



1. Automatic well test header valves on individual well flowlines may be substituted for valve "H". Interlocking control as shown would then be required between each valve on the manifold and the respective valve "T".
2. Manual, pneumatic, or electrical interlocks must be provided between the appropriate valve "H" and valve "T" as shown. Control panel [C] and control lines to valves are not required if mechanical interlock is provided for manual operation.

**SYMBOLS**

- CHECK VALVE
- BLOCK VALVE
- 2 WAY VALVE
- 3 WAY VALVE (PNEUMATIC OR ELECTRICALLY CONTROLLED)
- CONTROL PANEL (PNEUMATIC OR ELECTRICAL)
- ORIFICE METER
- LIQUIDS METER
- TESTING VESSEL (HEAT-TREATER OR SEPARATOR)
- HEATER-TREATER
- POWER OIL TANK
- STOCK TANK
- PUMP
- SAMPLER
- SEPARATOR

INDIVIDUAL TREATERS USED IN COMINGLING ZONES OF COMMON ROYALTIES BY SUBTRACTION METHOD		
NEW MEXICO OIL CONSERVATION COMMISSION COMMITTEE ON COMINGLING		
DRAWN: <u>H.M.S.</u>	DATE: <u>5-4-61</u>	DWG. NO. <b>A-5</b>
APPROVED: _____	_____	
REVISED: _____	_____	
APPROVED: _____	_____	