Case No. 1596

Exhibit No. 13

Date February 18, 1959

HORSESHOE GALLUP FIELD SAN JUAN COUNTY, NEW MEXICO INDIVIDUAL PRODUCTION TESTS OF SANDS "A" AND "B"

| Operator | | : Location : | Swab Test | Test | | Pump Test | Test | | |
|-------------------------------------|------------|----------------------|---------------------|----------|-------|---------------------|------|------|---------------------------------|
| Lease | : Well No. | : 1/4 1/4 SecTwn-Rng | Sand "A" : Sand "B" | Sand "B" | : San | Sand "A" : Sand "B" | Sand | B. | Remarks |
| | | | BOPD : | воро | :BOPD | BOPD:-GOR:BOPD:GOR: | BOPO | GOR: | |
| El Paso Natural Gas Products Co. | ucts Co. | | | | | | | | |
| Horseshoe Canyon | * | SB SW 3-30N-16W | | | 21 | MIST | 74 | 125 | Neither sand sandoil fractured. |
| Horseshoe Canyon | 6 | WW NW 10-30N-16W | | | 80 | 175 | 119 | 81 | Both sands sandoil fractured. |
| Horzeshoe Canyon | © | NE SW 4-30N-16W | | | 109 | 193 | 89 | 79 | Both sands sandoil fractured. |
| Horseshoe Canyon | 2-8 | NE NW 4-30N-16W | | 100 | 50 | | | | Neither sand sandoil fractured. |
| Horseshoe Ute | 4. | NE SW 33-31N-16W | 203 | 264 | | | | | Both sands sandoll fractured. |
| Atlantic Refining Company Navajo | 19 | SE SE 32-31N-16W | 512 | 598 | | | | | Both sands sandoil fractured. |
| Pan American Petroleum Corp. Aidlin | Corp. | NW NE 10-30N-16W | | | 108 | | 96 | | Both sands sandoil fractured. |

DUAL COMPLETION EQUIPMENT HORSESHOE GALLUP OIL POOL San Juan County, New Mexico

Subsurface Equipment

- 1. 5-1/2", 15.50#, J-55 production casing is set through both producing zones and cemented. Cement is circulated across both zones by the single stage method.
- 2. 1-1/2", 2.75#, J-55, non-upset tubing will be used to produce the lower zone. A tension type retrievable production packer will be run and set on this tubing string. This will maintain separation between the two zones. A parallel tubing string anchor will be run in this tubing string to anchor the tubing string for the top zone.
- 3. 1-1/2", 2.75#, J-55 non-upset tubing will be used to produce the top zone. This tubing string will be latched into the parallel tubing string anchor.
- 4. The pumps for each zone will be a 1-1/4"common working barrel tubing pump. The pumps will be activated by separate rod strings.

Tubing Head

1. The tubing head will suspend the tubing strings separately.

Pumping Unit

- 1. Existing pumping units are of sufficient rating to pump both \angle ones at the same time.
- 2. The pumping of both zones at the same time with the same pumping unit can be accomplished by using a dual horse's head.

Metering of Oil

- 1. Each zone will produce into a separator. The separators will consist of a single unit with a divider between the separator chambers.
- 2. Oil from the separator will be metered by positive displacement meters. Inidividual meters will be used for each zone.
- 3. After oil is metered it will be commingled into the existing flow line to the existing battery.
- 4. By metering the oil in this manner it will not be necessary to construct storage facilities and separate flow lines for each zone.

