April 10, 1961

New Mexico Oil and Gas Conservation Commission 1000 Rio Brazos Road Aztec, New Mexico

Gentlemen:

We are enclosing a Notice of Intention to Drill for our Robinson Bros. No. 1 Well, located in Unit P, Section 34-32N-13W, San Juan County, New Mexico. This is an unorthodox location since it is located 1235' from the south line and 760' from the east line of the section. The terrain is such that it is impractical to get further from the east line of the lease. There is an irrigation ditch immediately to the west on the other side of the irrigation ditch is a rough, erroded bank leading down to the La Flata River. We, therefore, desire that you grant exception to this well location.

Consolidated Oil & Gas, Inc., is the only leasehold interest owner within 790' of this location and naturally does not object to this application. Consolidated is the leasehold owner of the SW/4 of Section 35 immediately to the east and the leasehold owner of the NE/4 of Section 3 immediately to the south. The attached well dedication plat indicates that the S/2 of Section 34 will be dedicated to this well.

Very truly yours,

CONSOLIDATED OIL & GAS, INC.

George E. Farmar, Chief Engineer

GEF:cm Enclosures

	EXAMINER UTZ
	EXHIBIT NO
SULLIE NO.	2293

Well

-101 Revised (12/1

NEW MEXICO OEL CONSERVATION COMMISSION Sonta Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form G- 128 in triplicate to first 3 copies of form G-101

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			(Place)		***********	(Date)	•••••••••••••••••••••••••••••••••••••••
OIL CON Santa fi			MMISSION)				
Gentlemen	:				•		
You a Come	re hereby olidate	notified d Oil	that is is our L Gas, L	r intention to commence the I	Drilling of a well to be	c known as	
10 ab la				(Comparty or	Operator)		. 3
Kodi	LSCR B	7 05 .	(T		Well No	, in	The well in
located	123			South			
Joc area	Eas	8	ert iroui the.		34 _T 32N	R 13V	NMPM.
(GIVE LC	CATION		SECTION L	INE) Basin Dak. & E	Blanco MV _{Pool} ,	San Juan	County
				If State Land the Oil and			
		1		If patented land the owne	r is Floyd Les,	ot al	······································
D	С	В	A	Address La Plata,	New Mexico		
			<u> </u>	We propose to drill well w	vith drilling equipment a	as follows:	ry with mus
E	F	G	Н				
				The status of plugging box			ATTIA
Ĺ	ĸ			Drilling Contractor	luron Drilling (Company, Inc.	AFITIVED \
-1	~	. j	I	Drilling Contractor			
			2:				APR1 2 1961
М	N	O	Р	We intend to complete th	ir well in the Mes	- 1F F - F - 1	
	j			formation at an approxim	£1	a verde à Da 800	icet.
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We propose to use the following strings of Casing and to cement them as indicated

Size of Hole	Size of Casing	Weight per Foot	New or Second Sand	Depth	Sacks Cement
13 3/4	9 5/8	32.75	New	200	150
7 7/8	5 1/2	15,50	New	6200	150 at shoe
			Stage col	lar at base of P	Lookeut
			cemented	with 150 ax.	

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Drill to TD, cement 5 1/2" casing. Perforate and sand-water fracture Dakota, set bridge plug, perforate and sand fracture Mesa Verde. Produce Dakota through tubing from below packer, produce Mesa Verde through annulus tubing string.

Approved 4-1-2, 1961 Except as follows:	Sincerely your Corrictidated Oil & Cas, Inc.
Subject to approval of non-standard location. and non-intandard unit	By Chief Engineer
By Crefferen	Name B. Ladd Address. & 12 Tower Building, Denver 2, Colo

