

DOCKET: REGULAR HEARING, WEDNESDAY, DECEMBER 14, 1960

Oil Conservation Commission - State Land Office Building, Santa Fe, New Mexico

ALLOWABLE

- (1) Consideration of the oil allowable for January, 1961.
- (2) Consideration of the allowable production of gas for January, 1961, for six prorated pools in Lea County, New Mexico. Consideration of the allowable production of gas for nine prorated pools in San Juan, Rio Arriba and Sandoval Counties, New Mexico, for January, 1961, and also presentation of purchasers' nominations for the six-month period beginning February 1, 1961 for that area.

CASE 2142:

Application of the Oil Conservation Commission on its own motion to consider prorating the gas production from the Monument-McKee Gas Pool, the Bagley-Upper Pennsylvanian Gas Pool and the Bagley-Lower Pennsylvanian Gas Pool, all in Lea County, New Mexico.

CASE 1757:

Application of J. C. Williamson for an order permanently establishing 80-acre proration units in the West White Ranch-Devonian Pool in Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order permanently establishing 80-acre proration units in the West White Ranch-Devonian Pool in Chaves County, New Mexico. Temporary 80-acre pool rules were established by Order No. R-1549.

CASE 2143:

Application of Southern Union Gas Company for an amendment of Order No. R-1670-C to provide for 640-acre proration units in the Basin-Dakota Pool on a temporary basis and for permission to transfer allowables. Applicant, in the above-styled cause, seeks an amendment of the special rules and regulations governing the Basin-Dakota Pool, San Juan and Rio Arriba Counties, New Mexico, to provide for 640-acre proration units on a one-year temporary basis and for permission to transfer allowables in said pool for testing purposes.

CASE 2144:

Southeastern New Mexico nomenclature case calling for an order creating new pools and extending existing pools in Lea, Eddy, Chaves, and Roosevelt Counties, New Mexico:

- (a) Create a new oil pool for Wolfcamp production, designated as the Jenkins-Wolfcamp Pool, and described as:

TOWNSHIP 9 SOUTH, RANGE 34 EAST, NMPM
Section 3: S/2

- (b) Create a new oil pool for Strawn production, designated as the Lusk-Strawn Pool, and described as:

TOWNSHIP 19 SOUTH, RANGE 32 EAST, NMPM
Section 19: NE/4

- (c) Create a new oil pool for Delaware production, designated as the Maroon Cliffs-Delaware Pool, and described as:

TOWNSHIP 20 SOUTH, RANGE 31 EAST, NMPM
Section 30: SE/4

- (d) Create a new oil pool for Tansill production, designated as the Maroon Cliffs-Tansill Pool, and described as:

TOWNSHIP 20 SOUTH, RANGE 31 EAST, NMPM
Section 30: SE/4

- (e) Create a new oil pool for Wolfcamp production, designated as the North Mescalero-Wolfcamp Pool, and described as:

TOWNSHIP 10 SOUTH, RANGE 32 EAST, NMPM
Section 11: SW/4

- (f) Create a new oil pool for Queen production, designated as the Northeast Monument-Queen Pool, and described as:

TOWNSHIP 19 SOUTH, RANGE 37 EAST, NMPM
Section 14: NE/4

- (g) Create a new oil pool for Delaware production, designated as the Paduca-Delaware Pool, and described as:

TOWNSHIP 25 SOUTH, RANGE 32 EAST, NMPM
Section 15: W/2
Section 16: E/2

- (h) Create a new gas pool for Pennsylvanian production, designated as the Sombrero-Pennsylvanian Gas Pool, and described as:

TOWNSHIP 16 SOUTH, RANGE 33 East, NMPM
Section 12: W/2
Section 13: NW/4

800

BAGLEY UPPER PENN.

PRODUCTION MCF

SOLID BLACK INDICATES
PRODUCTION 7-1-59 TO 7-1-60

STRIPED INDICATES
PRODUCTION JULY, AUG., SEPT., 1960

14,700 = 34,000 - 19,300 = 14,700

AMERADA
BTK # 1

400

AMERADA
CAUDELL #7 & 2

200

AMERADA
MATHERS #2
(MARGINAL WELL)

AMERADA
BTM #2
(MARGINAL WELL)

T & P
St. "C" # 2

135,700

144,700

2-2

160

120

80

40

0

700

BAGLEY LOWER PENN.

PRODUCTION MCF

SOLID BLACK INDICATES
PRODUCTION 7-1-59 TO 7-1-60

STRIPED INDICATES
PRODUCTION JULY, AUG., SEPT., 1960

420

240

140

AMERADA
SHELL #1

AMERADA
CAUDELL #7 & 8

AMERADA
BTO #1



5000

4000

3000

2000

1000

AMERADA
5-A

AMERADA
5-N

SINCLAIR
H-M

MONUMENT M&KEE
PRODUCTION MCF

SOLID BLACK INDICATES
PRODUCTION 7-1-59 TO 7-1-60
STRIPED INDICATES
PRODUCTION JULY, AUG., SEPT., 1960

176499
77 June

ANDERSON PRICHARD
BRITT A # 7-K
PRODUCED 1552 MCF
IN JULY, 1960

50

100

150

200

MONUMENT M&KEE
PRODUCTION MCF

SOLID BLACK INDICATES
PRODUCTION 7-1-59 TO 7-1-60

STRIPED INDICATES
PRODUCTION JULY, AUG., SEPT., 1960

178,449
777,449

100

200

400

AMERADA
5-A

AMERADA
5-N

SINCLAIR
8-M

ANDERSON PRICHARD
BRITT A # 7-K
PRODUCED 1552 MCF
IN JULY, 1960

CLASS OF SERVICE

This is a fast message unless its deferred character is indicated by the proper symbol.

WESTERN UNION

TELEGRAM

W. P. MARSHALL, PRESIDENT

SYMBOLS

DL=Day Letter

NL=Night Letter

LT=International Letter Telegram

1201

The filing time shown in the date line on domestic telegrams is STANDARD TIME at point of origin. Time of receipt is STANDARD TIME at point of destination.

LA166 KB411

K OCA562 PD=OKLAHOMA CITY OKLA 13 538P CST 41 6 22
NEW MEXICO OIL CONSERVATION COMM=
POST OFC BOX 871 SANTA FE NMEX=

GENTLEMEN: SUBJECT: NEW MEXICO OIL CONSERVATION
COMMISSION CASE 2142

THIS IS TO INFORM NEW MEXICO OIL CONSERVATION
COMMISSION THAT APOC, OPERATOR OF THE BRITT "A" UNIT
WELL NO. 7, RECOMMENDS (1) THAT 160-ACRE PRORATION UNITS
BE ADOPTED FOR THE MONUMENT-MCKEE GAS POOL, LEA COUNTY
NEW MEXICO, AND (2) THAT THE PRORATION OF GAS PRODUCTION
THEREFROM BE BASED ENTIRELY ON SURFACE ACRES=

ANDERSON PRICHARD OIL CORP=

=2142 7 1 160- 2.

PRECATE SUGGESTIONS FROM ITS PATRONS CONCERNING ITS SERVICE