

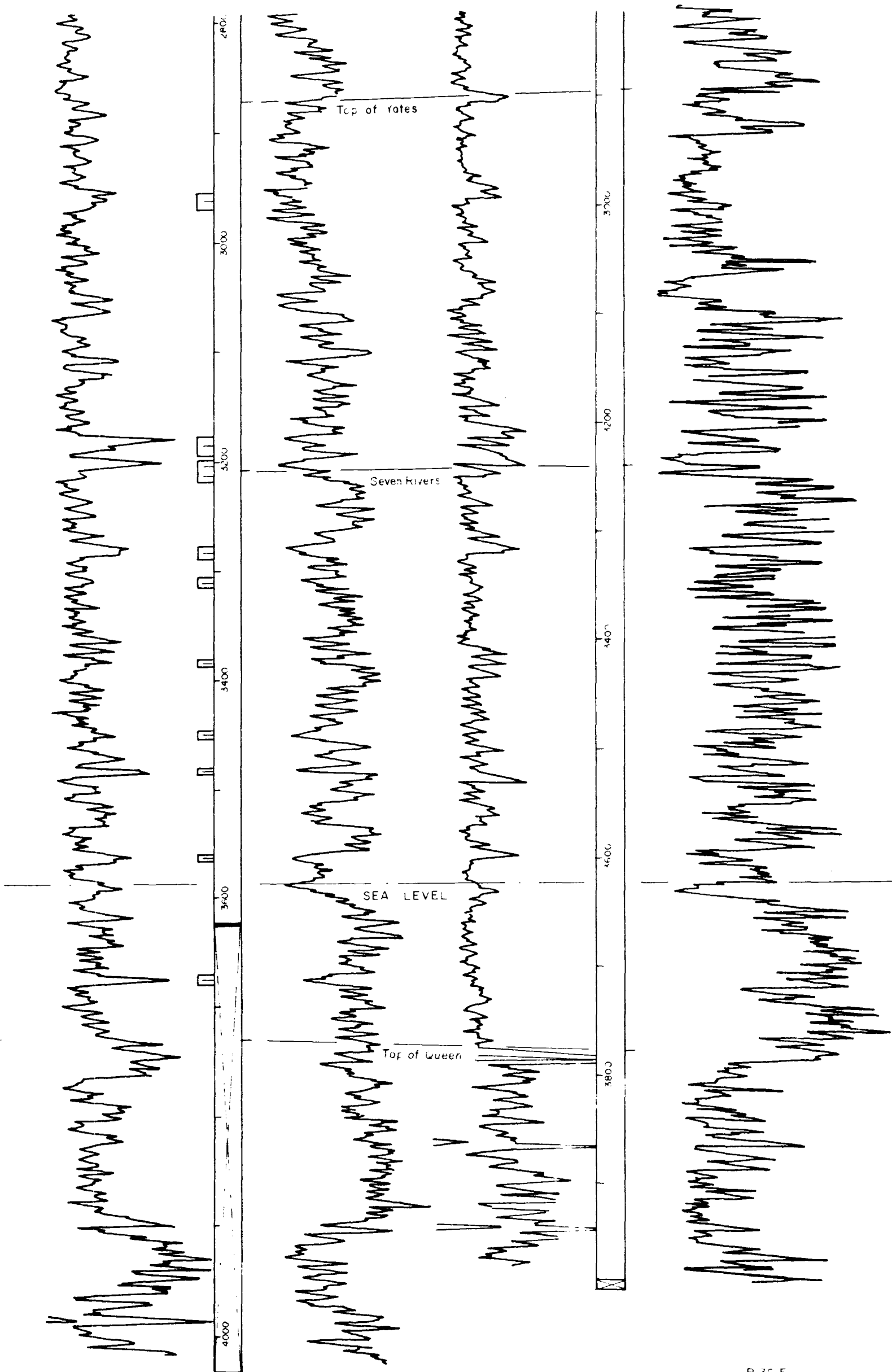
South 11000 ft.

B' COMPARISON OF WELL LOGS
CONOCO
Reed B-22 No.2

CONOCO B
Reed A-3 No.13

Elev 3585'

Elev 3626'



Gas Completion 10-16-56 @ PB 3620' for
Cal. Open-flow Pot. of 265 MCF, SIP
1283.2 psia.

Completed 9-23-55 ?
TD 4000' for oil.

Br. plug was set @ 3700', perf. 3672-
81. No gas. Perf. 3561-68. No gas.
Perf. 3481-88. No gas.
Perforated csg: 2952-70, 3177-91,
3197-3219, 3277-88, 3307-17, 3382-89
& 3448-54 w/4 jet shots/ft.
Treated 3277 to 3317 w/500 gals acid,
5000 gals sandfrac. Treated 3177 to
3219 w/500 gals acid, 7000 gals sand-
frac. Unable to pull br. plug, so
worked down hole to 3620' (present
P.B.).

Cum. gas to 12-1-59: 7,682 MCF.

BEFORE EXAMINER MUTTER
OIL CONSERVATION COMMISSION
EXHIBIT NO. 3
1835

R-36-E CONOCO	3
Reed	13
	10
	15
CONOCO	2
Reed	22

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