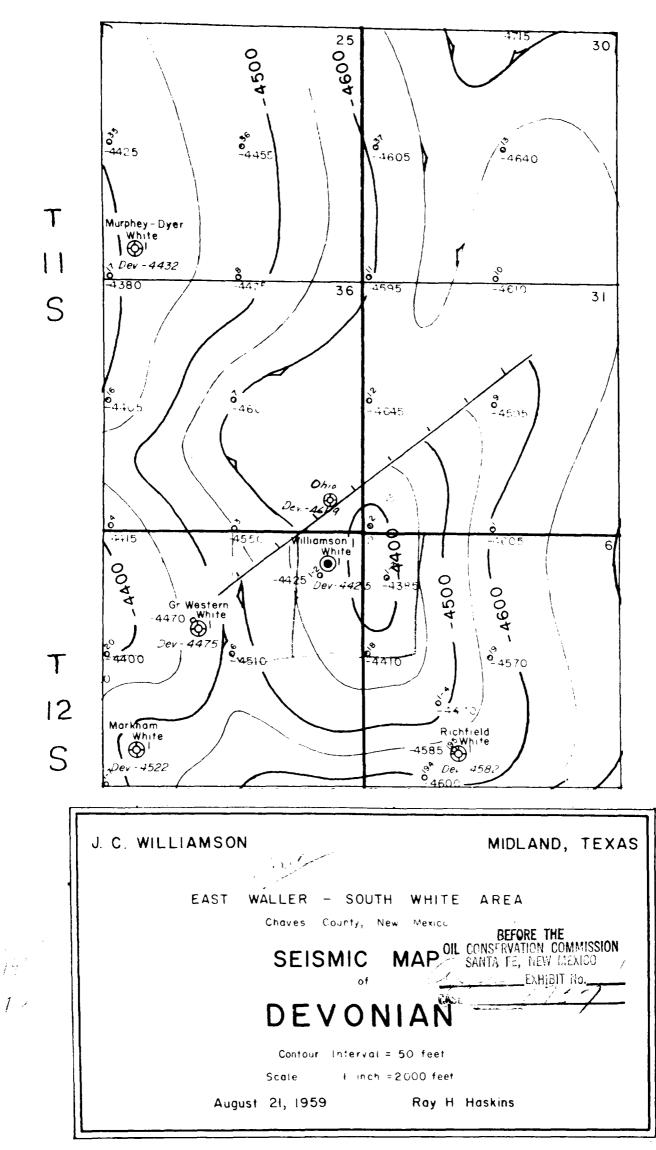
R 28 E



ILLEGIBLE

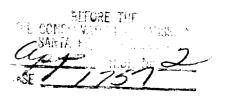
DRILL STEM TEST GREAT WESTERN No. 1 WHITE

Located in the SE/4 NW/4 Section 1-11 South, Range 28 East. V. X. Start Chaves County, New Mexico.

DST \$144 to \$167. Open 2 1/2 hours. Shut in 15 minutes, Strong blow throughout. Recevered 30 feet gas in drill pipe plus 4140' fluid broken down as follows:

> 450 feet slightly oil and gas cut mud 909 feet oil out & slightly gas cut mud, no odor 900 feet oil & gas out water, salty with sulphur odor 1350 feet heavily oil and gas cut sulphur water 540 feet salty suplikur water

Flowing pressure sero to 1920 Shut-in pressure 3120, 15 minutes Total depth \$167 Plugged and abandoned 8/25/53 Cered \$157 to 67 Recevered 10 feet of white fractured vugglar Dolomite with blue fluerescence throughout. Cut 20 to 24 minutes to the foot. Top of the Devenian \$150.

