

Case No.

1452

Large Exhibits

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C H A V E S

Proposed Flow Line
and Tank Battery
Arrangement

Flow Line

— Produced Water

△ Tank Battery

- Free Water

Knockout

Water Inject. Plant

①. Water Inject. Well

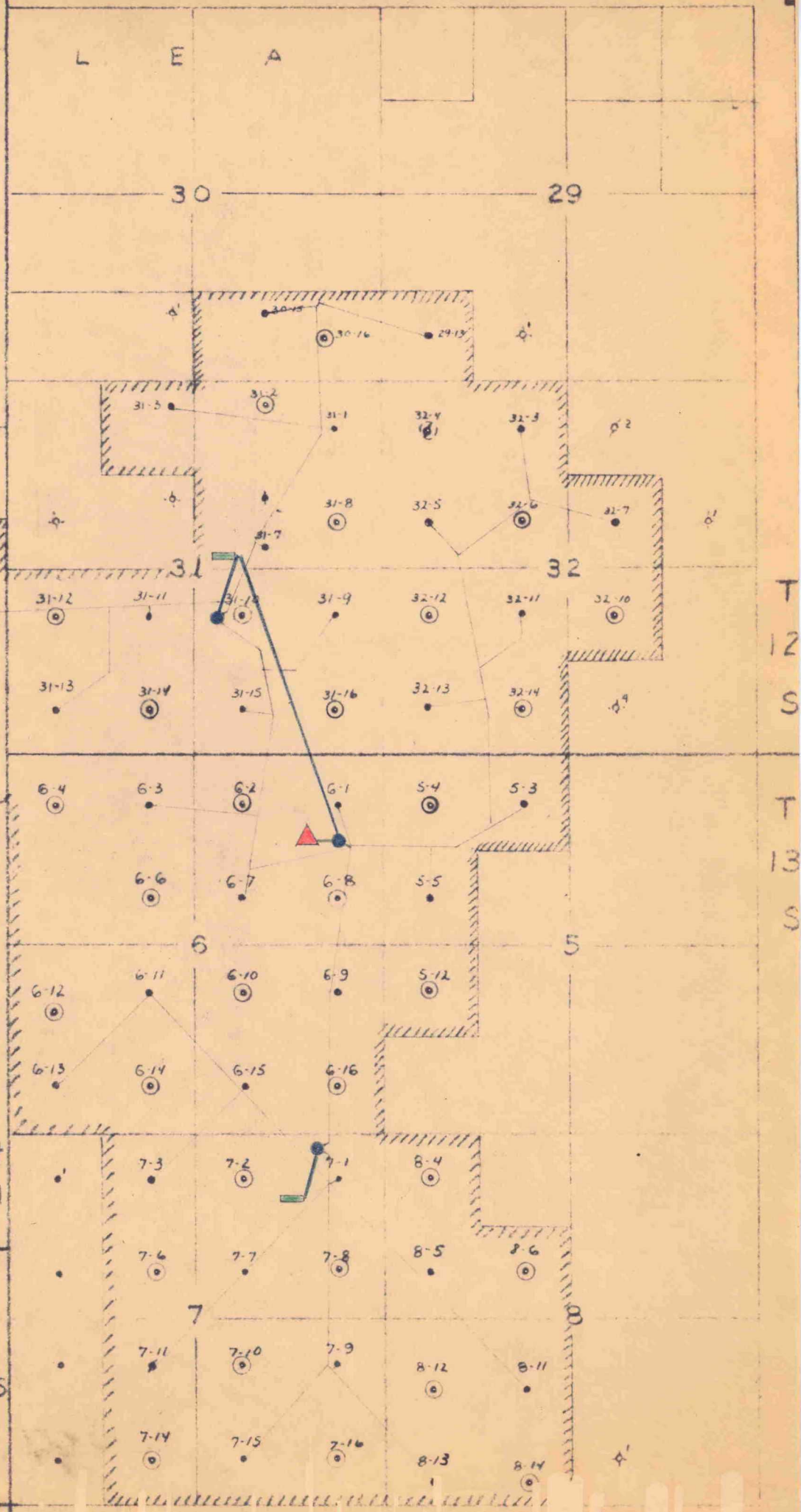
NORTH CAPROCK

QUEEN UNIT

CHAVES & LEA COUNTIES

NEW MEXICO

Scale 1 = 2,000'



