4,890 Tubing: 2" @ 4,851

Completed: March 6, 1956 First Delivery: March 29, 1956

Pay Zone: Open Hole Interval: 4,712' to 4,840 or Perforations: _____

Stimulation: Water Sand Frac.

SIPC: 1,080 SIPT: 1,078 DAYS SI: 67

I. P. Test: 14,159 MCF, 3 Hrs. 3/4" Choke: 6,164 MCF AOF thru tubing or casing

Current Deliverability: 545 MCF, Date Tested: 1956

Well Put On Test: 12/30/55

76 3/6/56

WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Wallace #1	35-31-11	*	*

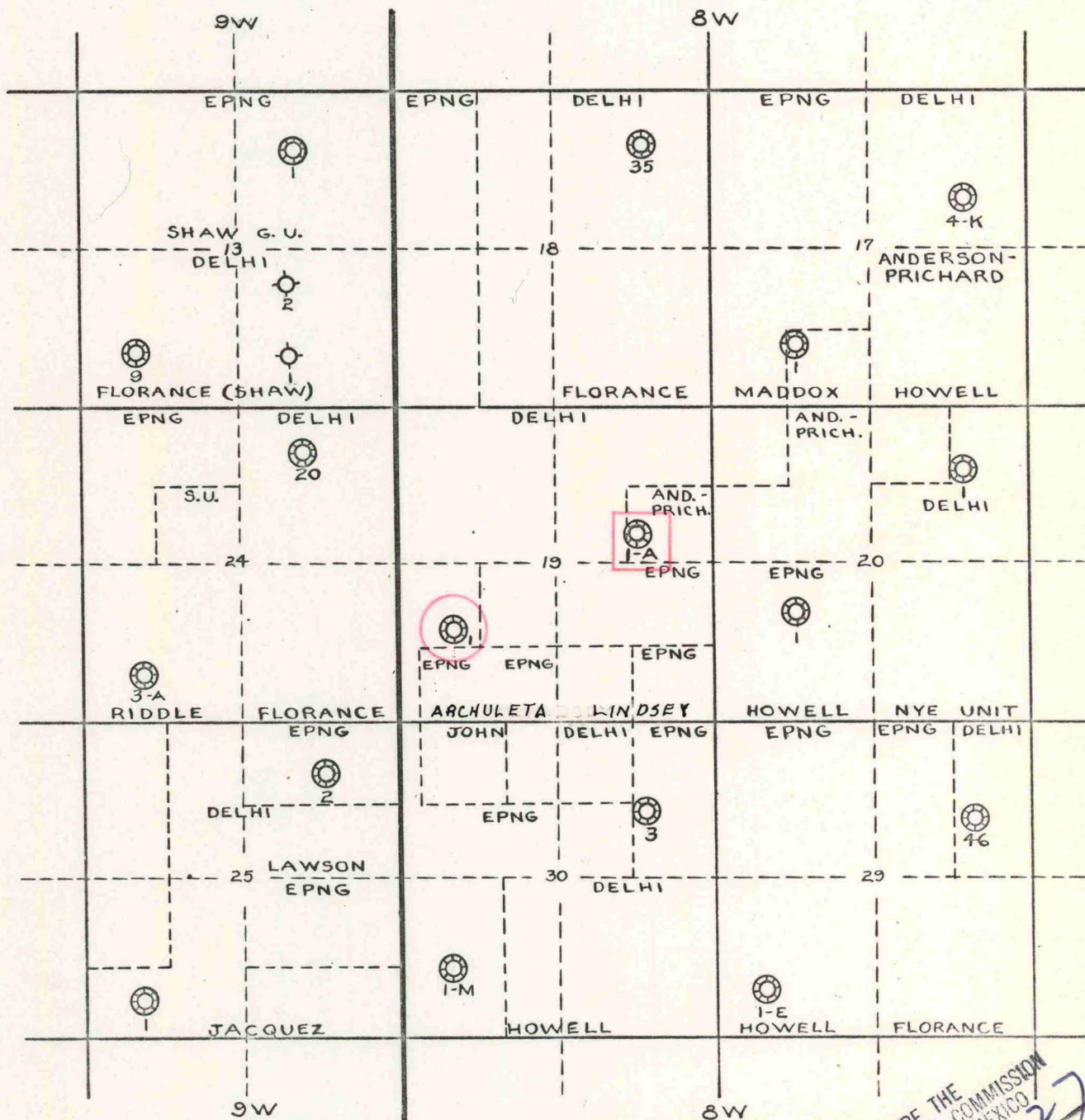
* Not tied in. No test as yet.