Section A. Operator CONSOLIDATED OIL AND GAS, INC. Lease Rebinson Bres. Well No. 1 Unit Letter P Section 34 Township 32 MORTH Range 13 MEST. Located 1235 Feet From the SOUTH Line, 760 Feet From the KAST County SAM JUAN G. Le Elevation 579,100 Dedicated Acrosses 35,237 Nome of Producing Formation Dakata & Mesa Verde Pool Basin Dahata, B lance MV I la the Operator the only owner in the fold-instel acresses writined on the plat below? I la the Operator the only owner in the fold-instel acresses writined on the plat below? I la the Operator the only owner in the fold-instel acresses writined on the plat below? I la the Operator the only owner in the fold-instel acresses will below? I la the Operator the only owner in the fold-instel acresses writined on the plat below? I la the Operator the only owner in the fold-instel acresses will be inverse and their respective interests below: I la the Operator to question two in "nu", that all the inverse and their respective interests below: Owner I la the Social A above is true and complete I be best of my knowledge and belief. Operator (Operator) (Operator) (Address) TOS B readvery Deaver 1, Colorade Cultivated Cultivat	Well 1	location and Ac	reage Dedic	ation Pla	<u>t</u>		
Operator CONSOLIDATED OIL AND GAS, INC. Lease Rebineon Bres. Weil No. 1 Unit Letter P Section 34 Township 32 RORTH Range 13 WEST, control 125 Joney SAN JUAN G. L. Elevation 791.00 Feet From the Sourch Arcrage 125.21 Jeane of Producing Formation Dakofn & Mese Verde Pool Basin Dakofs, Blance MY Is the Operator the only owner in the individed acreage withind to the plat below? Yes No 14 If the masser to question one is "no". not in thirderstan of all the inserts been consolidated by communit agreement or otherwise? Yes No If answer is "yes". Type of Consolidation. 15 If the answer to questich two is "ho", that all the inversa and their respective interests below: Otherwise? ApR1 2 19 OIL CON Out consolidated on the plat below? Note: All distances must be from outer boundaries cection. State is to certify that the informative a social aches, Inc. Operator aches is rue and complete o the best of ny knowledge and belie! Operator aches. (Coperate) (Address) 34 Cultivescal If the ache aches aches is the social aches aches aches aches is the social aches ac	Apertion A				Apr Date	U 10, 1961	
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<pre>bunty SAN JUAN G. L. Elevation 5791.0 Dedicated Across 255.23 iname of Producing Formation Dakata & Mess Verde Pool Basis Dakata, Blance MY is the Operator the only owner in the identical acress withrad on the plat below? Yes No</pre>	ell No. <u>1</u> Unit Letter <u>1</u> Se ocated 1235 Feat From the SO	uttion <u>14</u>	т. КО	ownship _ Fe	at From the	ange 13 WEST RAST	L _NM
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agreement or otherwise? Yes No If answer is "yes". Type of Consclidation. If the answer to question two is "ho", that all the owners and their respective interests below: Owner Land Description APR12 TS ection B. his is to certify that the information a Section A above is true and complete b the best of my knowledge, and belief. mostificated Oil and Day, Inc. (Operate) (Representative) 112 Tower Building (Addrese) 706 B roadway enver 2, Colorade MBESEW most. ABSOLUTION ABSOLUT		have the intere	sts of all th	e owners	been consolid	tated by commu	nitiz al
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This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and chose the same are true and correct to the best of my knowledge and belief.

Date das sond 5 April 1961 Registered a pleasional Engineer and for David Surveyor Juney P. Labore N. Mex. Reg. No. 1163 Sam sum Engineering Company

Parmingicus, Stels Mexico

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(Seat)

Blacker T/Pt. Lookout 4421 (+1370') Pt. Lockout Perforated Interval Diagrammatic Sketch Proposed Dual Completion CONSOLIDATED OIL & GAS, INC. (X ROBINSON BROS. NO. 1 Stage Collar P-34-32N-13W San Juan County, New Medico Lad says. Purt. the C. Tannulas. 5-29-61 . س)\ Baker Model D' Production Packer Ŀ T/Dakota 6651' (-860') Dakata Perforated Interval BEFORE EXAMINER UTZ P.B.T.D. 67701 OIL CONSERVATION COMMUNIT T.D. 6800' ± EXHIBIT NO. ____ CASE NO. 2295

PHONES

DURANGO, COLO. . . CHERRY 7-0851

San Juan Engineering Company

WELL LOCATIONS - ROADS - ELEVATIONS - POWER LINES - LAND SURVEYS - PIPE LINES SUBDIVISIONS

> REGISTERED PROFESSIONAL ENGINEERING SERVICE IN NEW MEXICO COLORADO WYOMING OKLAHOMA, UTAH ARIZONA

> > P. O. BOX 752 701 South Orchard Street FARMINGTON, NEW MEXICO 16 May 1961

TO WHOM IT MAY CONCERN:

にかかえるまたのである「「「「「「「「「「」」」」」」「「「「」」」」」」」」

I, James P. Leese, aregistered Land Surveyor, do hereby certify that I am the surveyor who did survey the well location for the Consolidated Oil and Gas, Inc. in the Southeast Quarter of Section 34, T 32 N, R 13 W, N.M.P.M. and that further I did calculate the acreage for the South Half of said Section 34 by Double Meridian Distance methods and that said acreage is 325.23 acres. Distances and bearings used are from the G.L.O. plat dated 9 July 1954.

