

94065

$$\begin{array}{r} R \\ 37 \\ \hline E \end{array}$$

23

TD 3907

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26

1
2

35
22

1.35
*1.35

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Schermerhorn

61-3075
71-3702

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ON

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
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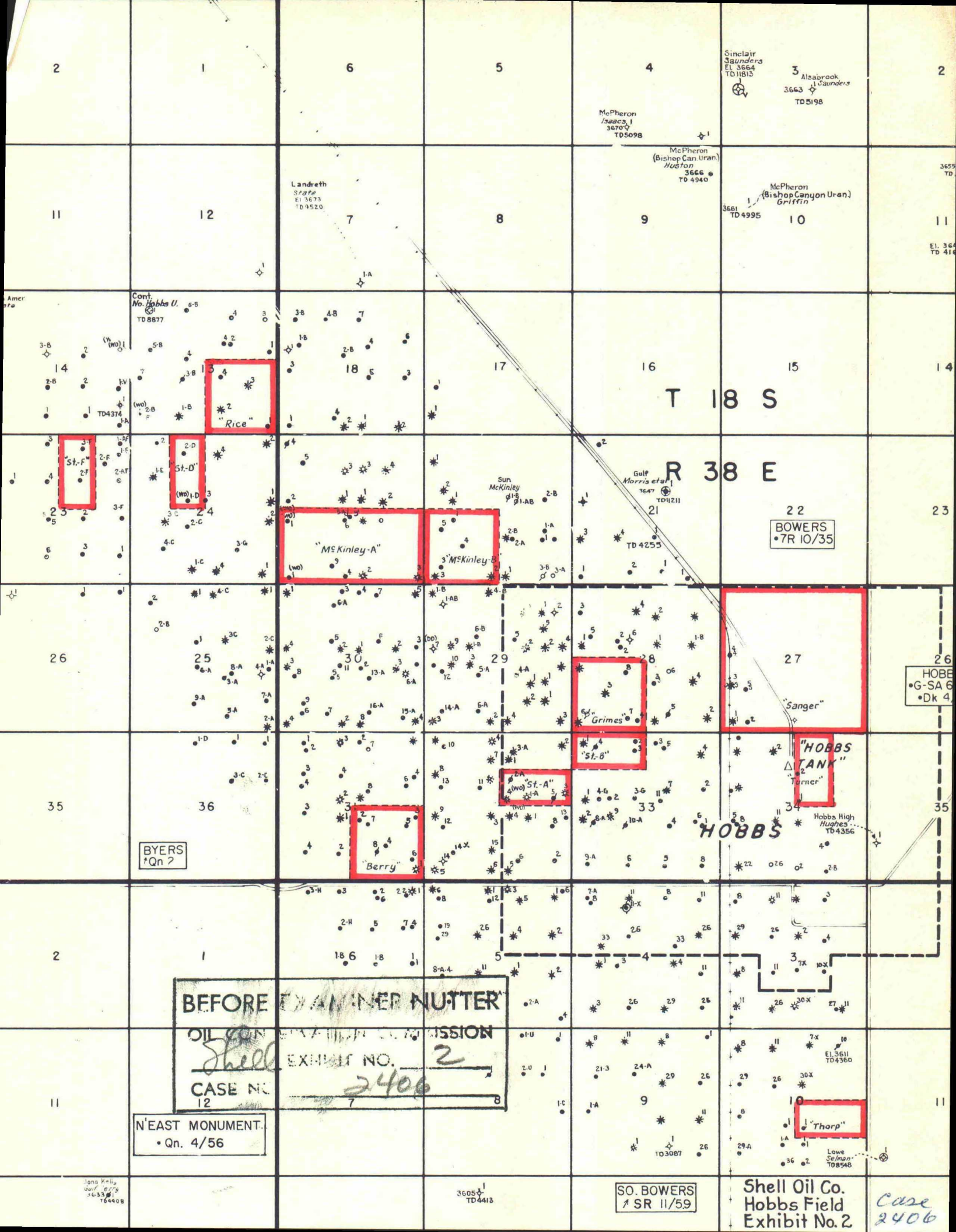
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† Field

