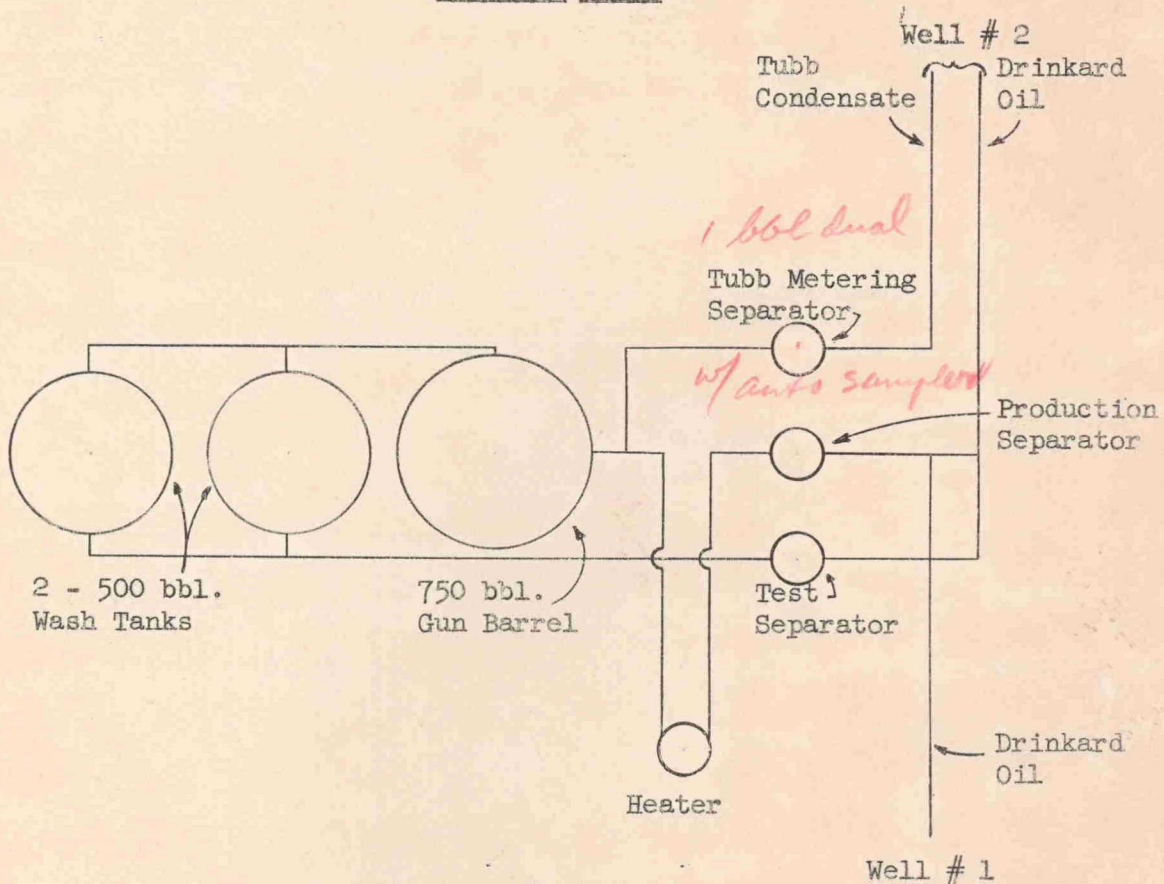


Rinewalt Lease
DRINKARD FIELD



NOTE: All lease equipment except the proposed Tubb Condensate line pipe and Tubb metering separators, is now in existence.

BEFORE EXAMINER NUTTER
OIL CONSERVATION COMMISSION
EXHIBIT NO. 2
CASE NO. 2104

SHELL OIL COMPANY

Exhibit "B"
Application for Commingling
Tubb Condensate and Drinkard Oil

will decrease weathering

32

33

15
2479 (D) 6 PS
3477 (D)

T
21
S

4 PS
3463 (D) 16
3461 (D)

BEFORE EXAMINER NUTTER
OIL CONSERVATION COMMISSION

EXHIBIT NO. 1CASE NO. 21043467 (D) 9
3458 (D)

3474 (D) 361 (D) 7 c

3480 (D) 5
3460 (D)

W.T. McCormack R-37-E

Here

H. Corrigan

Gulf
"B"

2 4
3459 (D) PS
3462 (D)

1 0 3 T
3459 (D) PS
3464 (D)

T
22
S

Lee Stebbins

Southern Pet. Expl.

