

LARGE FORMAT
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EXHIBIT

PAN AMERICAN PETROLEUM CORPORATION

LEASE AUTOMATIC CUSTODY TRANSFER INSTALLATION
MALCO "F" LEASE - EMPIRE ABO POOL
EDDY COUNTY, NEW MEXICO

NEW MEXICO OIL CONSERVATION COMMISSION

EXAMINER HEARING

OF

SEPTEMBER 30, 1959

BEFORE EXAMINER NUTTER
OIL CONSERVATION COMMISSION
Pauline EXHIBIT NO. 2
CASE NO. 1771, 1772, 1773

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INTRODUCTION

Pan American Petroleum Corporation respectfully submits this exhibit in support of its request to the Oil Conservation Commission of the State of New Mexico for approval to install and operate lease automatic custody transfer facilities at the Malco "F" Lease Battery, Empire Abo Pool, Eddy County, New Mexico.

The proposed LACT unit will be located at the site of the Malco "F" Lease Tank Battery No. 1, located in the SE/4 NW/4 of Section 1, T-18-S, R-27-E, Eddy County, New Mexico. This tank battery stores and the LACT unit will handle oil produced from a single Federal Lease (LC-062412) comprised of the N/2 and the SW/4 of Section 1, T-18-S, R-27-E, Eddy County, New Mexico. Attachment No. 1 is a plat of the lease, the tank battery, and the connected wells.

LACT unit operating data collected by Pan American and other companies shows that the installation of facilities to accurately record temperature corrected volumes and automatically transfer lease produced crude oil to pipeline custody will:

1. Conserve natural resources in the form of light hydrocarbons which are now being lost from produced crude oil to the atmosphere during the gauging operation at which time accumulated light ends escape and others flash from the stored oil to the atmosphere.
2. Substantially reduce residence time of the treated crude in the storage tanks thereby lessening vapor losses by way of normal tank venting or breathing.

3. Conserve manpower and improve lease operation by substantially reducing the current tank battery attendance time which will in turn release lease operating personnel and pipeline personnel for performance of other duties.
4. Release more money for finding and developing additional oil reserves since LACT equipment requires less capital investment than equivalent conventional lease storage facilities.

LACT UNIT

Equipment

The positive displacement meter type LACT unit to be installed at the Malco "F" Lease Battery, Empire Abo Pool, Eddy County, New Mexico, is basically the same as a number of LACT units already approved by the Oil Conservation Commission. Recently, the Commission granted approval of similar positive displacement meter type LACT units in the Artesia Field, Eddy County, (Order No. ^{R-1394}~~1594~~), the South Vacuum Unit, Lea County (Order No. R-1327), and the Caprock-Queen Pool, Chaves County (Order No. R-1326).

The LACT unit which Pan American proposes to install will consist of a pipeline pump; a BS&W monitor to detect the presence of unmerchantable oil; a valve to divert unmerchantable oil back to the treating facilities; a strainer; an air eliminator; a temperature compensated corrosion resistant positive displacement meter equipped with counter-ticket printer, set-stop counter, and fail-safe safety shutdown switch; a proportional pipeline sampler; a back pressure valve to assure that the line to and from the meter is packed with oil at a pressure in excess of the vapor pressure of the metered fluid; a calibrated meter prover tank; a LACT unit control panel; and other fail-safe safety features.

Operation

Operation of the LACT system can be followed by reference to the LACT unit flow diagram, included as Attachment No. 2.

Production from the Malco "F" Lease enters the tank battery and passes through oil and gas separators. From the separators the oil flows into the LACT unit surge tank. When the oil level in the surge tank reaches the high level float switch (A), the pipeline pump (C) is automatically started and the crude oil is then pumped through the LACT unit into the pipeline.

