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In united by . Telegraphy to the be. Louis to be state of New Mexico and Countries of Carlo State of New Mexico and Countries of Call Tempory to the owner and operator of the Northeast Haynes-appears ( No. 1 reli located in the No. 2 of rection 5. Township - morta. Dange , west, h.M.f.M., 200 1 101 County, key Mexico.

In and order Corresented Old Company was rulnout and to this campiers its forefact hopestapacks business. aurit o ar come is to parawi the painties of by a by occarbona from the Mean Vende Formation the Gualip Formation and the Dakota Fo meason through particled at they are 7/2 inch and in and another business of the latter of the have this to. 1-12, samed to permit (1) the production of rydron, toma from the fowentwin To make him own the it is law. real, a no estand oblic costs; for a deplic of our set foot; (2) the to reasen bleer of ny display reads. I have told Jukebi. Parisations and I read the Mess We de formation (paint lossess) through the . Lyd inch anding pewersoi to the mass of the diduct by the use of a 2 s/s in the subjective and indicated language of the contract of th e granded eine lie bydrer holden i den lie die Grande Folketson will de to adopted an output he is plotted in it is a true the production of and our form to be the white spoken will be through the continu Extracts fre Labby and 1278 rate 1.4214.

secential attwing aborder the proposed completion one additional transmission servers are distributed betts in eliminated with this applicables. If copy of this application has

## APPLICATION TO MEND COMES NO. 8-1750

In order No. 3-173, of Case No. 2019 there was a finding by the Oil Conservation Commission of the State of New Mexico that Continental Oil Company is the owner and operator of the Northeast Haynes-Apache 9 No. 1 Well located in the NW, 331 of Section 9. Township 24 North, Range 9 West, N.M.F.M., Alo Aprilia County, New Mexico.

In said order Company was authorized to triple complete its Northeast Edynes-Apache 9 No. 1 well in such a manner as to permit the production of hydrocarbons from the Mesa Verde Formation, the Gallup Formation and the Dakota Polantion through parallel strings of 2 7/8 inch, 4 1/2 inch and 1 1/2 inch casing respectively. Continental would now like to have Order No. R-1733 amended to permit (1) the production of hydrocarbons from the Greenhorn Formation through the 2 7/8 inch casing and extend said assing to a depth of 0,040 feet; (2) the production of nydrocartons from the Dakota Formation and from the Meas Verde Pormation (point lookout) through the 4 1/2 inch ocaling comented at the mose of the dakota by the use of a 2 3/8 ingh tubing, as indicated in the seclosed diagram. It is antiespated that the hydronarbons from the Danota Pormation will be produced through the 2 1/2 tubing and that the production of hydrocarbons from the point lookout will be through the annulus between the tubing and a 1/2 inch realing.

and additional information concerning drill stem tests are included with this application. A copy of this application has

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### APPLICATION TO AMEND CHOKA NO. 2-1735

In order No. R-1735 of Case No. 2019 there was a finding by the Gil Conservation Commission of the State of Nov Musico that Continental Gil Company is the owner and operator of the Northeast Maynon-Apache 9 No. 1 Well located in the Northy of Section 9, Township 24 North, Range 5 West, N.R.P.M., Rio Arriba County, Now Mexico.

In said order Continontal Cil Company was authorized to triple complete its Merthonst Maynes-Apache 9 No. 1 Well in such a manner as to permit the production of hydrocarbons from the Mose Yards Fermation, the Gallup Permation and the Dakota Powertion through parallel strings of 2 7/8 inch, 4 1/2 inch and 4 1/2 inch easing respectively. Continental would now like to have Green No. R-1735 amended to parmit (1) the production of hydrocarbons from the Groonborn Fernation through the 2 7/8 Inch easing and extend said easing to a depth of 5,640 feet; (2) the production of hydrocarbane from the Balacka Fernation and from the Mess Terde Fermation (point lookest) through the 4 1/2 inch casing commend at the base of the Dahota by the use of a 2 1/8 inch tubing, as indicated in the enclosed diagram. It is entielected that the hydrocarbons from the Dakota Permation will be produced through the 2 3/8 tubing and that the production of hydrocarbons from the point lookeut will be through the angulus between the tubing and 4 1/2 inch casing.

A solution drawing showing the proposed completion and additional information concerning drill stem tests are included with this application. A copy of this application has



been formeded to the following offset operators:

Oulf Gil Company T. O. Bez 1589 Durango, Colorado

Southern Union Company Part Dailding Dailse, Texas

Shelly 011 Sempany P. G. Box 4053 - Station A Albayusrque, Nov Hoxico

El Paso Butural Gas Products Company P. O. Box 977 Fermington, Now Mexico.