2406

BEFORE EXAMINER NUTTER
OIL CONSERVATION COMMISSION
Case No. 2406
EXHIBIT NO. 1

Car 2406



BEFORE EXAMINED NUTTER

OIL COMPANY EXAMINATION

Shell OIL COMPANY EXHIBIT NO. 2

CASE NO. 2406

12 7 8

N'EAST MONUMENT.
• Qn. 4/56

SO. BOWERS
SR 11/59

Shell Oil Co.
Hobbs Field
Exhibit No. 2

Case
2406

Marlowe & Oceania
State
3983
TD 5160

15
4053 + 8
TD4720
175
68

$$\begin{array}{r} 34 \\ \hline E \end{array}$$
$$\frac{R}{35E}$$

15
S
Cities Service
3:56 - 1-1 State
TD4854

Note: St."T" & St."VAA" Leases also
Produce from "Abo" Zone.

BEFORE EXAMINER NUTTER

FEDERAL CONSERVATION COMMISSION

RECEIVED
JAN 9 1970
FBI - TAMPA

*HP
Sue
EXHIBIT NO. 3 9

CASE NO. 2466

SHELL OIL CO.
VACUUM SAN ANDRES
& ABO FIELD

Case 2:006 Exhibit No. 3

SHELL OIL COMPANY
WELL FOR EXCEPTION TO
RULE 501-I

EXHIBIT 4
Case 2406

HOBBS		MONUMENT	
Berry	1	Cooper A	1*
	2		
	3	Cooper B	1
	4		2*
Grimes	1		3
	2	Foster	1*
	3		
	4	State A	1
McKinley A	1	State B	1
	2		2
	3		3
	4		4
	5		
	6	State C	1-A
	7		2-A
	8*		
McKinley B	1*	State D	1
	2*		2*
	3	State E	2-A*
	4*		4
Rice	1	State F	1*
	2		
	3*	State H	1*
	4*		
		State (Sec. 3)	2*
Sanger	1		
	2		
	3	VACUUM	
	4	State A	1
	5		2
State A	3		3
	4		4
State B	1	State B	1
	2		2
State D	1*	State D	1
	2*	State E	1
State F	2*	State F	1
	3*		2
Thorpe	1*	State G	1*
Turner	1	State H	1*
	2	State I	2*

BEFORE EXAMINER NUTTER

OIL CONSERVATION COMMISSION

Shell EXHIBIT NO. 4

CASE NO. 2406

** = not
of prod. 1250
of prod.*

VACUUM (CONTINUED)

State N	1*
	2
	3

State O	1*
---------	----

State T	1
	2
	3
	4

State V	1
	2

Swigart	1*
---------	----

VACUUM ABO

State T	5
	6
	7

State VAA	1
	2
	3
	4

*Will not produce over 125% of top unit allowable.

TEXAS-NEW MEXICO PIPE LINE COMPANY

F. B. WHITAKER, JR.
DIVISION MANAGER

September 21, 1961

P. O. BOX 1810
MIDLAND, TEXAS

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Gentlemen:

We understand that Shell Oil Company is requesting permission to produce their wells in the Monument, Vacuum San Andres and Vacuum Abo Fields on a five-day work week rather than the seven day allowable.

This in no way would affect our pipe line operations from these fields.

