

FRANKLIN, ASTON & FAIR, INC.
BOX 395
ARTESIA, NEW MEXICO

OCTOBER 1, 1959

NEW MEXICO OIL CONSERVATION COMMISSION
Box 871
SANTA FE, NEW MEXICO

GENTLEMEN:

PLEASE ACCEPT THIS LETTER AS THE APPLICATION OF FRANKLIN, ASTON & FAIR, INC. FOR AN ORDER AUTHORIZING A WATER-FLOOD PROJECT IN THE GRAYBURG-JACKSON POOL, EDDY COUNTY, NEW MEXICO. PLEASE SCHEDULE THIS MATTER FOR HEARING BEFORE AN EXAMINER AT THE EARLIEST CONVENIENT DATE.

WE PROPOSE TO INSTITUTE A WATER-FLOOD PROJECT IN THE GRAYBURG-JACKSON POOL, WITH A PROJECT AREA CONSISTING OF OUR STEVENS, BRIGHAM J. AND ARNOLD LEASES COMPRISING THE SW/4 OF SECTION 25, THE SE/4 OF SECTION 26, THE E/2 OF THE SW/4 OF SECTION 26 AND THE S/2 OF THE NW/4 OF SECTION 26, ALL BEING IN TOWNSHIP 17 SOUTH, RANGE 30 EAST, NMPM, EDDY COUNTY, NEW MEXICO.

WE PROPOSE TO INJECT WATER INTO THE GRAYBURG FORMATION (PREMIER SAND) IN THE GRAYBURG-JACKSON POOL THROUGH THE FOLLOWING DESCRIBED WELLS AS SHOWN ON THE ATTACHED PLAT:

ARNOLD No. 2	LOCATED IN THE SW/4 NW/4 OF SECTION 26, T-17-S, R-30-E
BRIGHAM J No. 1	LOCATED IN THE NE/4 SW/4 OF SECTION 26, T-17-S, R-30-E
STEVENS No. 2	LOCATED IN THE NE/4 SE/4 OF SECTION 26, T-17-S, R-30-E
STEVENS No. 3	LOCATED IN THE SW/4 SE/4 OF SECTION 26, T-17-S, R-30-E
STEVENS No. 6	LOCATED IN THE NE/4 SW/4 OF SECTION 25, T-17-S, R-30-E
STEVENS No. 7	LOCATED IN THE SW/4 SW/4 OF SECTION 25, T-17-S, R-30-E

IT IS ALSO REQUESTED THAT AN ADMINISTRATIVE PROCEDURE BE ESTABLISHED WHEREBY CAPACITY ALLOWABLES MAY BE ASSIGNED TO WELLS IN THIS PROJECT WITHOUT NOTICE AND HEARING WHEN SUCH WELLS HAVE RECEIVED A RESPONSE TO WATER INJECTION ENABLING THEM TO PRODUCE IN EXCESS OF TOP UNIT ALLOWABLE FOR THE GRAYBURG-JACKSON POOL.

VERY TRULY YOURS,

FRANKLIN, ASTON & FAIR, INC.


HAROLD C. PORTER
AGENT

ATTACHMENT

Box 395
Artesia, N. M.
December 2, 1959

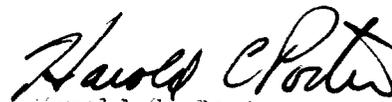
Mr. Elvis A. Utz, Examiner
Oil Conservation Commission
Santa Fe, New Mexico

Dear Mr. Utz:

Regarding Case No. 1806 heard before you on November 10, 1959,
I am sending herewith the calculated theoretical cement tops for
each casing string for each well to be converted to water input
under this application.

Very truly yours,

FRANKLIN, ASTON & FAIR, INC.


Harold C. Porter,
Agent

HCP/nn

encl.

FRANKLIN, ASTON & FAIR, INC.
 Grayburg Jackson Field
 Sddy County, New Mexico

<u>Lease & well</u>	<u>Location</u>	<u>Surface Casing</u>		<u>Production Casing</u>	
		<u>Size</u>	<u>Top Cement</u>	<u>Size</u>	<u>Top Cement</u>
Arnold No. 2	G Sec. 26	8 5/8"	137'	7"	1588'
Brigham J No. 1	K Sec. 26	8 5/8"	187'	7"	1489'
Stevens No. 2	I Sec. 26	8 5/8"	159'	5 1/2"	2009'
" " 3	L Sec. 26	8 5/8"	148'	5 1/2"	2094'
" " 6	K Sec. 25	8 5/8"	127'	5 1/2"	2267'
" " 7	M Sec. 25	8 5/8"	154'	7"	1792'

Cement tops are "calculated theoretical tops"

Case File

OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

November 30, 1959

Mr. Jason Kellahin
Attorney at Law
P.O. Box 1713
Santa Fe, New Mexico

Dear Mr. Kellahin:

Enclosed herewith is Commission Order No. R-1537, entered in Case No. 1006, approving the FAF Grayburg-Jackson No. 1 Water Flood Project.

According to our calculations, when all of the authorized injection wells have been placed on active injection, the maximum allowable which this project will be eligible to receive under the provisions of Rule 701-E-3 is 378 barrels per day.

Please report any error in this calculated maximum allowable immediately, both to the Santa Fe office of the Commission and the appropriate District proration office.

In order that the allowable assigned to the project may be kept current, and in order that the operator may fully benefit from the allowable provisions of Rule 701, it behooves him to promptly notify both of the aforementioned Commission offices by letter of any change in the status of wells in the project area, i.e., when active injection commences, when additional injection or producing wells are drilled, when additional wells are acquired through purchase or unitization, when wells have received a response to water injection, etc.

Your cooperation in keeping the Commission so informed as to the status of the project and the wells therein will be appreciated.

Very truly yours,

Enc.
cc: OCC, Hobbs
OCC, Artesia
DSR:vem

A. L. PORTER, Jr.
Secretary-Director

C
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P
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