1-A 1-B
3463 (D) 3463 (D)
3461 (D) PS

Shell N.M. 40
79.86 Ac.
H.B.P.

3461 (D) 4
3462 (D) 5

Amerada

8 3 PS
3463 (D) 3463 (D)
3464 (D)

11 0 4 T
3459 (D) 3458 (D)

Ar 15.5 BPD
Tb cond. 2.5 BPD

N. G. Penrose, Inc.

3447 (D) 1
G.R. Zachary 1 PS
3439 (D)

N.G. Penrose, Inc.

Tidewater

3438 (D) 1 PS
3441 (D)

Christmas

Gulf

2
3456 (D)
3452 (D)

W.M. Rinewalt

3
3469 (D)
3468 (D)

5 9
3462 (D) PS
3458 (D)

7 10
3459 (D) 3454 (D)
3453 (D) 2 PS

Corrigan

Ohio

2
3440 (D)

Gulf

3
3438 (D) PS
3434 (D) 2

Baker

N. G. Penrose, Inc.

Gulf

1 PS
3436 (D) 2

Tide Water

1 2
3431 (D) 3437 (D) PS

Clifton

Gulf

1 PS
3434 (D) 2
3440 (D) 3
3440 (D)

Drinkard
#1 8.5 BPD
#2 7 BPD
Stricker

Skelly

1
3449 (D) 3
3447 (D)

Cities Service
& Sinclair

3453 (D) 1
3450 (D) 5
3446 (D) 1 5
3447 (D) 2 PS
3437 (D) Ambassador

Tide Water

"E"

3441 (D) 1-B
3437 (D) PS
3429 (D) Ambassador

R.L. Brunson

Radford & Zachary

1
3425 (D)

2
3446 (D) 2
3434 (D)

Grizzell

Penrose

"B"

3
3438 (D) 2
3427 (D)

Elliott

4
3435 (D) 5
3432 (D) 1-B-3434

Magnolia

1
3438 (D) 9
3436 (D)

13
3427 (D) 11
3426 (D)

Pan American

1
3427 (D)

2
3437 (D)

Penrose

1, 3
3428 (D) 3428 (D)
3428 (D) PS
3428 (D)

1
3428 (D)

