

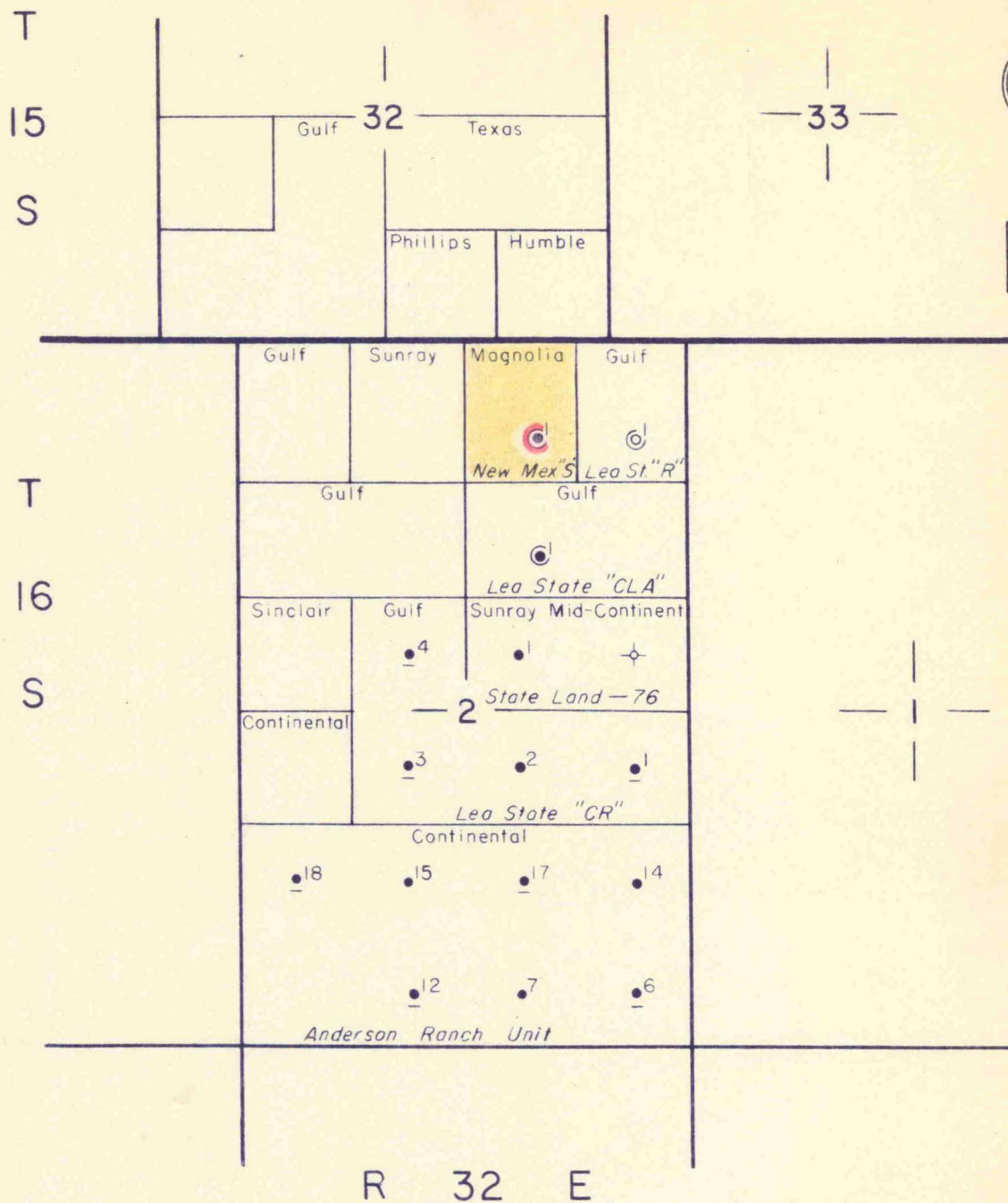
Case No.