Yours very truly,

TEXAS-NEW MEXICO PIPE LINE COMPANY

By *F. B. Whitaker, Jr.*
F. B. Whitaker, Jr.
Division Manager

FEWjr-btk

cc: Shell Oil Company
P. O. Box 1858
Roswell, New Mexico

BEFORE EXAMINER NUTTER	
OIL CONSERVATION COMMISSION	
<i>Shell</i>	EXHIBIT NO. <u>5</u>
CASE NO.	<u>2406</u>

Exhibit No. 5
Case 2406



SHELL PIPE LINE CORPORATION

WILCO BUILDING

P. O. BOX 1910

MIDLAND, TEXAS

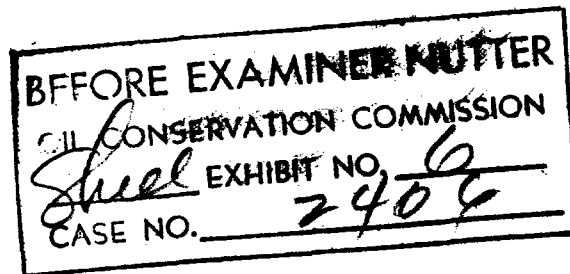
October 3, 1961

Subject: Exception to Rule 501-I of
the New Mexico Oil Conservation
Commission Rules

Shell Oil Company
Box 1858
Roswell, New Mexico

Attention Mr. R. L. Rankin

Gentlemen:



We are agreeable to your proposed method of operation in the Hobbs and Monument fields whereby you will obtain the weekly production in five days. This agreement is based on the following conditions:

1. Under the present schedule of allowables, our gathering system will not be overloaded. However, if production materially increases or enough other Operators follow this procedure, it will be necessary to run some of this oil on week ends.
2. This will require that Operator maintain sufficient storage to hold over week end and/or execute witness waiver.
3. Operator must execute waiver or have representative on hand when month end and week end coincide.

