

**The
FRONTIER REFINING CO.**

4040 EAST LOUISIANA AVENUE • DENVER 22, COLORADO



DENVER, COLORADO
General Office

CHEYENNE, WYOMING
Manufacturing

October 24, 1958

*Case
1544*

Mr. A. L. Porter, Jr.
New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

RE: Gallegos-Gallup Pool
San Juan Co., New Mexico

Dear Sir:

We have received a copy of Skelly Oil Company's letter to you dated October 10, 1958, concerning the Gallegos-Gallup Pool.

This is to advise that we concur with the requests contained in Skelly's letter and urge that your approval for exception to Rule 502-1-A and Rule 502-1-B be granted for all of the wells in this pool.

Would you please advise us of your decision in this matter?

Yours very truly,

E. B. Granville

E. B. Granville

EBG:lma

*Docket Mailed
11-13-58
B P*

El Paso Natural Gas Company

El Paso, Texas

November 14, 1958

New Mexico Oil Conservation Commission
Post Office Box 871
Santa Fe, New Mexico

Gentlemen:

In response to a request forwarded to me by Mr. Woodruff, please be advised that El Paso Natural Gas Company has the following wells connected to its gathering system in the Gallegos Gallup Oil Pool, San Juan, New Mexico:

Frontier Refining Company	Chartier No. 1	M	4-26N-12W
E. P. N. G. Products Company	Frontier No. 1	K	5-26N-12W
	Frontier No. 1-A	I	8-26N-12W
	Nelson No. 1	A	8-26N-12W
	Nelson No. 1-A	F	9-26N-12W
	Hickman No. 1-A	L	10-26N-12W
	Sullivan No. 1-E	I	9-26N-12W
Skelly Oil Company	Goddard, J. W. No. 2	K	1-26N-12W
	Navajo "C" No. 1	D	24-26N-12W
	Navajo "D" No. 1	D	13-26N-12W
	Navajo "H" No. 1	A	13-26N-12W

For your further information, we also have connected E. P. N. G. Products Company's Hill No. 1 in A 20-26N-12W which is producing gas from the Gallup Formation; however, it is not within the presently defined limits of the Gallegos Gallup Oil Pool.

If there is any further information that you need, please advise us.

Yours very truly,



D. H. Rainey
Proration Department

DHR:nc



SKELLY OIL COMPANY

TULSA 2, OKLAHOMA

PRODUCTION DEPARTMENT
C. L. BLACKSHER, VICE PRESIDENT

November 5, 1958

Re: Case No. 1544
Gallegos Gallup Pool

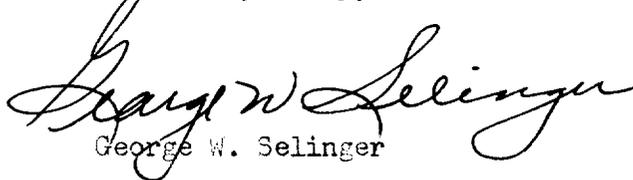
New Mexico Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Gentlemen:

This matter is set for hearing by the Commission on November 13, 1958, and we desire that the attached letter be made a part of the record; which letter has heretofore been filed on October 10, 1958, asking for a rule 502 exception for Skelly Oil Company leases in the Gallegos Gallup Pool.

Skelly Oil Company leases in this field are G. W. Goddard, Navajo "B", "C", "D", "E", "F", "G", "H", "J", and "L".

Yours very truly,


George W. Selinger

CWS/db

Attach



SKELLY OIL COMPANY

TULSA 2, OKLAHOMA

PRODUCTION DEPARTMENT
C. L. BLACKSHER, MANAGER

October 10, 1958

Re: Gallegos Gallup Pool

Mr. A. L. Porter, Jr.
New Mexico Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Dear Sir:

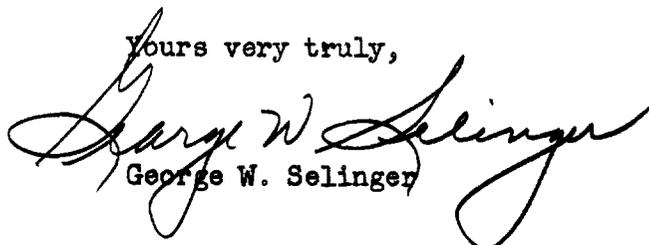
Request is herewith made for administrative approval by the Secretary of the Commission for exception to Rule 502-I-a and Rule 502-I-b so as to permit the El Paso Natural Gas Company as purchaser and Skelly Oil Company as producer of wells in this field to produce its wells on a monthly allowable schedule instead of the daily allowable schedule of a daily tolerance of 125 per cent as provided for in Rule 502-I-a of the Commission's regulations.

We have a number of gas wells in this field as well as several high gas/oil ratio wells, and such administrative approval would permit El Paso Natural Gas Company to handle gas produced from our gas wells and high gas/oil ratio wells much easier if they were produced at a high rate until the monthly allowable had been run. The records will show that of the approximately 72 wells in the field, 68% or 49 exceed the 2,000 foot limitation. Our records further indicate that there are 9 wells with ratios between 10,000 and 15,000; 2 wells with ratios between 15,000 and 25,000; 4 wells with ratios between 25,000 and 30,000; 3 wells with ratios between 50,000 and 100,000; and 5 wells with ratios over 100,000 going up to approximately 300,000 feet.

We believe that all of these factors justify your approval to permit all of the wells in the pool to produce on a monthly allowable schedule instead of the daily allowable tolerance as provided by Rule 502-I-a, and such approval is requested for an exception to Rule 502-I-b.

A copy of this letter is being sent to each of the other operators in the field.

Yours very truly,


George W. Selinger

GWS/db