James P. Leese N. Mex. Reg. No. 1463

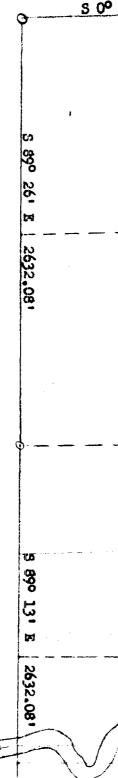
BEFORE	EXAMINER UTZ
OIL CONSE	RVATION COMMUNEL
	EXHIBIT NO. 3
CASE NO	2295

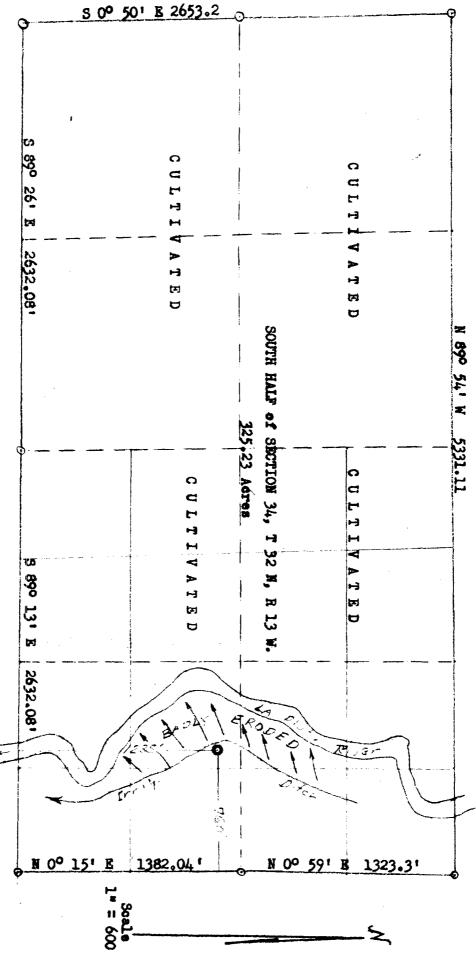
第) N JUAN ENGINEERING CO FARMINGTON, N. M. P. O. Box 7-2 ,

Robinson Bros. Consolidated Oil and Gas, Inc. Well No. 1-34

CONSOLIDATED OIL AND GAS, INC.

Distances and bearings from U. S. G. L. O. plat dated 9 July 1954





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P. 0. Box 1660 Midland, Texas May 19, 1961

Standard, Oll Company of Texas

Consolidated Oil & Gas, Inc. Suite 2112, Tower Bldg. 1700 Broadway Denver 2, Colorado

Attention: Mr. J. B. Ladd

Dear Sir:

Reference is made to your dual completion attempt from the Mesa Verde and the Dakota in the SE/4 SE/4 of Section 34, T-32-N, R-13-W, San Juan County, New Mexico.

Please be advised that Standard Oil Company of Texas has no objections to a dual completion in your well in the aforementioned area.

Yours very truly,

Division Production Superintendent

JRB: 1W

ec - Mr. V. L. Taylor Mr. E. H. Burtner Attn: Mr. H. C. Johnson Mr. S. J. Mathews, Jr.

BEFORE EXAMINER UTZ OIL CONSERV TION COMMISSION EXINST NO. 4 スプタク CASE NO.

MAY 22 10 CONSOLIDATIO

NEW MEXICO

OIL CONSERVATION COMMISSION

N. D. RCZ. 371

SANTA FE, NEW MERICO

Ber 12, 1963 DATE

HOUSE OF WELL CONNECTION ON AUTHORITY TO ASSIGN ALLOWABLE

ALL VOLUMES EXPRESSED IN MCF

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		GAS P	PORATION SECTION

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RECALCULATION OF SUPPLEMENTAL ALLOWABLE

MONTH	% OF NO.	ALLOWABLE DIFFERENCE	MONTH	% OF MO.	ALLOWABLE DIFFERENCE
JANUARY			JULY		
FEBRUARY			AUGUST		
MARCH			SEPTEMBER		
APRIL	5.0000	72791 4	OCTOBER		
MAY		- 23746 - 2864	NOVEMBER		
JUNE			DECEMBER		

TOTAL AMOUNT OF (Cancelled or	Additional) ALLOWABLE 26639
PREVIOUS	DW. 23746REVISED_APRILNET ALLOW RANGTHAL
MONTH	ALLOW. 2061 REVISED CURRENT ALLOW. MONTH
EFFECTIVE IN THE	PRORATION SCHEDULE.

REMARKS: indianal. status canos lla highests production reported in provises presention period, (3756).

NOTICE OF SHUT-IN

The following described well has been Shut-in for Failure of Compliance:

Purchaser	Pool	Date	
Operator			
Well No Unit Letter			
Effective date of Shut-in			
	· · · · · · · · · · · · · · · · · · ·		
		· '	

A. L. PORTER, Jr., Dustries



Ву.

LARGE FORMAT EXHIBIT HAS BEEN REMOVED AND IS LOCATED IN THE NEXT FILE