R 31 E

R 32 E

L E A

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Not in
Unit As
of 5/26/58

C H A V E S

Not in Unit
as of 5/28/58Ambassador
State N

Flow Line and
Tank Battery
Arrangement As
Of 3/26/58

- Tank batteries
- Water Inject. Plant
- Proposed Water
Injection Plant
- Flow Lines

NORTH CAPROCK
QUEEN UNIT

CHAVES & LEA COUNTIES

NEW MEXICO

Scale 1" = 2,000'

Texas
Company

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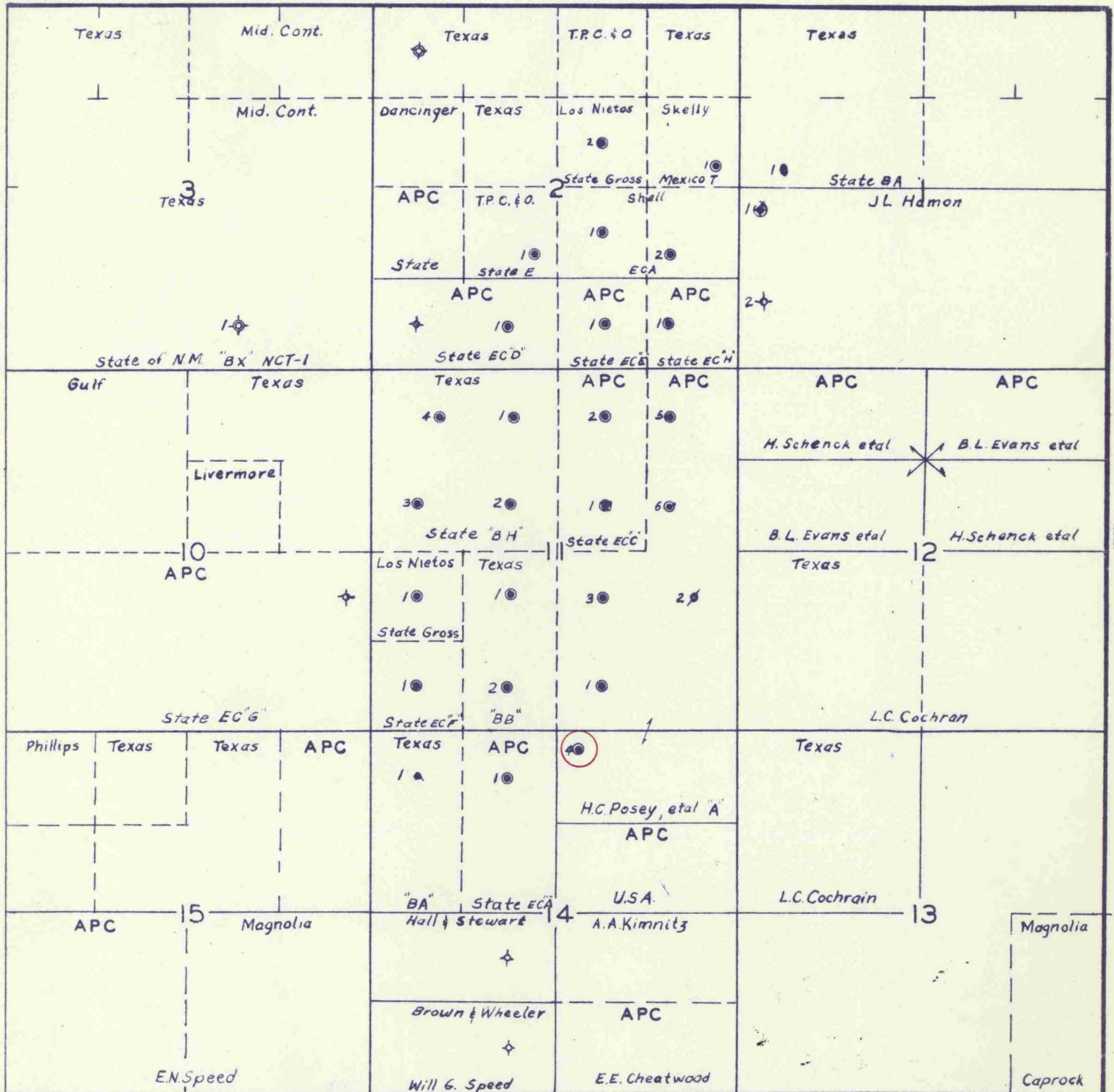
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BEFORE EXAMINER UTZ
OIL CONSERVATION COMMISSION
Amurda EXHIBIT NO. 1
C. 1452

EAST CAPROCK POOL
LEA COUNTY, N.MEX.

