

BEFORE THE OIL CONSERVATION COMMISSION
OF THE
STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF
CONTINENTAL OIL COMPANY FOR THE
ESTABLISHMENT OF A NON-STANDARD GAS
PRORATION UNIT OF 160 ACRES IN AN
UNDESIGNATED TUBB GAS POOL CONSISTING
OF THE E/2 OF THE SE/4 OF SECTION 15
AND THE W/2 OF THE SW/4 OF SECTION 14,
T-20S, R-37E, NMPM, LEA COUNTY, NEW
MEXICO, TO BE ALLOCATED TO ITS SEMU
WELL NO. 70

APPLICATION

Comes now applicant, Continental Oil Company and petitions the Commission for an order approving a non-standard gas proration unit consisting of the E/2 of the SE/4 of Section 15 and the W/2 of the SW/4 of Section 14, T-20S, R-37E NMPM, Lea County, New Mexico, to be allocated to its SEMU Well No. 70 located 1980 feet from the South and 660 feet from the East line of said Section 15 and in support thereof would show:

1. That applicant is co-owner and operator of the Southeast Monument Unit, a portion of which consists of the E/2 of the SE/4 of Section 15 and the W/2 of the SW/4 of Section 14, T-20S, R-37E, NMPM, Lea County, New Mexico.
2. That applicant proposes to drill the SEMU No. 70 well at a location 1980 feet from the South and 660 feet from the East line of said Section 15 and complete as an oil well in the Weir-Drinkard Oil Pool, and as a gas well in an undesignated Tubb Pool.
3. That no part of the acreage comprising of the E/2 of the SE/4 of Section 15 and the W/2 of the SW/4 of Section 14 is allocated to a gas well and that all said acreage may reasonably be presumed to be productive of gas from the Tubb formation and should be allocated to a gas well in the interests of the prevention of waste and the protection of correlative rights.
4. That the most practical and economical method of allocating said acreage for gas production from the Undesignated Tubb Gas Pool is to establish a 160 acre non-standard gas proration unit, as described above for assignment to the SEMU No. 70 Well.

Wherefore, applicant prays that this application be set for hearing before the commission's duly appointed examiner, that appropriate notice thereof be given, and that upon hearing an order be entered granting applicant the non-standard gas proration unit described above.

Respectfully submitted,
CONTINENTAL OIL COMPANY

W. A. MEAD
Division Superintendent
of Production
New Mexico Division



CONTINENTAL OIL COMPANY

825 PETROLEUM BUILDING
ROSWELL, NEW MEXICO

September 3, 1959

*Act for
Sept 30
Ex long.*

WM. A. MEAD
DIVISION SUPERINTENDENT
OF PRODUCTION
NEW MEXICO DIVISION

New Mexico Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr., Secretary-Director

Re: Continental Oil Company's
Application for Dual Com-
pletion of Its SEMU Well
No. 70 in the Tubb Formation
in an Undesignated Tubb Gas
Pool and the Drinkard For-
mation in the Weir-Drinkard
Pool; and Application for
the Establishment for a
Non-standard Gas Proration
Unit of 160 Acres in the
Undesignated Tubb Gas Pool
to be Allocated to SEMU
Well No. 70 in Section 15,
T-20S, R-37E, Lea County,
New Mexico

admin

MAIN OFFICE CCC

1959 SEP 4 PM 1 25

Gentlemen:

We respectfully request administrative approval of Continental Oil Company's application for dual completion of the SEMU Well No. 70 for gas in the Tubb formation in an undesignated Tubb Gas Pool and oil in the Drinkard formation in the Weir-Drinkard Pool. Copies of the application have been furnished on this date to the one offset operator listed under Item 5 and two copies are attached for your further handling.

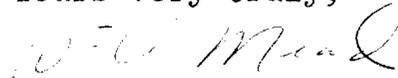
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9-15-59
OK*

New Mexico Oil Conservation Commission
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Also, please find attached three copies of Continental Oil Company's application for the establishment of a non-standard gas proration unit of 160 acres in the undesignated Tubb Gas Pool to consist of the E/2 SE/4 of Section 15 and W/2 SW/4 of Section 14, T-20S, R-37E, NMPM, Lea County, New Mexico, to be allocated to the SEMU Well No. 70.

Please set the application for the establishment of the 160 acre non-standard gas proration unit for hearing at your earliest convenient date.

Yours very truly,



WAM-MH

Enc.

cc: New Mexico Oil Conservation Commission, Box 2045, Hobbs, N. M.

NMOCC-SANTA FE (2) ✓
NMOCC-HOBBS (2)
HLJ HGD HWS FILE
Offset Opr. (1)

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name		County		Date
Weir		Lea		
Operator		Lease		Well No.
Continental Oil Company		SEMU		70
Location of Well	Unit	Section	Township	Range
	I	15	20S	37E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES NO
2. If answer is yes, identify one such instance: Order No. R-1422 ; Operator, Lease, and Well No.:

Continental Oil Company Britt B-15 No. 9

3. The following facts are submitted:

	Upper Zone	Lower Zone
a. Name of reservoir	Undesignated Tubb	Weir
b. Top and Bottom of Pay Section (Perforations)	Proposed perforations 6470-6560'	Proposed perforations 6810-6930'
c. Type of production (Oil or Gas)	Gas	Oil
d. Method of Production (Flowing or Artificial Lift)	flowing	flowing

4. The following are attached. (Please mark YES or NO)

- Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Yes c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application. *
- No d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Pan American Petr. Corp, Box 68, Hobbs, New Mexico

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES NO . If answer is yes, give date of such notification _____ .

CERTIFICATE: I, the undersigned, state that I am the Division Superintendent of the Continental Oil Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

[Signature]
Signature

- * Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.