OIL CONS. COMMISSION
SANTA FE, NEW MEXICO
CASE 1272
76

Proration Department
June 11, 1957

SAN JUAN COUNTY NEW MEXICO

TOWNSHIP 30N RANGE 8 & 9W



BEFORE THE
OIL CONS. COMMISSION
SANTA FE, NEW MEXICO
CASE 1272 EXHIBIT No. 27

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO MV POOL

Date: June 12, 1957

TEST WELL: Operator: E. P. N. G. Well Name & No. Lindsey #1-A
Location: 1,795 fr. N, 1080 fr. E lines, H Sec. 19 T. 30 N., R. 8 W
TD: 4,840 Casing: 5-1/2" @ 4,840 Tubing: 2" @ 4,794
Completed: January 21, 1956 First Delivery: April 12, 1956
Pay Zone: Open Hole Interval: 4,186 to 4,734 or Perforations: _____
Stimulation: Sand Water Frac.
SIPC: 1,102 SIPT: 1,086 DAYS SI: 55
I. P. Test: 28,310 MCF, 3 Hrs. 3/4" Choke: 7,051 MCF AOF thru tubing or casing
Current Deliverability: 2,371 MCF, Date Tested: 1956
Well Put On Test: 7/6/56

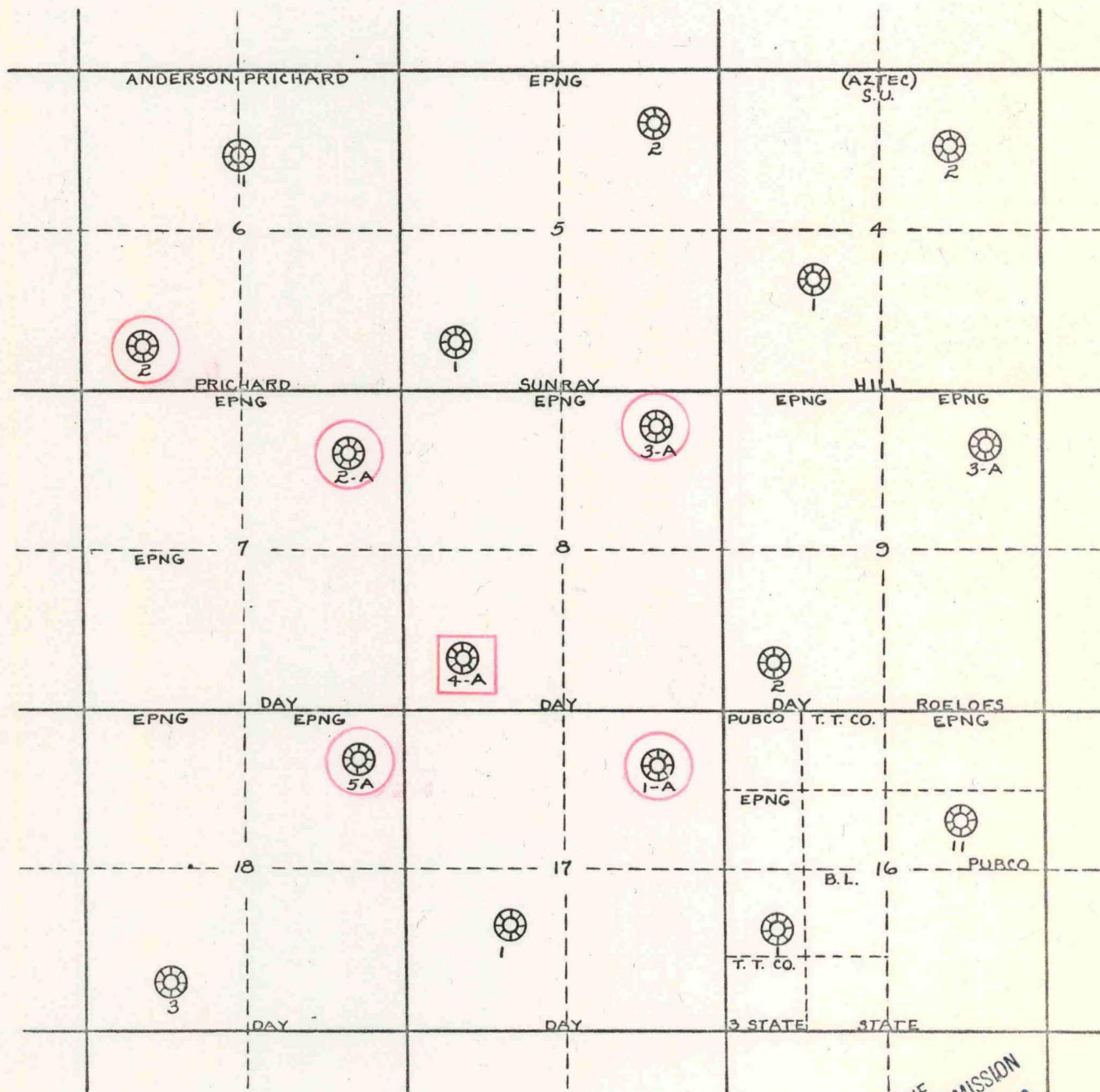
WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Archuleta #1	19-30-8	* 2,381 (Est.)	*