# **GERTIZIGATE**

we, the undersigned, state that we are attermays for Continental Cil Company and that we are authorized by said company to make this report, and that this report was prepared under our supervision and direction and that the facts stated therein are two, correct and complete to the best of our insuladge.

respectively.

DOCKET: EXAMINER HEARING - WEDNESDAY, JANUARY 25, 1961
OIL CONSERVATION COMMISSION - 9 a.m., CONFERENCE ROOM - STATE LAND OFFICE
BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Elvis A. Utz Examiner, or Oliver E. Payne, attorney, as alternate examiner:

## CASE 2159:

Application of Continental Oil Company for three non-standard gas proration units. Applicant, in the above-styled cause, seeks the establishment of the following-described non-standard gas proration units in the Jalmat Gas Pool, Lea County, New Mexico:

A 320-acre non-standard gas proration unit consisting of the W/2 E/2 and E/2 W/2 of Section 19, Township 25 South, Range 37 East, to be dedicated to the Sholes B-19 Well No. 1, located in the center of the SE/4 SW/4 of said Section 19.

A 320-acre non-standard gas proration unit consisting of the E/2 and NE/4 NW/4 of Section 1, Township 25 South, Range 36 East, to be dedicated to the Wells B-1 Well No. 1, located in the center of the NE/4 NE/4 of said Section 1.

A 360-acre non-standard gas proration unit consisting of the SE/4, E/2 W/2 and SW/4 SW/4 of Section 29, Township 22 South, Range 36 East, to be dedicated to the Meyer A-29 Well No. 3, located in the center of the SE/4 SW/4 of said Section 29.

#### CASE 2160:

Application of Continental Oil Company for a quadruple completion. Applicant, in the above-styled cause, seeks an order authorizing the quadruple completion of its Northeast Haynes-Apache 9 No. 1 Well, located in the NW/4 SW/4 of Section 9, Township 24 North, Range 5 West, Rio Arriba County, New Mexico, in such a manner as to permit the production of hydrocarbons from the Greenhorn formation through a string of 2 7/8-inch casing, the production of hydrocarbons from the Dakota formation through 2 3/8-inch tubing installed within a string of  $4 \frac{1}{2}$ -inch casing, the production of hydrocarbons from the Mesaverde formation through the 2 3/8 x 4 1/2-inch annulus of the latter casing string, and the production of hydrocarbons from the Gallup formation through 2 3/8-inch tubing installed within a second string of 4 1/2inch casing, the three strings of casing being cemented in a common well bore.

CASE 2161:

Application of Texaco, Inc. for a triple completion.

Applicant, in the above-styled cause, seeks an order authorizing the triple completion of the C. H. Weir "B" Well No. 4, located in Unit I, Section 11, Township 20 South, Range 37 East, Lea County, New Mexico, in such a manner as to permit the production of gas from the Eumont Gas Pool, the production of oil from the Skaggs-Glorieta Pool and the production of oil from the Skaggs-Drinkard Pool through the casing-tubing annulus, through 2 3/8-inch tubing, and through 2 3/8-inch tubing respectively.

CASE 2162:

Application of The Atlantic Refining Company for an automatic custody transfer system. Applicant, in the above-styled cause, seeks permission to install an automatic custody transfer system to handle the commingled Justis Tubb-Drinkard and Justis-Blinebry production from the following-described leases:

Langlie Federal Lease, N/2 SE/4 of Section 14

Langlie Federal "A" Lease, S/2 NE/4 of Section 14

Langlie Federal "B" Lease, N/2 NE/4 of Section 14

all in Township 25 South, Range 37 East, Lea County, New Mexico.

CASE 2163:

Application of Yates Drilling Company for an automatic custody transfer system. Applicant, in the above-styled cause, seeks permission to install an automatic custody transfer system to handle the Pennsylvanian formation production from all wells presently completed or hereafter drilled on Federal Lease NM 03283, comprising the W/2 of Section 31, Township 8 South, Range 37 East, Roosevelt County, New Mexico.

CASE 2164:

Application of Hudson and Hudson for an exception to Rule 506 (A) of the Commission Rules and Regulations and for permission to transfer allowables. Applicant, in the above-styled cause, seeks an exception to Rule 506 (A) by increasing the limiting gas-oil ratio for the West Tonto Yates Seven Rivers Pool, Lea County, New Mexico, from 2,000 to 6,000 cubic feet of gas per barrel of oil. Applicant further seeks permission to shut-in one well in said pool and transfer its allowable to another well.