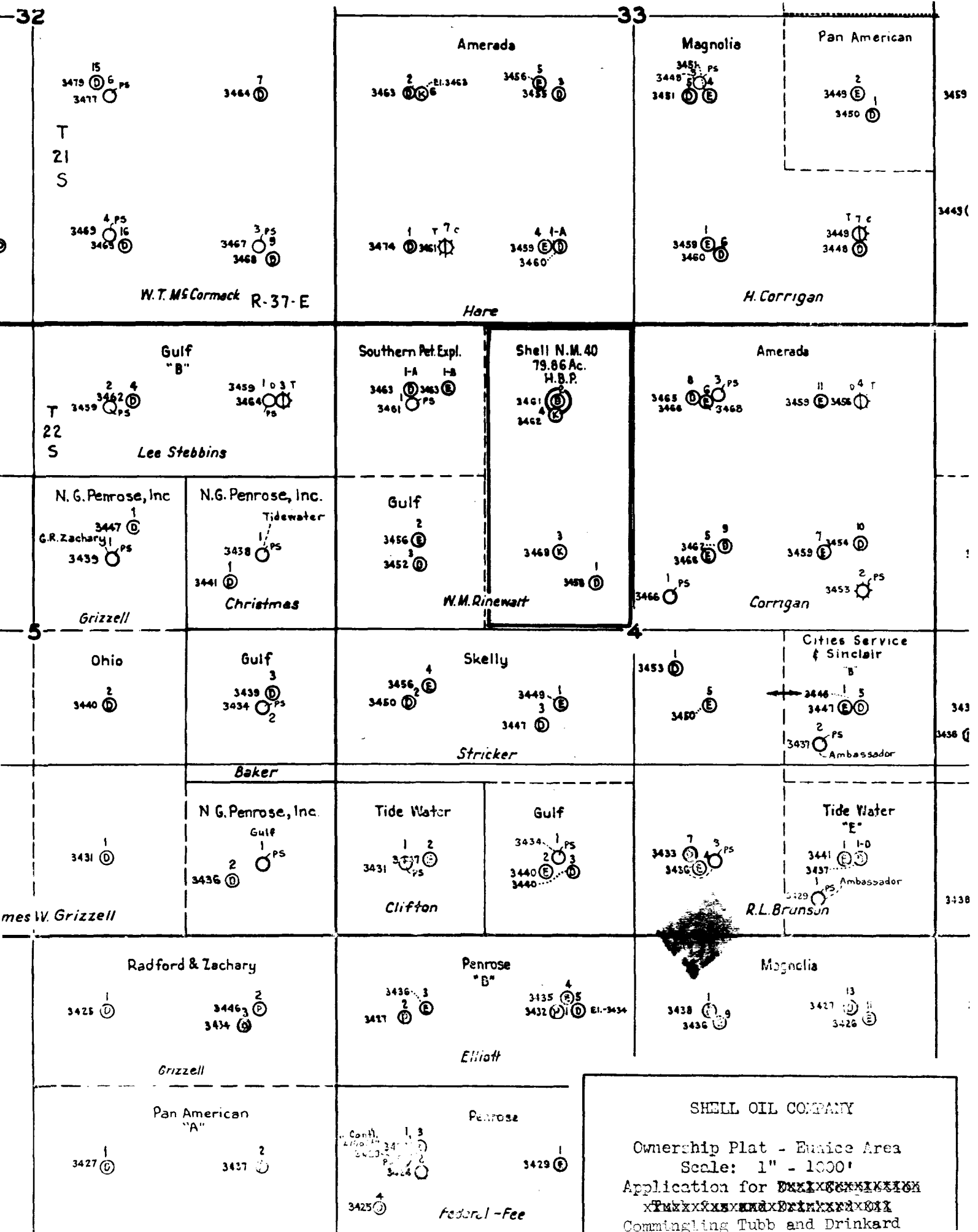
SHELL OIL COMPANY

Ownership Plat - Entire Area

Scale: 1" = 1000'

ILLEGIBLE

EXHIBIT 1



CASE 2103: Application of Gulf Oil Corporation for an oil-oil dual completion. Applicant, in the above-styled cause, seeks an order authorizing the dual completion of its Vinson-Ramsay "B" Well No. 6, located in Unit K, Section 36, Township 25 South, Range 37 East, Lea County, New Mexico, in such a manner as to permit the production of oil from the Justis-Blinebry Pool and the production of oil from an undesignated Tubb Pool through parallel strings of 1½-inch tubing.

CASE 2104: Application of Shell Oil Company for permission to commingle the production from separate pools. Applicant, in the above-styled cause, seeks permission to commingle the Drinkard Pool and Tubb Pool production from all wells located in Section 4, Township 22 South, Range 37 East, Lea County, New Mexico, after separately metering the production from the Tubb Pool only.

CASE 2105: Application of Shell Oil Company for permission to commingle the production from two separate pools from several separate leases and for an automatic custody transfer system. Applicant, in the above-styled cause, seeks permission to commingle the Eunice and Eumont Pool production from all wells on four leases in Section 1, Township 21 South, Range 35 East, and Section 6, Township 21 South, Range 36 East, Lea County, New Mexico. Applicant further seeks authorization to install an automatic custody transfer system to handle said commingled production.