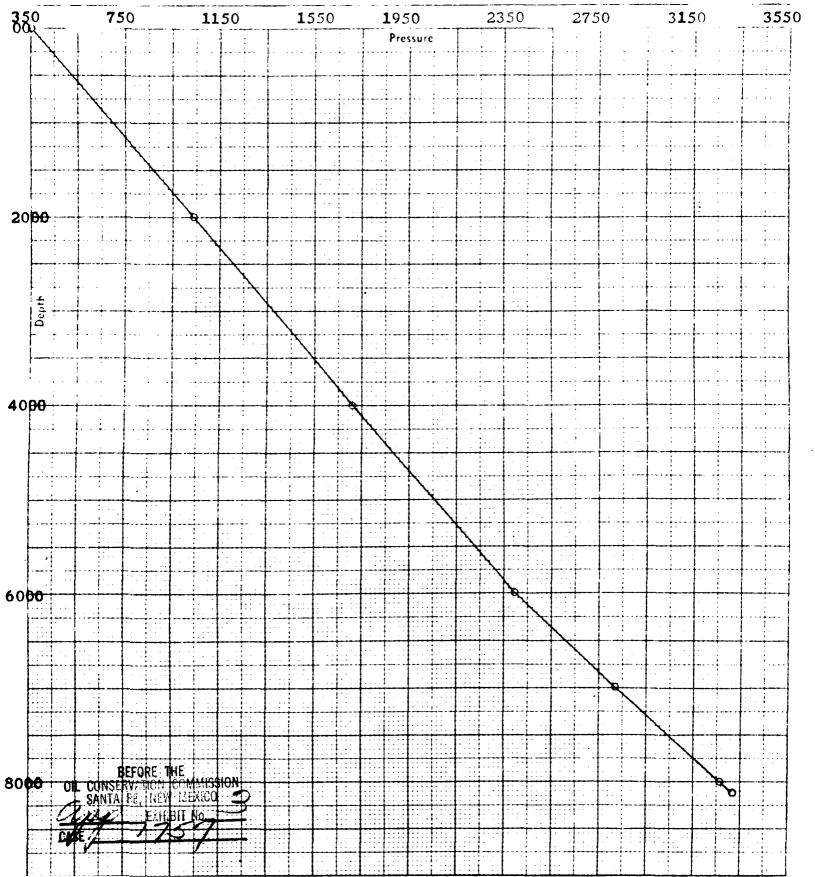


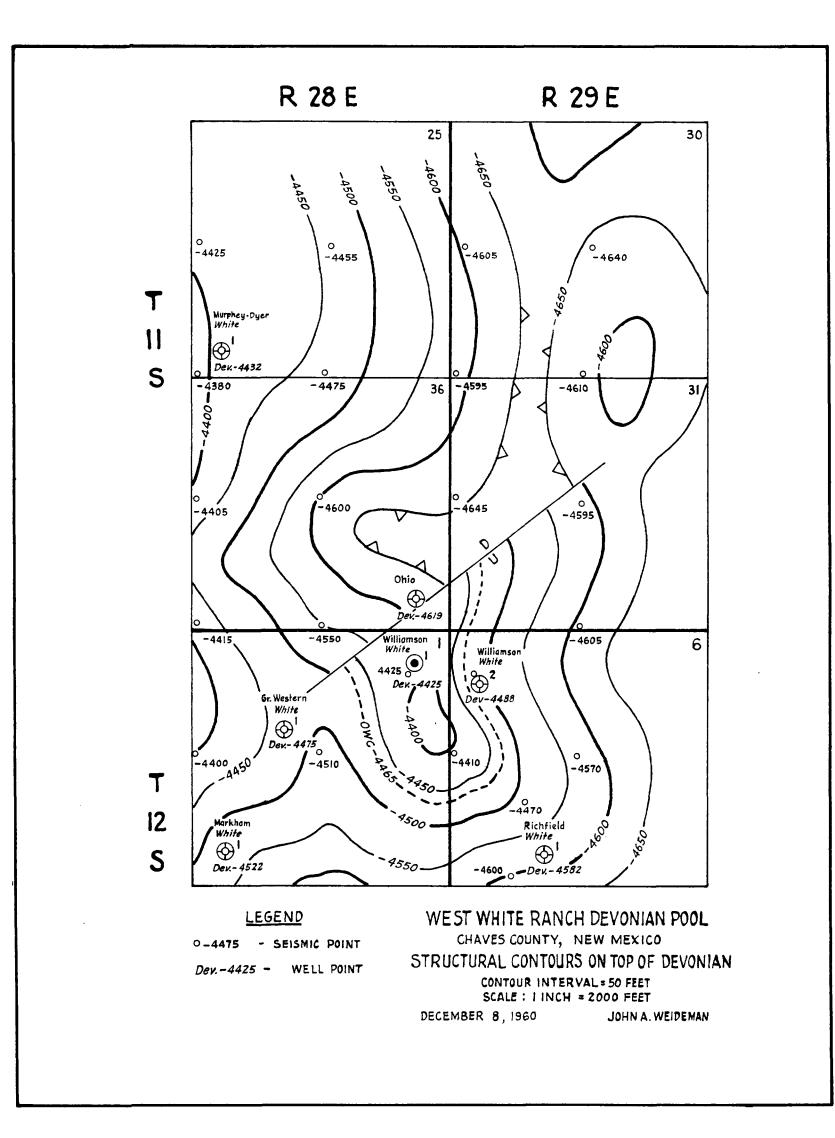
A V

NY NY Y

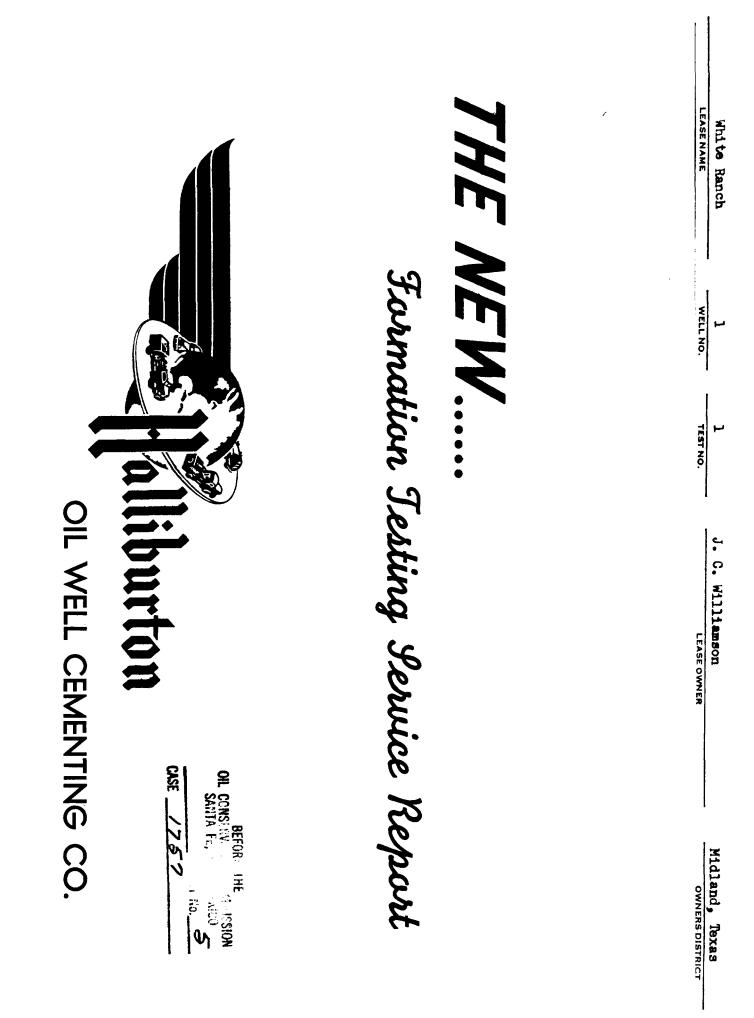
BOTTOM HOLE PRESSURE SURVEY REPORT

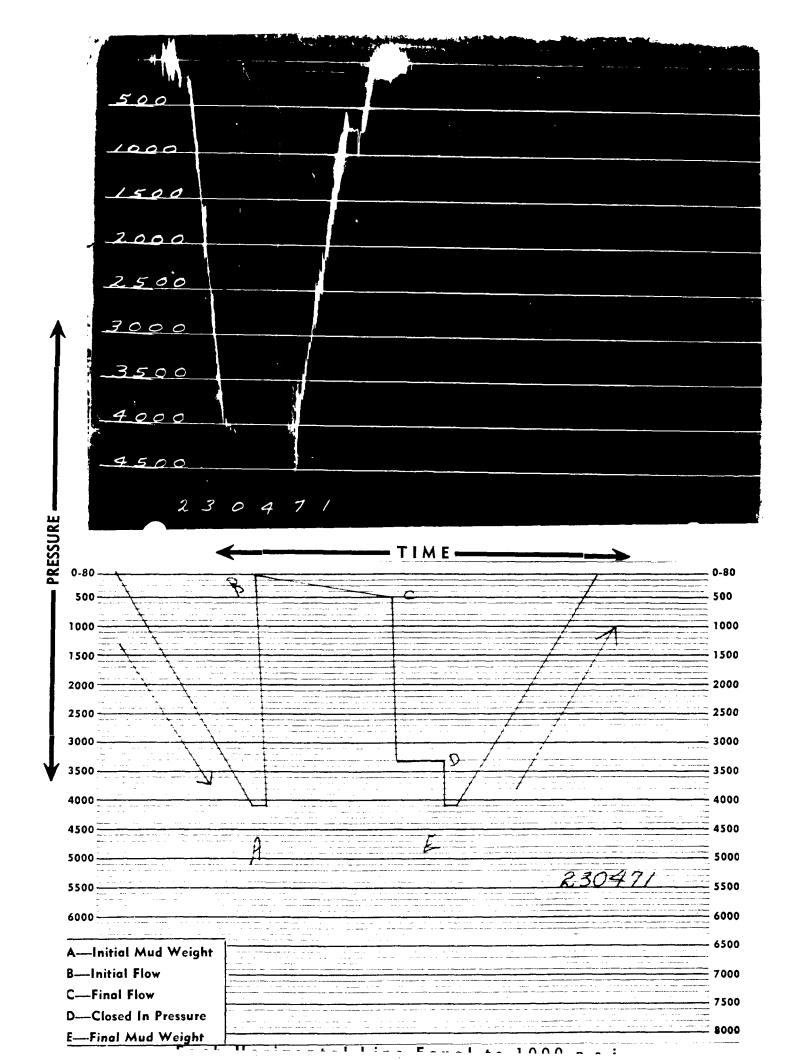
OPERATOR J.C	. Williamson	DEPTH	FRESSURE	GRADIENT
LEASE Wh	ite Ranch	000	354	
WELL NO. FIELD DATE S-26-59	1 TIME 12:30 P.M.	2000 4000 6000	1036 1715 2394	•34 1 •340 •340
STATUS Shut In TIME ST 48 Hrs.	TEST DEPTH 8100 LAST TEST DATE 7-25-59	7000 8000 8 1 00	2010 3269 3319	•425 •450 •500
CAS PRES TUB PRES 354 ELEV 3691	BHP LAST TEST 3340 BHP CHANGE -21 FLUID TOP			
DATUM = 4409 TEMP 136°F. CLOCK NO 3596	WATER TOP RUN BY M.C.T. GAUGE NO. 12434			· · · ·





