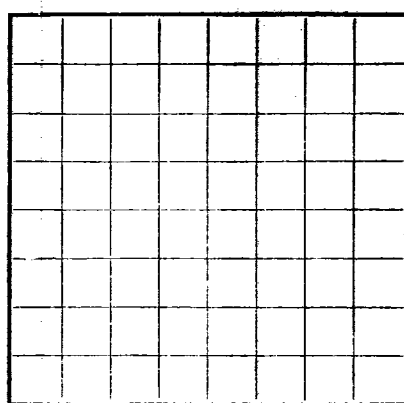




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **062486**
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **John H. Trigg Company** Address **P.O. Box 5629 Roswell, N. M.**
Lessor or Tract **Federal Trigg** Field **Caprock Queen** State **New Mexico**
Well No. **10-9** Sec. **9** T. **14S** R. **31E** Meridian **N.M.P.M.** County **Chaves**
Location **1980** ft. **N.** of **S** Line and **1980** ft. **E.** of **E** Line of **Section** Elevation **4160**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date **December 28, 1955**Title **Geologist**

The summary on this page is for the condition of the well at above date.

Commenced drilling **November 8**, 19**55** Finished drilling **November 29**, 19**55**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2780** to **2794** No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8"	44		Spiral Weld 90'		Texas Pattern				
8-5/8"	24.5		J-55 1075		Texas Pattern - Pulled				
5"	14		J-55 2775		Haliburton guide shoe				

MUDDING AND CEMENTING RECORD

Size casing	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8"	50			
5"	100			

PLUGS AND ADAPTERS

Heaving plug - Material Length Depth set
Adapters - Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sandfrac treatment open hole with 15,000 gallons oil & 20,500# sand						

TOOLS USED

Rotary tools were used from **0** feet to **1075** feet, and from feet to feet
Cable tools were used from **1075** feet to **2726** feet, and from feet to feet

DATES

December 28, 19**55** Put to producing **December 1**, 19**55**

** The production for the first 24 hours was **118** barrels of fluid of which **100**% was oil; %
emulsion: % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

** After sandfrac

EMPLOYEES

C. L. Coors Driller **Jim Pritchett**, Driller
C. Finemart Driller, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
1000	1065	65	Red Beds
1065	1140	75	Anhydrite
1140	1210	70	Anhydrite and Red Bed
1210	1850	640	Salt with potash & anhydrite stringers
1850	2005	155	Anhydrite & Salt
2005	2048	43	Fine Red Sand
2048	2220	172	Red Shale, Sand, Anhydrite & Dolomite
2220	2240	20	Dolomite, Shale & Anhydrite
2240	2610	370	Anhydrite
2610	2630	20	Fine Red Sand
2630	2675	45	Anhydrite, Red Bed, Salt
2675	2720	45	Anhydrite, Red Sand
2720	2758	38	Anhydrite, some Shale
2758	2773	15	Fine Red Sand, Anhydrite & Salt stringer
2773	2778	5	Anhydrite
2778	2794	16	Fine Red & Gray Sand - Oil
2794	2796	2	Anhydrite

2796 T.D.**ILLEGIBLE**