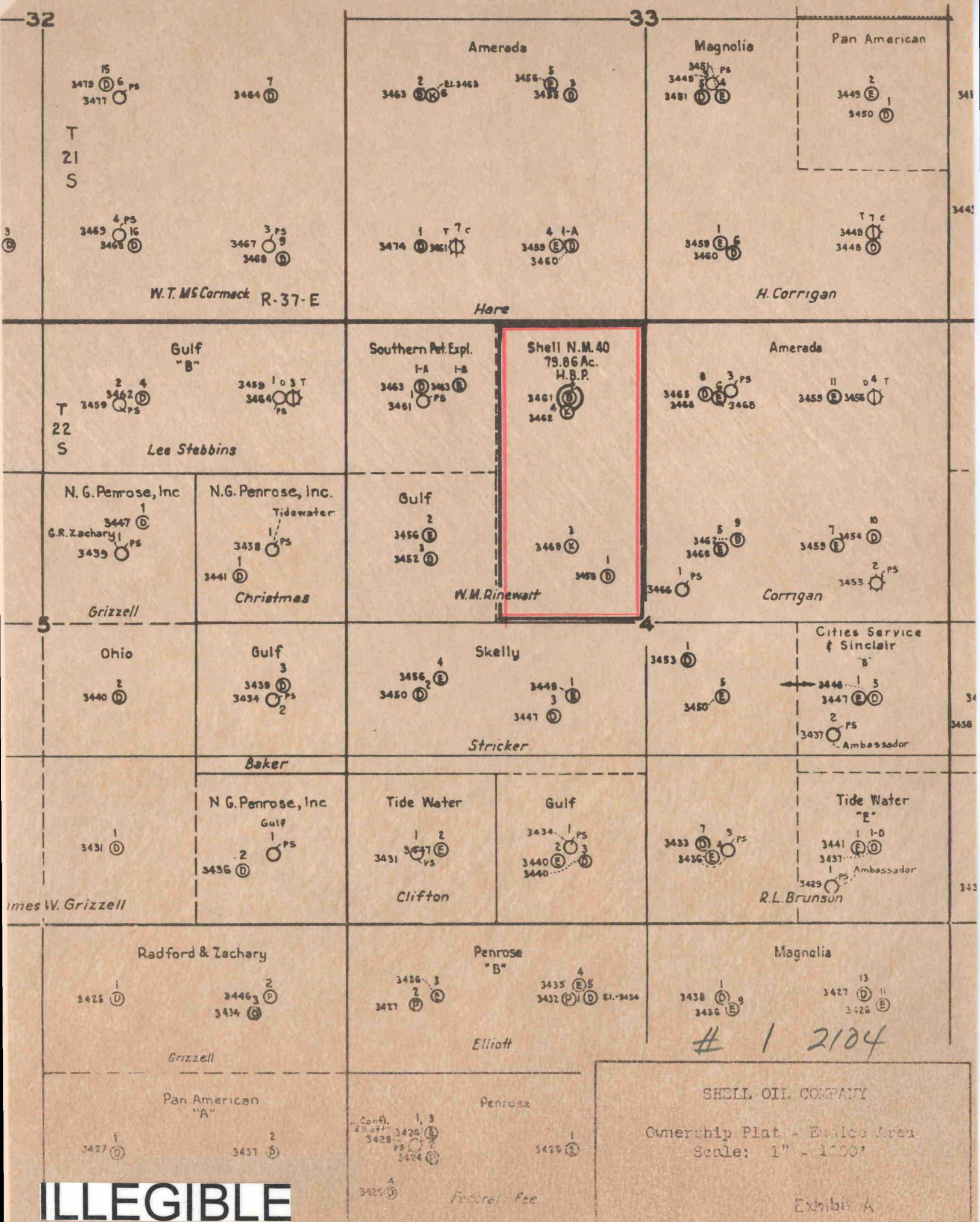
CASE 2106: Application of Texaco Inc. for an oil-oil dual completion. Applicant, in the above-styled cause, seeks an order authorizing the dual completion of the State "BH" Well No. 3, located in Unit E, Section 11, Township 12 South, Range 32 East, Lea County, New Mexico, in such a manner as to permit the production of oil from an undesignated Wolfcamp Pool and the production of oil from an undesignated Pennsylvanian Pool through parallel strings of tubing.

CASE 2107: Application of Pan American Petroleum Corporation for permission to commingle the production from two separate pools. Applicant, in the above-styled cause, seeks permission to commingle the Denton (Devonian) and Denton (Wolfcamp) Pool production from two wells on the W. H. Fort "A" lease comprising the E/2 of Section 25, Township 14 South, Range 37 East, Lea County, New Mexico, without separately metering the production from each pool.