* Southern Union tie-in.

SAN JUAN COUNTY NEW MEXICO

TOWNSHIP 29 N RANGE 8 W



CASE 1272
Ex. 29

BEFORE THE
OIL CONS. DIVISION COMMISSION
SANTA FE, NEW MEXICO
CASE 1272 EXHIBIT No. 29
app

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO MV POOL

Date: June 12, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Day A-4

Location: 990 fr. S, 990 fr. W lines, M Sec. 08 T. 29 N., R. 08 W

TD: 5,267 Casing: 7" @ 4,389 Tubing: 2" @ 5,137

Completed: January 13, 1953 First Delivery: May 19, 1953

Pay Zone: Open Hole Interval: 4,441 to 5,267 or Perforations: _____

Stimulation : Shot W/ 1,830 qts. of S.N.G. from 4,447' to 5,267'

SIPC: 1,079 SIPT: 1,069 DAYS SI: 23

I. P. Test: 3,870 MCF, 3 Hrs. _____ Choke: _____ MCF AOF thru tubing or casing

Current Deliverability: 518 MCF, Date Tested: 1956

Well put to Test 7/24/56

076 4/17/57
WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Day 2 A	7-29-8	171	1956
Day 3 A	8-29-8	995	1956
Day 1 A	17-29-8	225	1956
Day 5 A	18-29-8	745	1956
Prichard 2	6-29-8	1,234	1956