1 - Mile, 08. NEW MARC Sf..114 F EXHIBIT NO. 175 7 CASE





Initial Closed In Time Tool Open	Minutes	Date July 16, 1959	LOCATION]	
Flow Period 90	Minutes	Ticket No. 230471	TION		
Final Closed In Time 30	Minutes	HOWCO DISTRICT Lovington, N. M.	_	LEX	
Depth Top Gauge 8,132 Ft.	Blanked Off NO	Kind of Job Drill Stem Test		LEASE NAME	WIT NO WANCD
BT. P.R.D. No 731	24 Hr. Clock	CONTRACTOR Lloyd R. French Company		M	
Pressure Readings Field	Office Corrected	HOLE & TOOL DATA			1CD
Initial Hydro Mud Pressure 4,065	4,078	Elevation Top Packer Depth 8,096			
Initial Closed in Pres.		Total Depth 8,140' Bottom Packer Depth 8,100'			1
Initial Flow Pres. 55	74	Casing or Hole Size 7 7/8 "Size & Type Wall Packer 6 3/4" ESA		5	
Final Flow Pres. 510	533	Liner or Rathole Size 7 7/8 ^N Size Bottom Choke 5/8 ^N	 	WELL NO	-
Final Closed in Pres. 3,295	3,313	Casing Top Size Perforations Bottom Surface Choke 1/8"	FIELD	ļ	1
Final Hydro Mud Pressure 4.035	4.009	Interval Tested 40 ¹ Air Chamber NOD C	1		I
Depth Center Gauge Ft.	Blanked Off	Formation ID & Length Tested Devonian Drill Collars 450' x 2 ¹ / ₂ "			۱
8T. P.R.D. No	Hr. Clock	Est. Gauge Actual Size Depth Temp. 138 F. Drill Pipe 4" F. H.	Wildcat	TEST NO.	
Pressure Readings Field	Office Corrected	MUD DATA Weight 9.3 Viscosity 41	- Cat	ľ	
Initial Hydro	Correctea	All depths NoFolders			
Mud Pressure		measured from Rotary Table Reproduced 10	1	Ì	-
Closed in Pres.	· <u></u>	REMARKS: The tool opened with a good blow and	1		
Initial Flow Pres.		continued throughout the test. We reversed			LTTN
Final Flow Pres. Final		out 990' of free oil estimated gravity 45.	8	LEA	TISECO
Closed in Pres. Final Hydro		Very little gas was recovered and 450' of	COUNTY	LEASE OWNER) n
Mud Pressure Depth	Blanked	heavy oil and slight gas cut drilling mud.	1	NER	
Bottom Gauge 8,134 Ft.	Off Yes	· · · · · · · · · · · · · · · · · · ·			
BT. P.R.D. No 3235	24 Hr. Clock		Chave		
Pressure Readings Field	Office Corrected		Ĩ		
Initial Hydro Mud Pressure 4,100					1
Initial Closed in Pres.		Recovered 100 Feet of Heavy Oil Cut Mud	1	1	3
Initial Flow Pres. 0		Recovered Feet of	STATE	0	Midland,
Final Flow Pres. 510		Recovered Feet of	New	WNER	• pt
Final Closed in Pres. 3,300		Recovered Feet of	Mex1 co	OWNERS DISTRICT	Texas
Final Hydro Mud Pressure 4,100		Witnessed By Mr. W. Windger	100	TRICT	τα.
Amount-Type of Cushion NODE		Texter T. A. Scott	1		

OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

October 26, 1959

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Mr. J. C. Williamson 606 V & J Tower Midland, Texas

Dear Sir:

Your case for SO-acre spacing in an undesignated Devonian pool in Chaves County, New Mexico has been docketed for the regular monthly hearing by the Commission on November 18, 1959 at Santa Fe, New Mexico. The hearing will commence at 9 a.m., Mabry Hall, State Capitol Building.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/OEP/ir

DOCKET: REGULAR HEARING NOVEMBER 18, 1959

Oil Conservation Commission 9 a.m., Mabry Hall, State Capitol, Santa Fe, New Mexico

Allowable:

(1) Consideration of the oil allowable for December, 1959.

(2) Consideration of the allowable production of gas for December, 1959, for six prorated pools in Lea County, New Mexico and for the allowable production of gas for seven prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico, for December, 1959; also presentation of purchasers' nominations for the six-month period beginning January 1, 1960, for the six prorated pools in Lea County, New Mexico.

CASE 1728: (Hearing de Novo) Application of Hanson, Waters, and Williamson for a hearing de novo before the Oil Conservation Commission in Case No. 1728, Order No. R-1473, which was an application for a pilot water flood project in the Coyote-Queen Pool, Chaves County, New Mexico, and for capacity allowables for 12 wells in said project, and for the establishment of an administrative procedure for expanding said project and for granting capacity allowables to wells in said project.

NEW CASES

<u>CASE 1757</u>: Application of J. C. Williamson for an order establishing 80-acre proration units in an undesignated Devonian pool in Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order establishing 80-acre proration units in an undesignated Devonian pool in Chaves County, New Mexico. The discovery well is located 660 feet from the North and East lines of Section 1, Township 12 South, Range 28 East.

CASE 1809:

Southeastern New Mexico nomenclature case calling for an order creating and extending existing pools in Lea, Eddy, and Chaves Counties, New Mexico:

(a) Create a new pool, classified as an oil pool for Abo production, designated as the Baish-Abo Pool, and described as:

> TOWNSHIP 17 SOUTH, RANGE 32 EAST, NMPM Section 21: SE/4

(b) Create a new pool, classified as an oil pool for Silurian production, designated as the Fowler-Upper Silurian Pool, and described as:

> TOWNSHIP 24 SOUTH, RANGE 37 EAST, NMPM Section 22: E/2

(c) Create a new pool, classified as an oil pool for Tubb production, designated as the Monument-Tubb Pool, and described as:

> TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM Section 16: SE/4

(d) Create a new pool classified as an oil pool for Wolfcamp production, designated as the Canyon-Wolfcamp Pool, and described as:

(e) Extend the East Crossroads-Devonian Pool to include therein:

TOWNSHIP 9 SOUTH, RANGE 37 EAST, NMPM Section 19: N/2 SE/4

(f) Extend the Culwin-Queen Pool to include therein:

TOWNSHIP 18 SOUTH, RANGE 31 EAST, NMPM Section 31: SW/4

(g) Extend the Dayton-Abo Pool to include therein:

TOWNSHIE	2 18	SOUTH,	RANGE	26	EAST,	NMPM
Section	25:		W/2			
Section	26:		S/2			
Section	36:		NW/4	1		

(h) Extend the High Lonesome Pool to include therein:

TOWNSHIF		RANGE	29	EAST	NM PM
Section	12:	 SE/4	l		

(i) Extend the Little Lucky Lake-Devonian Pool to include therein:

TOWNSHIP 15 SOUTH, RANGE 30 EAST, NMPM Section 29: SW/4

(j) Extend the Red Lake-Pennsylvanian Gas Pool to include therein:

TOWNSHIP 18	SOUTH, RANGE	27	EAST,	NMPM
Section 8:	SE/	4		
Section 17:	NE/	' 4		