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EXHIBIT "A"

							A Series
FORMATION	SUNRA	MID-C	ONTINEN	T OIL COMP	PANY	PRODUCING	LEASES
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SUNRAY MID-CONTINENT OIL COMPANY

P. O. BOX 2039

TULSA 2. OKLAHOMA

R. E. FOSS, VICE PRESIDENT

R. W. GRIFFITH, ASST. TO THE VICE PRESIDENT

M. S. PATTON, JR., MANAGER ENGINEERING DIVISION

July 2, 1957

C. J. KERWIN, SUPERINTENDENT
PRODUCTION DIVISION

L. G. RODGERS, GENERAL MANAGER GAS DIVISION

J. H. DOUMA, MANAGER
JOINT OPERATIONS DIVISION

New Mexico Oil Conservation Commission 125 Mabry Hall, Capitol Building Santa Fe, New Mexico

Attention: Mr. W. W. Mankin

Re: Case No. 1280 - Application

of Sunray Mid-Continent Oil Company for an Order Authorizing a Pilot Secondary Recovery Project Bisti-Lower Gallup Oil Pool, San Juan Co.,

New Mexico

Gentlemen:

Attached are three copies of Exhibit A which is a plat showing the pilot area involved in the subject application.

This application was filed with the Commission on June 26, 1957 by Mr. L. C. White, Attorney of Santa Fe.

Very truly yours,

SUNRAY MID-CONTINENT OIL COMPANY

rus HErrebo

Burns H. Errebo

BHE:at Attachment

cc: Mr. L. C. White, Attorney P. O. Box 787

Santa Fe, New Mexico



OIL CONSERVATION COMMISSION

P. O. BOX 871 SANTA FE, NEW MEXICO

P.O. Box 871
Santa Fe, New Haxico
January 7, 1959

Mr. L. C. White Gilbert, White & Gilbert P.O. Box 787 Santa Fe, New Mexico

Dear Mr. White:

Enclosed herewith please find Order No. R-1315, entered by the Commission in Case No. 1559 December 31, 1958.

You will note that the order authorizes Sunray Mid-Continent Oil Company to institute a gas injection project in the Bisti-Lower Gallup Oil Pool and to convert a producing oil well to gas injection, effective immediately. You will also note that the order defines a project area for the gas injection project and promulgates special rules for the operation of said project, effective February 1, 1959.

We are also enclosing a copy of the Gas Injection Project Operator's Monthly Report, required to be filed monthly under the terms of the subject order. A supply of these forms will be available for your use within a few days.

The above report is to be filed each month within three days after the normal unit allowable for Northwest New Mexico has been established. Its purpose is primarily to ascertain the amount of allowable which is to be assigned each well in the project area during the following month based on the project's performance during the preceding month. For example, the report which is filed in February will be to assign the allowable for March and will contain production data for January.

It will be necessary to take gas-oil ratio tests on each producing well in the project each month with the results of said tests included in the data submitted on the monthly report. The gas-oil ratios need not be filed on the regular gas-oil ratio test report (Form C-116) except during the normal testing period prescribed by the Commission for the Bisti Pool. No tests will be required on wells which are shut-in or have been converted to gas injection.





Mr. L. C. White Santa Fe, New Mexico

January 7, 1959

Inasmuch as the monthly report embodies substantially all of the data normally reported on Form C-120 for injection projects, this latter form will not be required. You are, therefore, exempt from that portion of Rule 704 which pertains to Form C-120.

Very truly yours,

A. L. Porter, Jr. Secretary - Director

ALP/DSN:bp Encls.

CC-Emery Arnold, OCC, Aztec