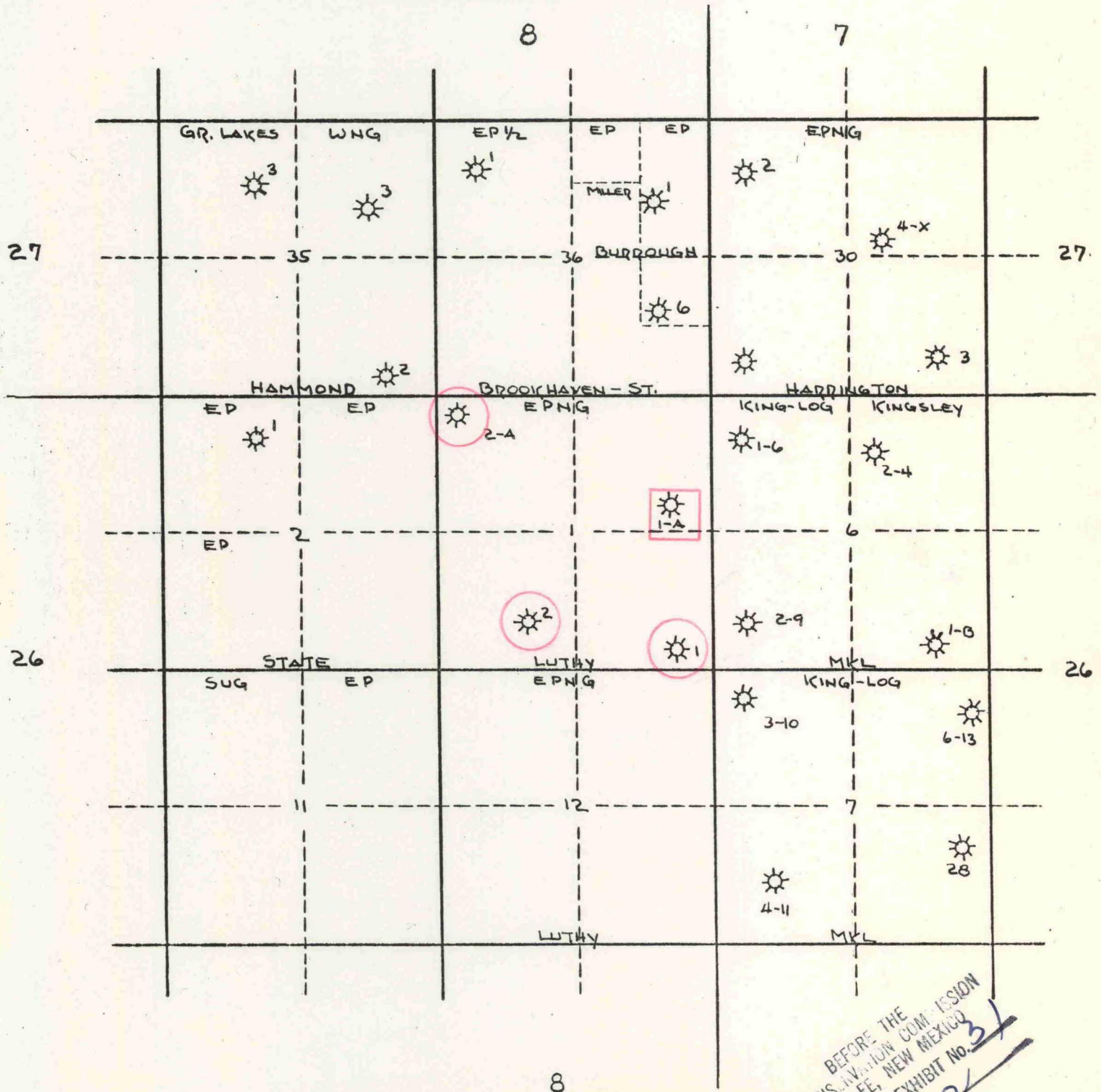
OIL CONS. DIV. NEW MEXICO
SANTA FE, NEW MEXICO
BEFORE THE
COMMISSION
CASE *1272* SUBMIT No. *30*

Proration Department
June 11, 1957

SAN JUAN COUNTY NEW MEXICO

SOUTH BLANCO P.C.

TOWNSHIP 26-27N RANGE 7-8W



CASE 1272
EX. 31
LUTHY #1-A

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CASE 1272
EXHIBIT No. 31

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA SO. BLANCO PICTURED CLIFFS POOL

Date: June 12, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Luthy 1-A

Location: 1,980' fr. N, 510 fr. E lines, M Sec. 1 T. 26 N., R. 8 W

TD: 2,285 Casing: 5-1/2" @ 2,229' Tubing: 1" @ 2,248'

Completed: January 12, 1954 First Delivery: July 28, 1954

Pay Zone: Open Hole Interval: 2,229 to 2,285 or Perforations:

Stimulation:

SIPC: 717 SIPT: 672 DAYS SI: 17

I. P. Test: 2,953 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 760 MCF, Date Tested: January 2, 1954

Well Put On Test: 11/8/56

WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Luthy #2-A	1-26-8	717	1956
Luthy #2	1-26-8	12	1956
Luthy #1	1-26-8	70	1956

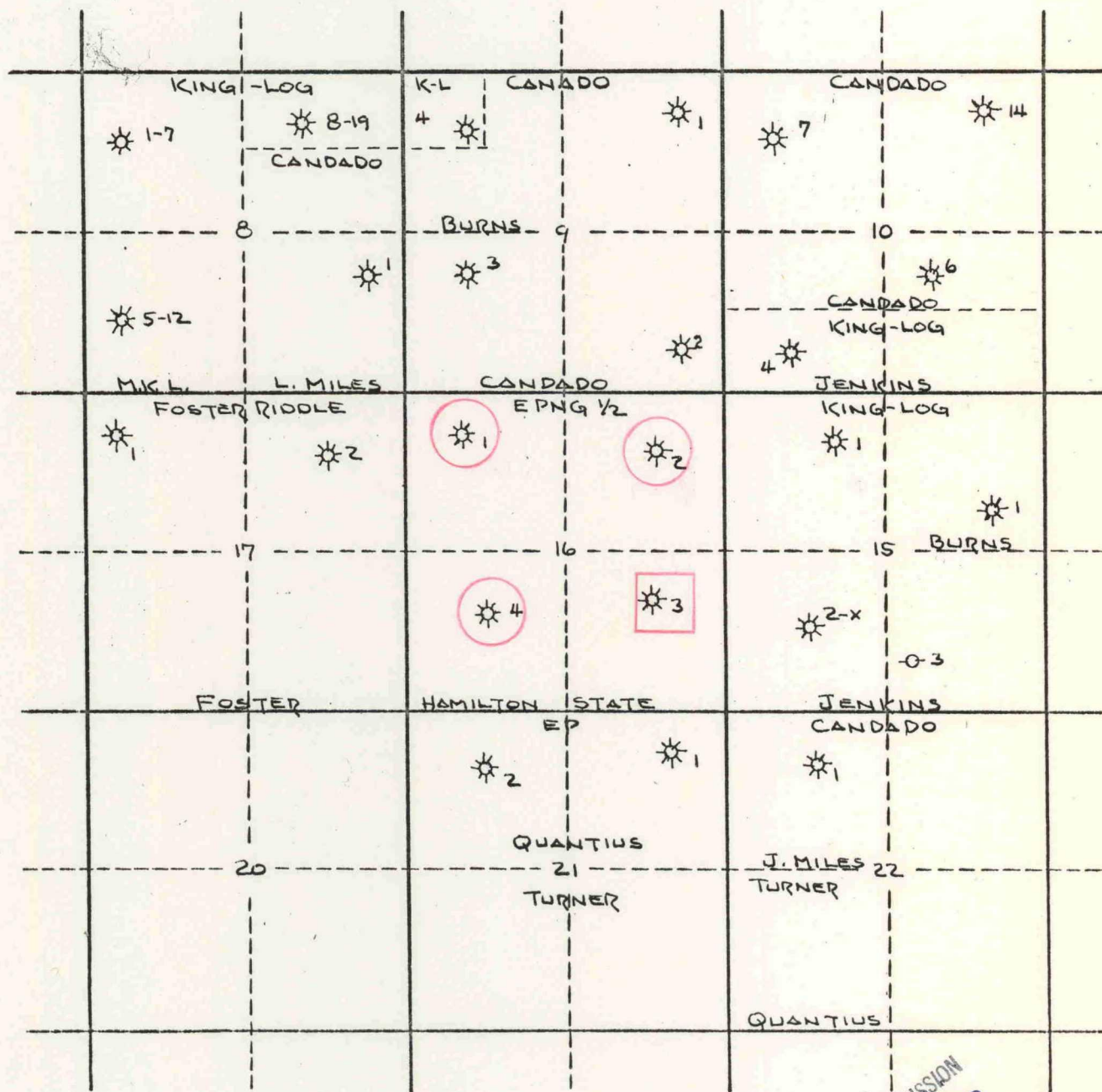
BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
H.B.T. No. 32
CASE 1272

Proration Department
June 11, 1957

RIO ARriba COUNTY NEW MEXICO

SOUTH BLANCO P.C.