1465

Large Exhibit

R 32 E

Exhibit "A"



— LEGEND —

- Devonian Oil Well
- Wolfcamp Oil Well
- ⊙ Proposed Dual Completion

MAGNOLIA PETROLEUM COMPANY

PRODUCING DEPARTMENT

DALLAS - TEXAS
DISTRICT - LEA

ANDERSON RANCH FIELD

Lea County, New Mexico

SHEET NO.

SCALE 1" = 2000'

DATE 4-15-58

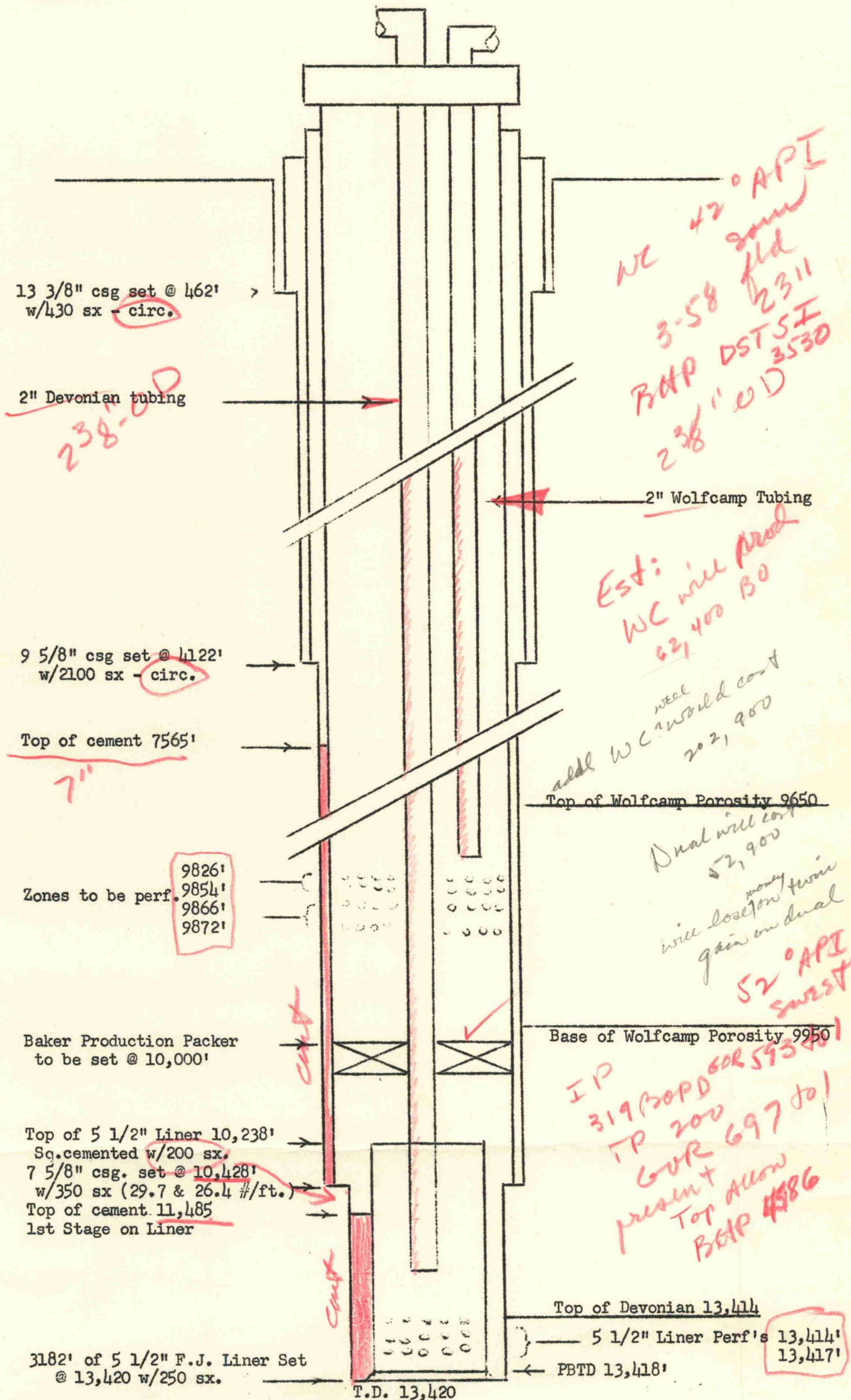
DRAWN BJB

CHECKED *C. L. F.*APPROVED *C. L. F.*

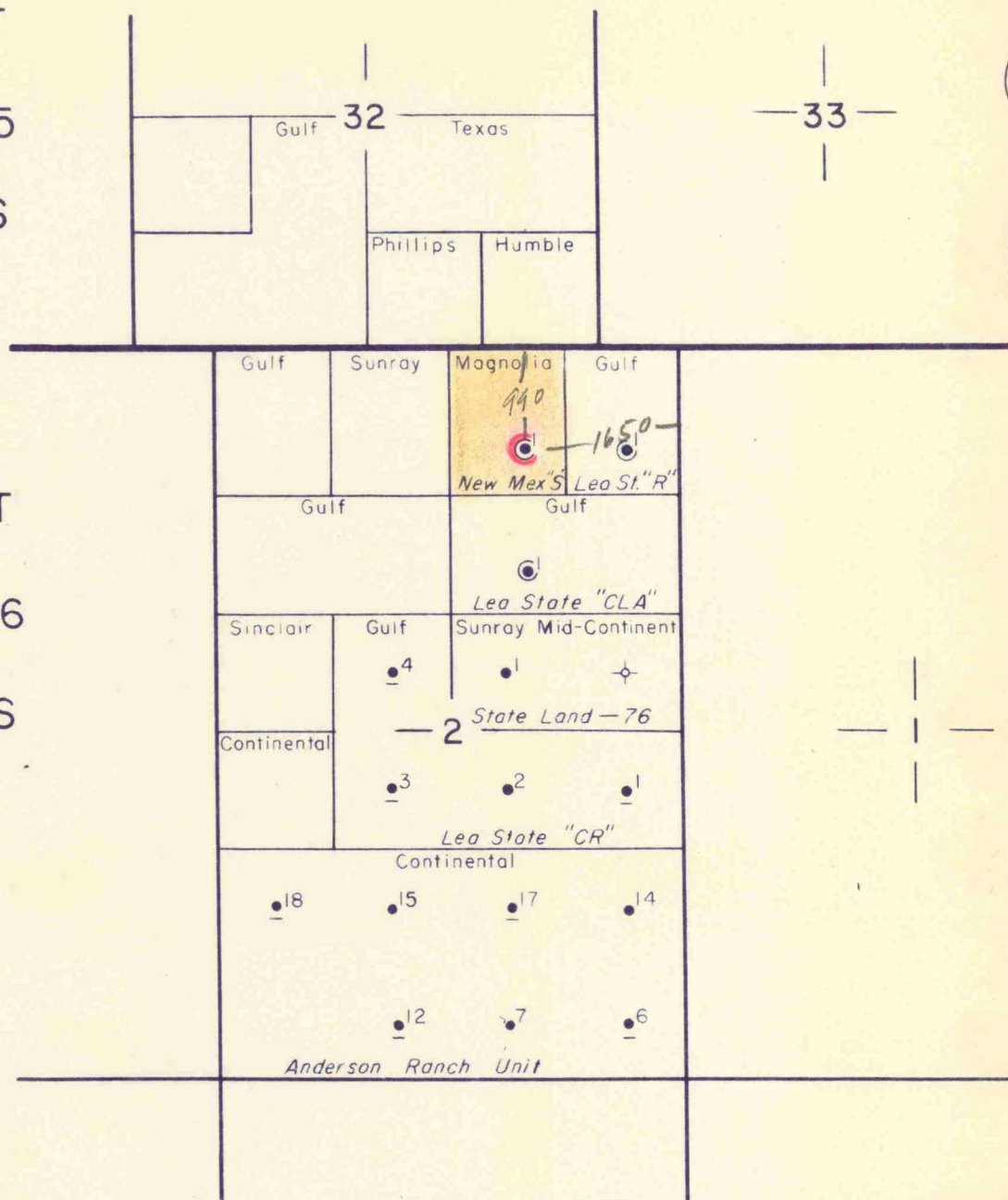
REVISED

PROPOSED DUAL COMPLETION
New Mexico "S" #1
Anderson Ranch (Devonian) Field
Lea County, New Mexico

