

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name Jalmat Gas & Langlie-Mattix Oil		County Lea		Date
Operator Continental Oil Company		Lease Stevens B-15		Well No. 3
Location of Well N	Unit 15	Section 23S	Range 36E	

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. **DC-315**; Operator, Lease, and Well No.:

Continental Oil Company**Vaughan A-12 No. 1****F-12-24-36**

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	Yates	Lower Seven Rivers & Queen
b. Top and Bottom of Pay Section (Perforations)	3090'-3400' (Estimated)	3585'-3700' (Estimated)
c. Type of production (Oil or Gas)	Gas	Oil
d. Method of Production (Flowing or Artificial Lift)	Flowing (Anticipated)	Flowing (Anticipated)

4. The following are attached. (Please mark YES or NO)

- Yes** a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes** b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Yes** c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application. *
- No** d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Gulf Oil Corporation, Engr. Dept., Box 2167, Hobbs, New Mexico**Humble Oil & Refining Co., Engr. Dept. Box 2347, Hobbs, New Mexico****Phillips Petroleum Co., Box 2105, Hobbs, New Mexico****Texaco, Inc., Engr. Dept., Box 1270, Midland, Texas****TPC&O Co., Box 1688, Hobbs, New Mexico****Amerada Petroleum Corp., Drawer D, Monument, New Mexico**

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification _____.

CERTIFICATE: I, the undersigned, state that I am the **Division Superintendent** of the **Continental Oil** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

W. G. Mead
Signature

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

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OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

DATE Mar. 13, 1961

OIL CONSERVATION COMMISSION
BOX 871
SANTA FE, NEW MEXICO

Re: Proposed NSP _____
Proposed NSL _____
Proposed NFC _____
Proposed DC X

Gentlemen:

I have examined the application dated 3/4/61
for the Continental Oil Co. Stevens B-15 #3-N 15-23-36
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

Well not spudded. Dual Slim Hole--must have Hearing--E.F.E.

Estimated Jalmat-Langlie Mattix Pool boundary very close to estimated proposed

Langlie Mattix perforations. (Log on well will be necessary before approval

on geology--J.W.R.)

Yours very truly,

OIL CONSERVATION COMMISSION



Asked for log at
hearing. JEP