TOWNSHIP 26 N RANGE 7 W



BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
C.H. LIT No. 33
CASE 1272

HAMILTON STATE #3
CASE 1272
EX. 33

~~EPNG PRESSURE BUILD-UP TEST~~

TEST WELL DATA SO BLANCO - PICTURED CLIFFS POOL

Date: June 12, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Hamilton State #3

Location: 1,840 fr. S, 1,500 fr. E lines, J Sec. 16 T. 26 N., R. 7 W

TD: 2,751 Casing: 5-1/2" @ 2,704 Tubing: 1" @ 2,710

Completed: November 12, 1953 First Delivery: February 11, 1954

Pay Zone: Open Hole Interval: 2,713 to 2,751 or Perforations: _____

Stimulation: Sand Oil Frac.

SIPC: 858 SIPT: 857 DAYS SI: 8

I. P. Test: 3,780 MCF, 3 Hrs. _____ Choke: _____ MCF AOF thru tubing or casing

Current Deliverability: 590 MCF, Date Tested: 1956

Well Put On Test: 11/11/56

WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Hamilton State #1	16-26-7	284	1956
Hamilton State #2	16-26-7	54	1957
Hamilton State #4	16-26-7	50	1957

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CASE 1272 34
Proration Department
June 11, 1957

GORDON #4
CASE 1272
EX. 35

~~EPNG PRESSURE BUILD-UP TEST~~
PICTURED
TEST WELL DATA FULCHER KUTZ CLIFFS POOL

Date: June 12, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Gordon #4

Location: 1,650 fr. N, 990 fr. E lines, H Sec. 22 T. 27 N., R. 10 W

TD: Casing: 5-1/2" @ 2,079 Tubing: 1" @ 2,125

Completed: July 30, 1952 First Delivery: August 29, 1952

Pay Zone: Open Hole Interval: 2,053 to 2,162 or Perforations:

Stimulation: Shot w/ 210 qts. S.N.G. 2,078 to 2,162

SIPC: 206 SIPT: 212 DAYS SI: 8

I. P. Test: 456 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 61 MCF, Date Tested: 1956

Well Put On Test: Not Tested

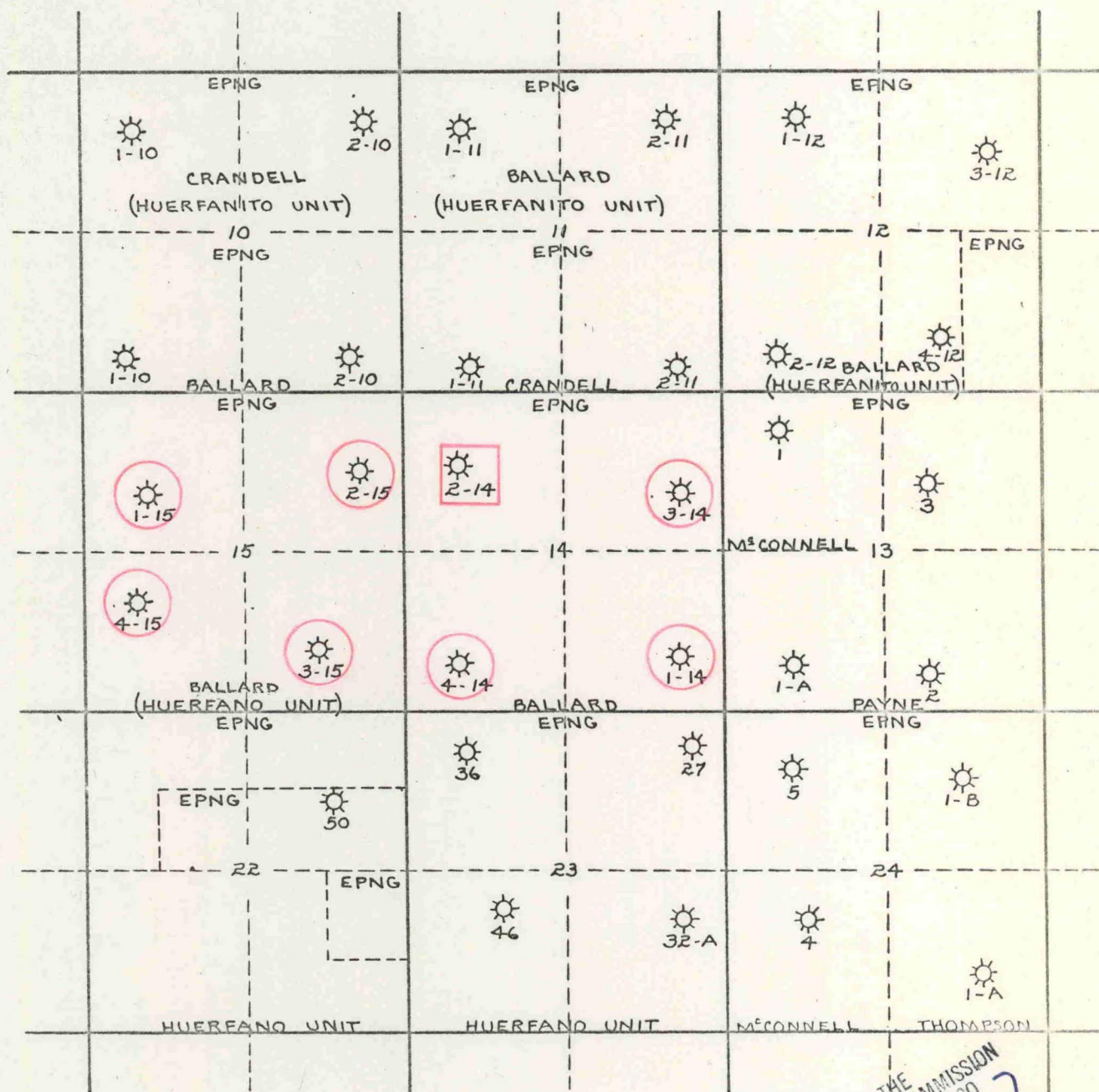
WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Gordon #3	23-27-10	99	1956

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CASE 1272 SHEET No. 36
Proration Department
June 11, 1957

SAN JUAN COUNTY NEW MEXICO

TOWNSHIP 26 N RANGE 9 W



BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 37
GYP 1272
CASE

~~EPNG PRESSURE BUILD-UP TEST~~

TEST WELL DATA BALLARD - PICTURED CLIFFS POOL

Date: June 12, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Ballard Fed. 14-2

Location: 1,650 fr. N, 990 fr. W lines, E Sec. 14 T. 26 N., R. 09 W

TD: 2,029 Casing: 5-1/2" @ 1,994 Tubing: 1" @ 1,996

Completed: August 15, 1954 First Delivery: October 1, 1954

Pay Zone: Open Hole Interval: 2,000 to 2,029 or Perforations:

Stimulation: Sand Oil Frac.

SIPC: 656 SIPT: 657 DAYS SI: 11

I. P. Test: 2,774 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 384 MCF, Date Tested: 1956

Well Put On Test: 11/26/56
10/30/57 578 5/13/57
WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Ballard (Huerfano) #1-15	15-26-9	372	1957
Ballard (Huerfano) #2-15	15-26-9	165	1957
Ballard (Huerfano) #4-15	15-26-9	105	1957
Ballard (Huerfano) #3-15	15-26-9	205	1957
Ballard (Huerfano) #3-14	14-26-9	310	1957
Ballard (Huerfano) #4-14	14-26-9	383	1957
Ballard (Huerfano) #1-14	14-26-9	324	1957

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CASE 1272 SUBMIT No. 38

Proration Department
June 11, 1957