Exhibit "B"



R 32 E

T
15
S

— LEGEND —

- Devonian Oil Well
- Wolfcamp Oil Well
- ⊙ Proposed Dual Completion

BEFORE EXAMINER NUTTER

OIL CONSERVATION COMMISSION

EXHIBIT NO. 1465
 CASE NO. 1

MAGNOLIA PETROLEUM COMPANY

PRODUCING DEPARTMENT

DALLAS - TEXAS
DISTRICT - LEA

ANDERSON RANCH FIELD

Lea County, New Mexico

SHEET NO.

SCALE 1" = 2000'

DATE 4-15-58

DRAWN BJB

CHECKED R.L.F.APPROVED C.E.E.

REVISED

PROPOSED DUAL COMPLETION
New Mexico "S" #1
Anderson Ranch (Devonian) Field
Lea County, New Mexico

BEFORE EXAMINER NUTTER

OIL CONSERVATION COMMISSION

Ma 7201: EXHIBIT NO. 2

CASE NO. 1465

13 3/8" csg set @ 462'
w/430 sx - circ.

2" Devonian tubing

9 5/8" csg set @ 4122'
w/2100 sx - circ.

Top of cement 7565'

Zones to be perf. 9826'
9854'
9866'
9872'

Baker Production Packer
to be set @ 10,000'

Top of 5 1/2" Liner 10,238'
Sq. cemented w/200 sx.
7 5/8" csg. set @ 10,428'
w/350 sx (29.7 & 26.4 #/ft.)
Top of cement 11,485'
1st Stage on Liner

3182' of 5 1/2" F.J. Liner Set
@ 13,420 w/250 sx.