In order to assure delivery of merchantable oil to the pipeline at all times, a BS&W probe (E) is mounted downstream of the pump (C). If oil delivered by the LACT unit exceeds 1% BS&W content, the BS&W monitor will cause the diverting valve (F) to close the meter run and direct all bad oil into the recycling tank. When the BS&W content of the

oil returns to a satisfactory range as determined by the BS&W monitor, the diverting valve (F) will close to the recycling tank and again direct the flow of oil to the LACT meter run. Merchantable oil passes through the strainer (G), the gas eliminator (H), and on through the positive displacement meter (I). The P.D. meter will be an A. O. Smith Model S-12 automatic temperature compensated, corrosion resistant meter equipped with fail-safe controls, counter-ticket printer and set-stop counter to allow the pumper to follow daily and monthly lease production. After being metered, the oil is sampled at point (J), passes through the back pressure valve (K), and flows on to the pipeline. The back pressure valve will be set at approximately 5 psi to assure that a positive head is held across the P.D. meter (I) and to prevent flow when the transfer pump (C) is not operating. The meter prover tank (L) is located downstream of the back pressure valve. When sufficient oil has been transferred to the pipeline to lower the fluid level in the surge tank to the low level float switch (B), the pipeline pump is automatically stopped. When lease production again fills the surge tank up to the level of float switch (A) the automatic custody transfer cycle again commences.

Any unmerchantable oil which is collected in the recycling tank will be treated in the tank. After the water is drawn off from the tank bottom, the recycle pump (N) will return the treated oil to the LACT unit surge tank. The volume of unmerchantable oil will be a very small percentage of the total lease produced volume as the wells on the leases served by this tank battery now produce little or no water.

Sampling

A composite representative sample of all oil delivered to the pipeline will be obtained by the sampler (J). The A. O. Smith P.D. meter

will be equipped with an electric impulse transmitter which will signal the electric pump driven sampler to extract a proportionate sample of each unit volume of oil passing through the meter. Collection of a composite sample will be accomplished in a vapor-proof container. The sample will be tested by the pipeline. Calibration of the BS&W monitor, if required, will be made on the basis of the analysis of the composite sample.

Meter Proving

The LACT unit P.D. meter will be proven to the satisfaction of the New Mexico Oil Conservation Commission, the pipeline company, and Pan American Petroleum Corporation. Meter proving tests will be witnessed by representatives of the pipeline and Pan American.

The meter will be proven against a fixed volume tank calibrated to the satisfaction of the pipeline and Pan American. The tank will be built to conform to the standards of API Code 1101. The inside surfaces of the tank will be plastic coated to prevent corrosion and the adherence of crude products to the vessel, thereby reducing to an absolute minimum meter proving errors introduced by such factors. Oil collected in the prover tank during the meter proving tests will flow out of the tank and into the pipeline by gravity.

Fail-Safe Features

The LACT unit will be checked daily by a pumper. All operations are designed to be fail-safe for unattended operation as follows:

1. No oil can be run from the battery without passing through the LACT unit P.D. meter.

2. The P.D. meter will be equipped with a safety switch which will automatically de-energize the pipeline pump if the meter counter fails to operate or if the oil flow rate through the meter falls below a preset value.
3. In the event of failure of the low level float switch (B), a low pressure safety shutdown switch (D) will de-energize the pipeline pump, thereby preventing the lowering of the fluid level in the surge tank to the point that air or vapors would be drawn into the meter run.
4. In the event of failure of the high level float switch (A) the surge tank can overflow via an equalizing line into the recycle tank. If the recycle tank fills up to the level of float switch (M) all leases served by the battery will be automatically shutin. Combined storage will contain a minimum of one day's production. The battery and LACT unit will be checked daily by a pumper.
5. The P.D. meter will be equipped with set-stop controls to prevent over production.
6. The BS&W monitor performance will be automatically checked by the manual determination of sample BS&W content at the end of each month or during intervening periods as desired.
7. On electric power failure, transfer of oil to the pipeline will stop.

Tamper Proof Design

The P.D. meter cumulative barrels counter is non-resettable. The BS&W monitor controller and the LACT unit control panel will be locked to prevent tampering. The prover tank plug valves will be sealed at all times except during proving runs by authorized personnel.