Yours very truly,

H. E. White
Division Manager

Exhibit No. 6

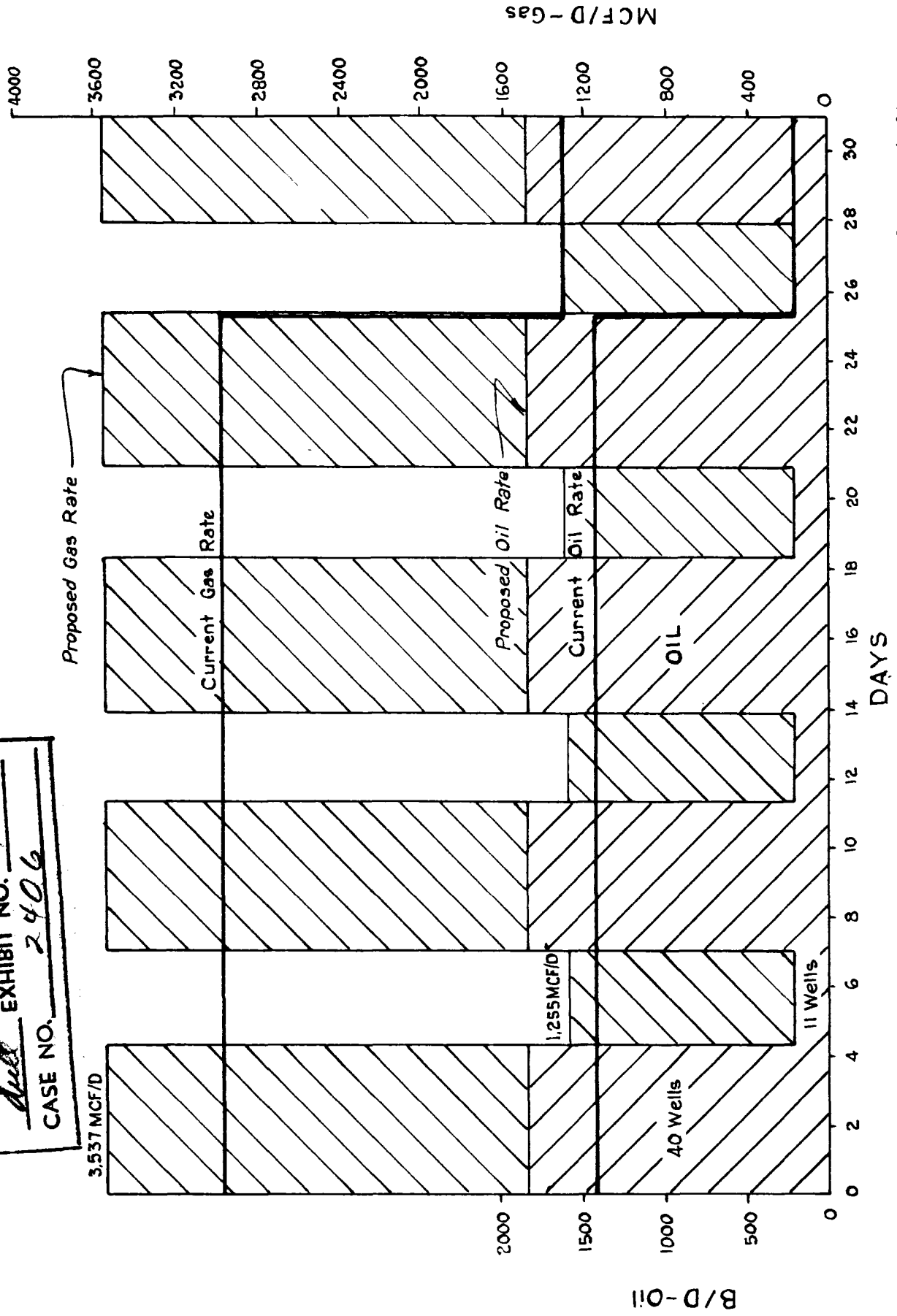
Case 2406

CASE NO. 2404

CASE NO. 2404

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BEFORE EXAMINER NUTTER