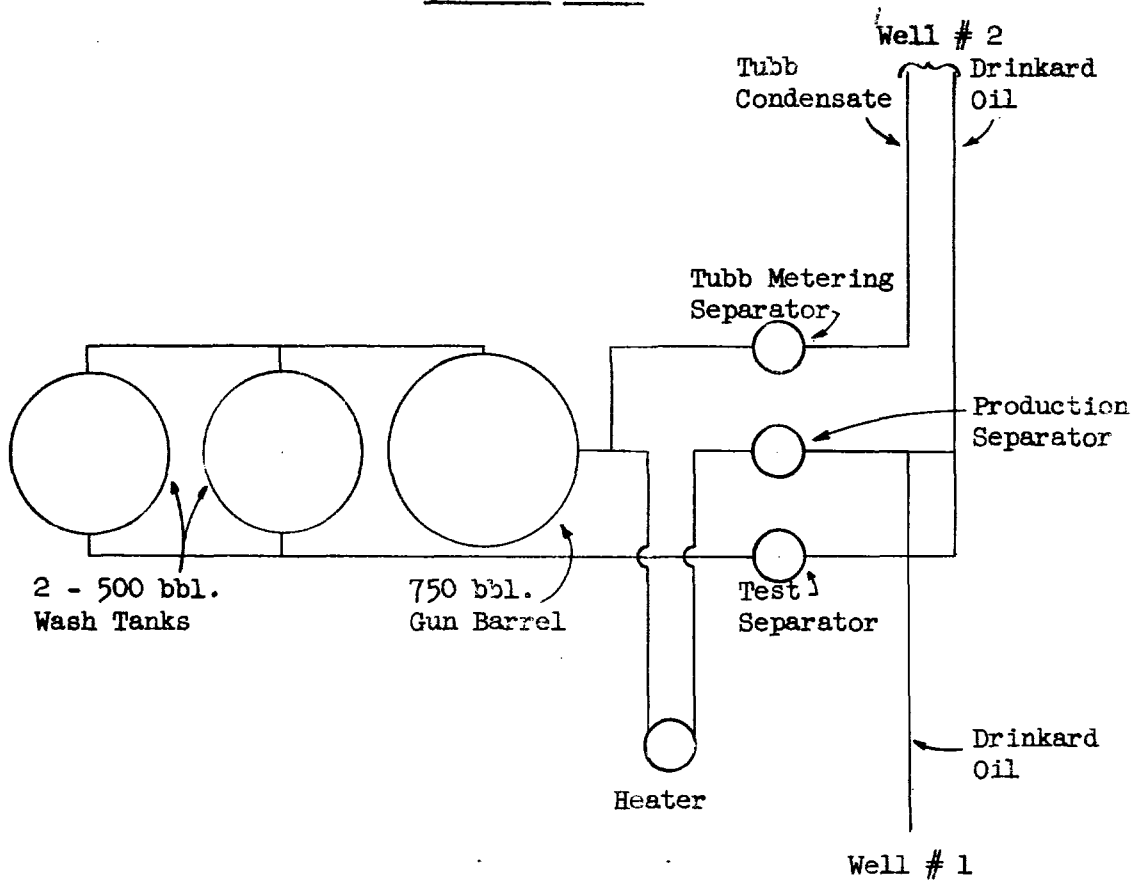
DOCKET: EXAMINER HEARING, WEDNESDAY, OCTOBER 19, 1960Oil Conservation Commission - 9 a.m., Mabry Hall, State Capitol, Santa Fe, NM

The following cases will be heard before Daniel S. Nutter, Examiner, or Oliver E. Payne, Attorney, as Alternate Examiner:

- CASE 2099: Application of Continental Oil Company for an automatic custody transfer system. Applicant, in the above-styled cause, seeks an order authorizing the installation of an automatic custody transfer system to handle the Eunice Pool production from all wells presently completed or hereafter drilled on the Meyer B-4 Lease consisting of the E/2 and the E/2 W/2 of Section 4, Township 21 South, Range 36 East, Lea County, New Mexico.
- CASE 2100: Application of Continental Oil Company for an automatic custody transfer system. Applicant, in the above-styled cause, seeks an order authorizing the installation of an automatic custody transfer system to handle the Maljamar Paddock Pool production from all wells presently completed or hereafter drilled on the William Mitchell "A" Lease consisting of the N/2 of Sections 19 and 20, Township 17 South, Range 32 East, Lea County, New Mexico.
- CASE 2101: Application of Cities Service Oil Company for an order force-pooling all mineral interests in a standard 80-acre oil production unit. Applicant, in the above-styled cause, seeks an order force-pooling all mineral interests within the vertical limits of the Southwest Gladiola-Devonian Pool in a standard 80-acre unit consisting of the S/2 SW/4 of Section 27, Township 12 South, Range 37 East, Lea County, New Mexico. The non-consenting royalty owners include B. F. Turner and wife, George C. Koch and wife, Hugh O. Sears and wife, Harry J. Kaindl and wife, and Clark and Judge Properties, a partnership.
- CASE 2102: Application of Amerada Petroleum Corporation for permission to commingle the production from several separate pools and for an automatic custody transfer system. Applicant, in the above-styled cause, seeks permission to commingle the Blinebry, Drinkard, and Fusselman production from all wells on its Ida Wimberley lease comprising portions of Sections 24, 25 and 26, Township 25 South, Range 37 East, Lea County, New Mexico. Applicant further seeks permission to install an automatic custody transfer system to handle said commingled production.



Rinewalt Lease
DRINKARD FIELD



NOTE: All lease equipment except the proposed Tubb Condensate line pipe and Tubb metering separators, is now in existence.

2 2104

SHELL OIL COMPANY

Exhibit "B"
Application for Commingling
Tubb Condensate and Drinkard Oil