EXHIBIT

PAN AMERICAN PETROLEUM CORPORATION

LEASE AUTOMATIC CUSTODY TRANSFER INSTALLATION
MALCO "F" LEASE - EMPIRE ABO POOL
EDDY COUNTY, NEW MEXICO

NEW MEXICO OIL CONSERVATION COMMISSION

EXAMINER HEARING
SEPTEMBER 30, 1959

ATTACHMENTS

PER

MALCO
HBP

WOOD
1-2152
2200TD.
GULF
6-10-61

UPPER
88P

W.A. HUDSON
RUTTER 3/4
HBP

Below 2500'

USA
PAN AMERICAN 1/2
MALCO 1/2
17130
480.52 Ac.
3652
6078 TD.
6039 PB.
5120 TP.
F.78 BOPD.
7-7-59.

Rutter
WILBAUKS 3/4
W. HUDSON 1/4
HBP

FRED TURNER

3602
1-4693
5865TD.
5586TP.
F.356
3-14-59.

MALCO "F"

E1 3644
1-0000
5860 TD
5714 PB
5415 TP
F.108 BOPD
1-22-59

3612
4
6087TD
6081 PB
5896 TP
F.5880/D
5-30-59

5884TD.
5162TP.
F.72 BOPD.

1-AG

ATLANTIC
3-19-67

3572
2-4802
6100 TD
6098 PB
5688 TP
F.96 BOPD
5-7-59

3580
1-4150
6131 TD
6107 PB
6088 TP
48280
8-11-59

3613
5
6163TD
6150 PB
5785 TP
F.83 BOPD
3-23-59

HUMBLE
2-1-60

PAN AM
39644
2-16-64
10 Ac.
1-2558
6122TD
6089 PB
5867 TP Abn.
F.68/D
11-20-59

GULF
6-10-61
3585
1-4680
6118 TD
405 PB
5760 TP
F.235 BOPD 24 hrs
1-30-59

3601
3-4801
6150TD
6140 PB
6110 TP
F.1080 FASBHW
7-20-59

3627
1-1886
2404TD.

STATE "AS"

Pan American
USA Malco "A"

USA
PAN AM 1/2 (Below 6415)
MALCO 1/2 ("")
PAN AM (Above 6415)
P. 170641 (262)
HBP
80 Ac.
(240 Ac.)

6210TD.
6128TB.
F.120 BOPD
6-27-59

PAN AMERICAN PETROLEUM CORP.
Flat of Malco "F" Lease - Empire Abo Pool
T-18-S, R-27-E Eddy County, New Mexico