 OIL CONSERVATION COMMISSION
 EXHIBIT NO. 2406
 CASE NO. 2406



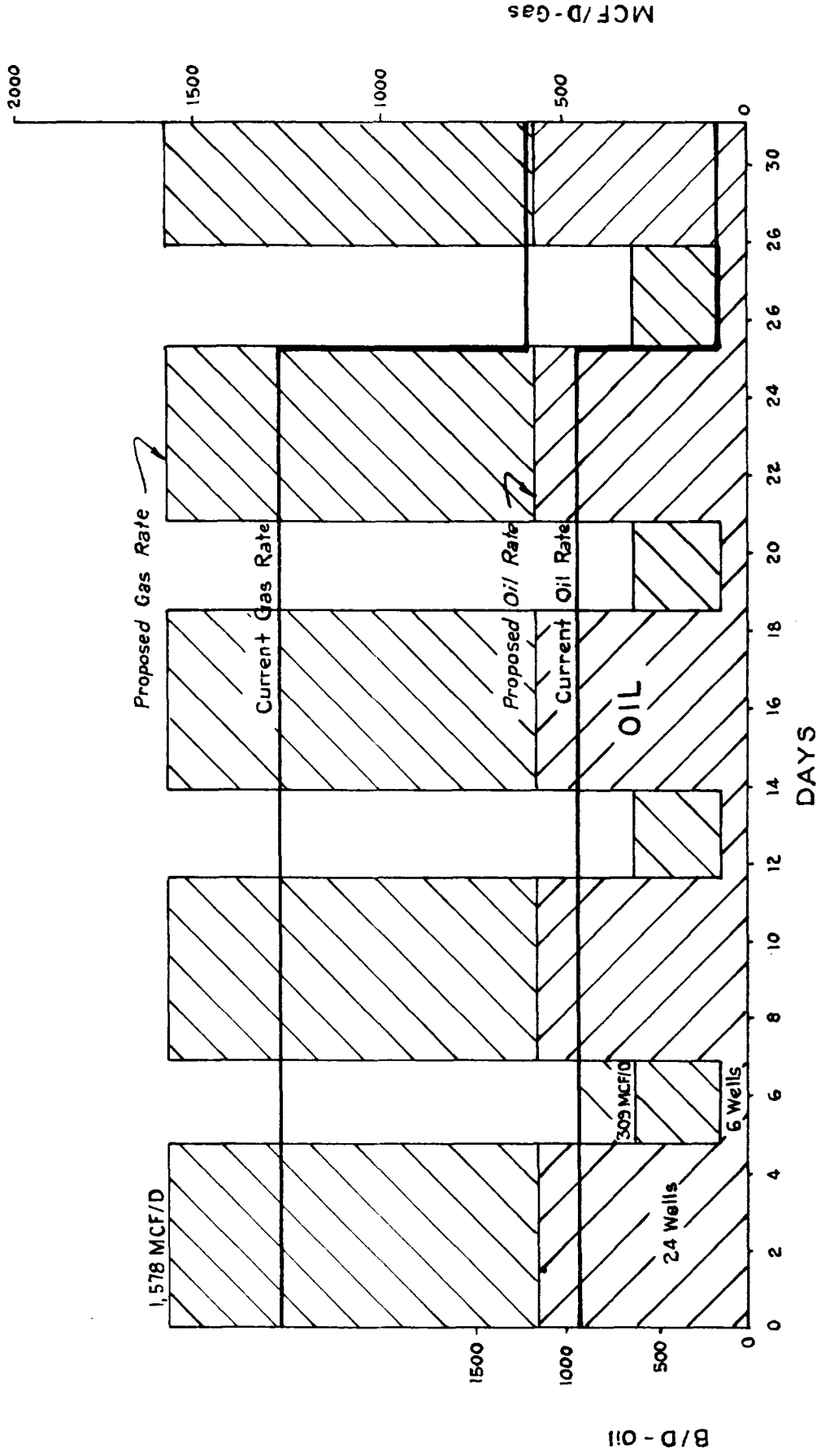
SHELL OIL CO.
 HOBBS FIELD
 Approximate Current and
 Proposed Producing Rates
 Case 2406 Exhibit No. 9