SCALE 1 INCH = 2000 FEET
CONTOUR INTERVAL

Exhibit No. 1

Production Data - Posey "A" #4
East Caprock Devonian Pool

<u>1953</u>		
<u>MONTH</u>	<u>OIL BELS</u>	<u>WATER BELS</u>
June	3,072	
July	7,936	
August	7,936	507
Sept.	7,680	490
Oct.	7,750	861
Nov.	6,810	4,000
Dec.	7,037	4,313
Total	48,221	10,171
Cumulative	48,221	10,171

<u>1954</u>		
<u>MONTH</u>	<u>OIL BELS</u>	<u>WATER BELS</u>
Jan.	7,037	4,313
Feb.	6,356	1,491
Mar.	6,975	7,866
April	6,810	7,699
May	7,037	7,935
June	6,810	8,323
July	7,037	4,691
August	6,882	4,588
Sept.	6,480	4,320
Oct.	6,882	16,058
Nov.	6,827	15,196
Dec.	7,128	15,866
Total	82,261	98,326
Cumulative	130,482	108,497

<u>1955</u>		
<u>MONTH</u>	<u>OIL BELS</u>	<u>WATER BELS</u>
Jan.	7,372	17,201
Feb.	6,526	15,227
March	7,449	17,381
April	6,809	13,824
May	6,897	14,003
June	4,210	8,548
July	3,100	6,294
August	1,645	3,049
Sept.	1,588	3,083
Oct.	2,788	5,412
Nov.	2,700	5,241
Dec.	2,792	11,903
Total	53,876	121,166
Cumulative	184,358	229,663

<u>1956</u>		
<u>MONTH</u>	<u>OIL BELS</u>	<u>WATER BELS</u>
Jan.	2,794	10,511
Feb.	2,608	9,247
March	2,798	9,367
April	2,721	4,837
May	2,747	4,677
June	2,692	8,076
July	2,751	8,253
Aug.	1,855	1,518
Sept.	1,825	1,493
Oct.	1,776	3,298
Nov.	1,830	3,399
Dec.	1,821	11,186
Total	28,218	75,862
Cumulative	212,576	305,525

<u>1957</u>		
<u>MONTH</u>	<u>OIL BELS</u>	<u>WATER BELS</u>
Jan.	1,903	11,690
Feb.	1,619	9,945
March	1,908	5,718
April	1,802	6,388
May	1,856	6,580
June	1,788	14,467
July	1,831	14,814
August	1,060	3,549
Sept.	979	3,278
Oct.	989	15,494
Nov.	969	15,181
Dec.	1,084	35,049
Total	17,778	142,153
Cumulative	230,354	447,678