T.D. 13,420

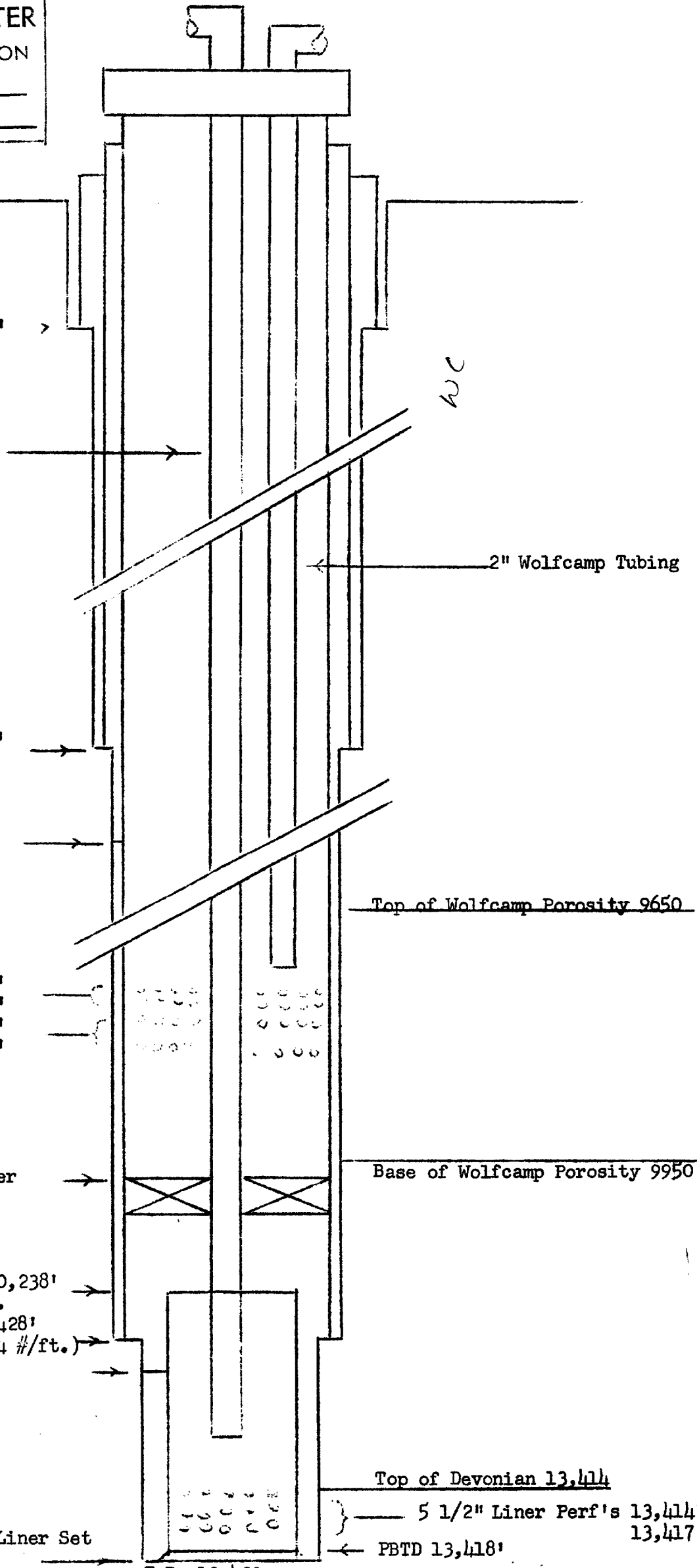
Top of Wolfcamp Porosity 9650

Base of Wolfcamp Porosity 9950

Top of Devonian 13,414'

5 1/2" Liner Perf's 13,414'
13,417'

PBTD 13,418'



WELEX



RECEIVED

JAN 14 1958

RADIOACTIVITY LOG

COMPANY **MAGNOLIA**
PETROLEUM CO.
WELL **NEW MEXICO**
S # **1**
FIELD **ANDERSON RANCH DEV.**
County **LEA**
State **NEW MEXICO**
File

COMPANY **MAGNOLIA PETROLEUM COMPANY**WELL **NEW MEXICO S # 1**FIELD **ANDERSON RANCH DEVONIAN**COUNTY **LEA** STATE **NEW MEXICO**

Location

**1650' F/EL &
980' F/NL**

Other Logs

Sec. **2** Twp **16-S** Rge **32-E**

Elevation

Permanent Datum **GROUND LEVEL** Elev. **4297'**
Log Measured From **1' ABOVE ROTARY TABLE**
Drilling Measured From **KELLY DRIVE BUSHING**

KB. **4313'**
DF.
GL. **4297'**

Type Log	GAMMA	N - N
Run No.	ONE	ONE
Date	12-29-57	12-29-57
Total Depth Driller	13420'	13420'
Present Depth Driller	13419'	13419'
Total Depth Welex	13418'	13418'
Survey Begins	13406'	13417'
Survey Ends	2600'	2600'
Mud Data		

Type Fluid in Hole	MUD	MUD
Salinity PPM Cl		
Weight lb./gal.		
Fluid Level		FULL
Max. Hole Temp.		

Recorded By	HIPKINS	HIPKINS
Witnessed By	CORBELL	CORBELL

BEFORE EXAMINER NUTTER
OIL CONSERVATION COMMISSION
Magnolia, Exhibit No. 3
CASE NO. 1465-3

BORE HOLE RECORD**CASING RECORD**

Run	Bit	From	To	Size	Wgt.	From	To
-1-				13 3/8"		SURF.	462'
				9 5/8"		SURF.	4102'
				7 5/8"		SURF.	7565'
				5 1/2" LINER		8800'	13420'