- Tank Battery & LACT Unit
- Oil Well & Number of Well
- Production Flowline

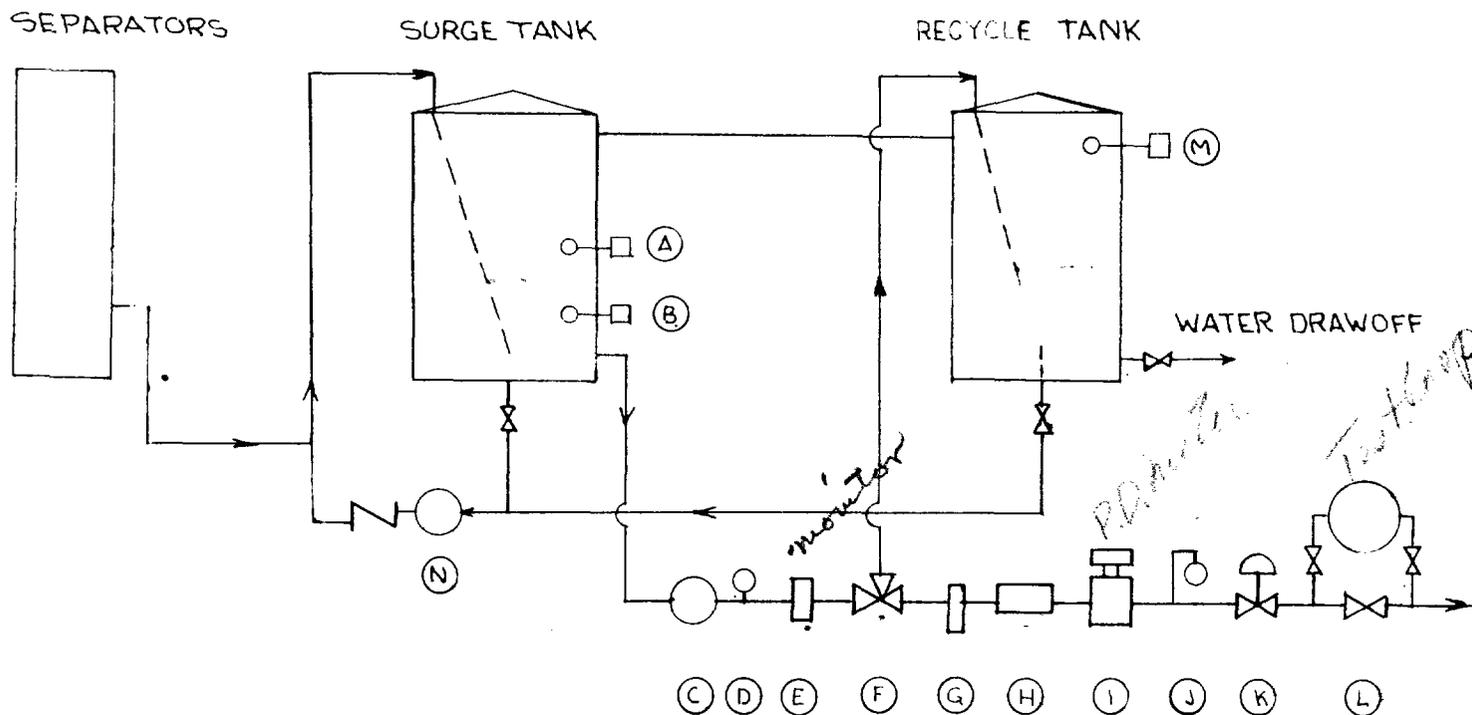
PAN AM 1/2
MALCO 1/2
170641 (3)
HBP

MALCO "C" MALCO "J"

USA

Stanolind
McPherson Fed.

3592
1-3912
TA 7270TD.
11-7-56



PAN AMERICAN PETROLEUM CORPORATION
P.D. METER LACT UNIT
MALCO "F" LEASE BATTERY NO. 1
EMPIRE ABO POOL
EDDY COUNTY, NEW MEXICO

- A. High Level Float Switch
- B. Low Level Float Switch
- C. Pipeline Pump
- D. Pressure Safety Shutdown Switch
- E. BS&W Monitor
- F. Bad Oil Diverting Valve
- G. Strainer
- H. Air Eliminator
- I. P.D. Meter
- J. Sampler
- K. Back Pressure Valve
- L. Prover Tank ✓
- M. Lease Shutdown Switch
- N. Recycle Pump

SERVICE PIPE LINE COMPANY

WEST TEXAS



DIVISION

September 1, 1959

C E WILSON
DIVISION MANAGER

1626 19TH STREET
LUBBOCK, TEXAS

Automatic Custody Transfer
Facilities - Empire Abo
Field, Eddy County, New
Mexico

Mr. Neil S. Whitmore
District Superintendent
Pan American Petroleum Corporation
P. O. Box 268
Lubbock, Texas

Dear Mr. Whitmore,

We have reviewed your plans for lease automatic custody transfer by meters in the Empire - Abo Field, Eddy County, New Mexico.

The facilities shown in these plans are satisfactory with Service Pipe Line Company, and we will accept custody of oil delivered by the proposed LACT units in lieu of conventional manual gauging.

Yours very truly,

SERVICE PIPE LINE COMPANY

A handwritten signature in cursive script, appearing to read 'Charles E. Wilson'.

Charles E. Wilson
Division Manager