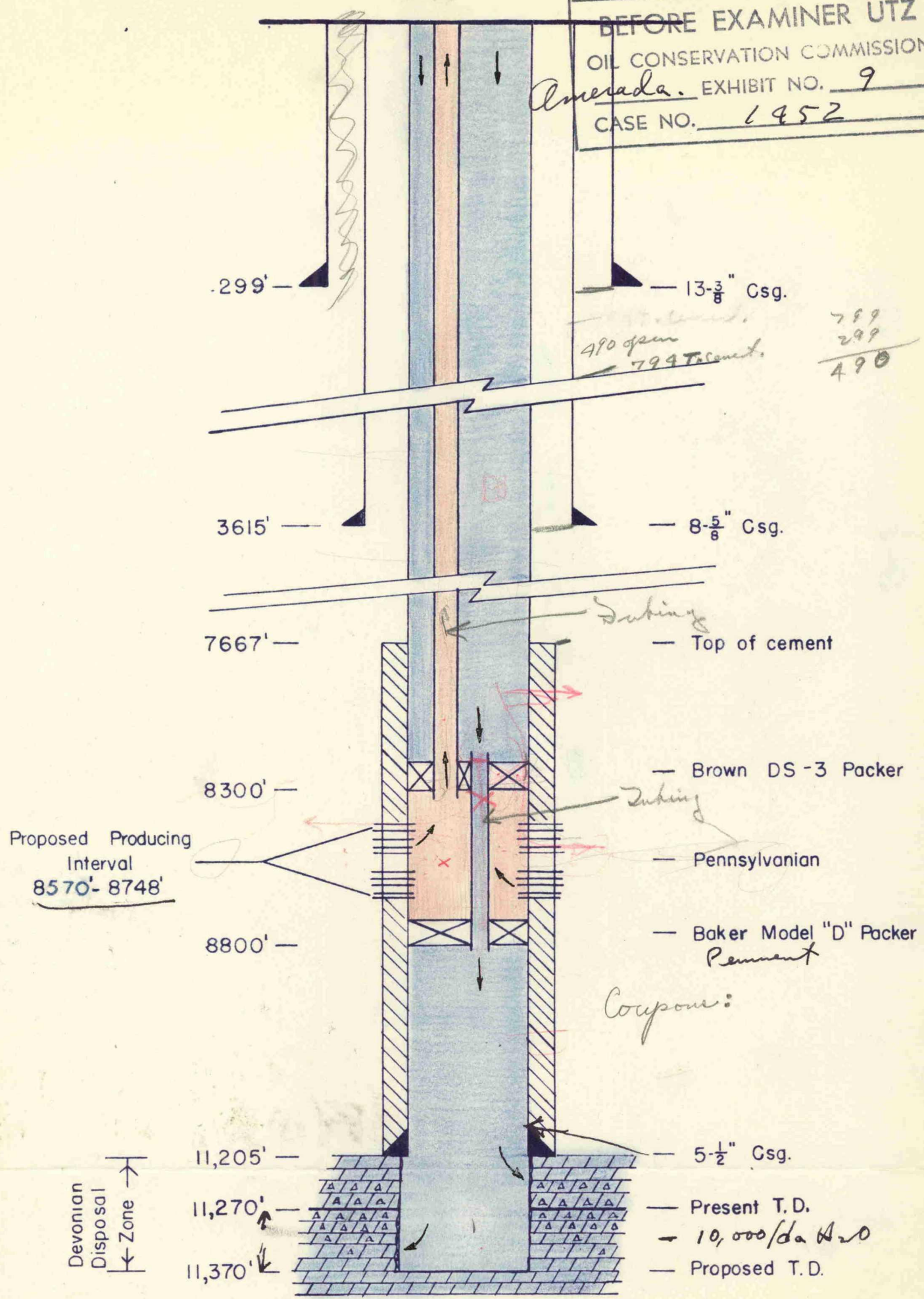
<u>1958</u>		
<u>MONTH</u>	<u>OIL BELS</u>	<u>WATER BELS</u>
Jan.	990	34,100
Feb.	168	11,032
March	186	18,414
April	150	14,850
Total	1,494	78,396
Cumulative	231,848	526,074

BEFORE EXAMINER UTZ
OIL CONSERVATION COMMISSION
Amerada EXHIBIT NO. 7
CASE NO. 1952

EXHIBIT NO. 7

CUMULATIVE OIL PRODUCTION - 1,000,000 BBL'S.

BEFORE EXAMINER UTZ
 OIL CONSERVATION COMMISSION
Amerada. EXHIBIT NO. 9
 CASE NO. 1452



PROPOSED DUAL COMPLETION
 OIL & SALT WATER DISPOSAL

AMERADA PETROLEUM CORPORATION
 H. C. Posey "A" No. 4

Exhibit No. 9

STATUS OFFSET WELLS
MARCH 1, 1958

	<u>Feb.</u> <u>Prod.</u>	<u>Oil</u> <u>B/D</u>	<u>GOR</u>	<u>Water</u> <u>B/D</u>
TUBB GAS (OIL)				
Jal Oil Company (Olsen)				
Sarkey No. 1 E 25-21-37	441	16	2525	
No. 2 D 25-21-37	382	14	891	
TERRY BLINERY				
Gulf Oil Corporation				
Stephens, N. No. 1 D 24-21-37	811	29	7493	2
No. 2 E 24-21-37	811	29	10412	2
No. 3 C 24-21-37	686	24	1712	3
BLINERY				
Jal Oil Company (Olsen)	No report for February, January used.			
Sarkey No. 1 E 25-21-37	446	14	6500	-
WANTZ				
Sinclair Oil & Gas Company				
R. Barton No. 1 O 23-21-37	695	25	3355	2
No. 2 B 23-21-37	669	24	872	2
No. 3 H 23-21-37	1775	63	1592	-
Sarkeys No. 3 I 23-21-37	113	4	6614	3
DRINKARD				
Sinclair Oil & Gas Company				
Sarkeys "A" No. 2 O 23-21-37	144	5	6700	-
Greenbrier Oil				
Sarkeys No. 1 B 26-21-37	177	6	16004	-