BEFORE EXAMINER NUTTER

OIL CONSERVATION COMMISSION

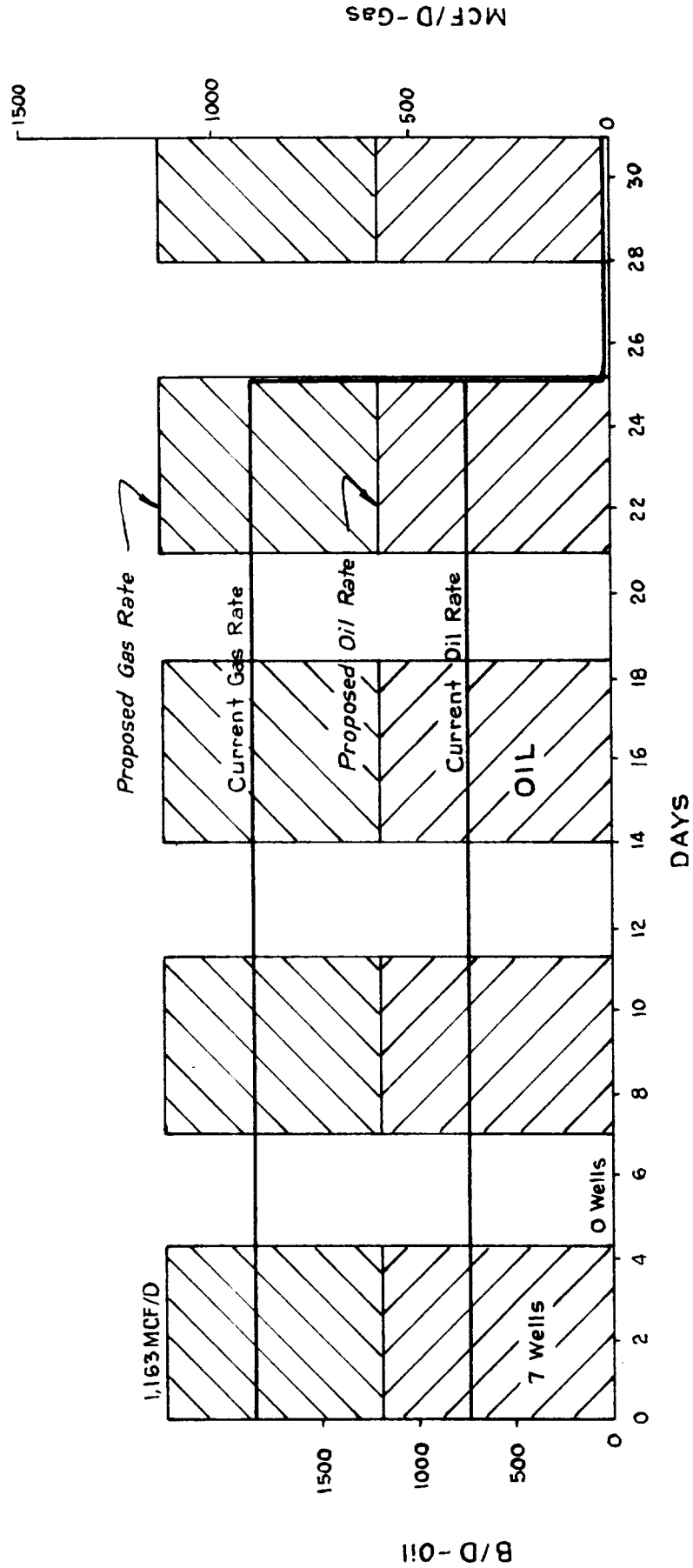
Shed EXHIBIT NO. 12

CASE NO. 2406



SHELL OIL CO.
VACUUM SAN ANDRES FIELD
Approximate Current and
Proposed Producing Rates
Case 2406 Exhibit No.10

BEFORE EXAMINER NUTTER
 OIL CONSERVATION COMMISSION
Shell EXHIBIT NO. *11*
 CASE NO. *2406*



SHELL OIL CO.
 VACUUM ABO FIELD
 Approximate Current and
 Proposed Producing Rates
Case 2406 Exhibit No. 11

April 21, 1961

CAPROCK UNIT

Frank Jones - Production Foreman

Ned Harrison - Lease Foreman

CAPROCK, EAST (11,179')

State ECA

1 F
2 F

State SC

1 P
2 P

HENSHAW, WEST (2,840')

Spencer Fed. A

1 P Water Well
2 P
3 P
4 F

VACUUM (4,675')

State A

1 P
2 P
3 P
4 P

Taylor Fed.

1 F
2 P

State B

1 P
2 P

Little Lucky Lake Unit

Little Lucky Lake

1 F
2 F
3 F

State D

1 F

State E

1 P

State F

1 P
2 P

Wms. Fed. B

1 F

State G

1 P

State HA

1 P

State H

1 P

HUME (3,955')

State WM

1 P

I

2 P

State N

1 P
2 P
3 P

State WO

1 P
2 P

State O

1 P

KEMNITZ WOLFCAMP (10,791')

State WC

1 F
2 F

State T

1 P
2 P
3 P
4 P

State WD

1 P

State V

1 F
2 P

MALJAMAR (4,342')

State A

1 P
2 P
3 P
4 P

Swigart

1 P

QUERECHO PLAINS - PENN. (11,660')

Querecho Plains

1 P

VACUUM ABO (8,780')

State T

7 P
5 F
6 F

QUERECHO PLAINS - BONE SPRING (8,560')

Querecho Plains Unit

2 P

SQUARE LAKE (8,830')

Henshaw Deep Unit

1 F
2 F

ROBERTS (4,488')

State RF

1 P

VACUUM ABO

State VAA

1 F
2 F
3 F
4 drlg.

SAUNDERS (9,870')

Gray

1 P
2 P

State A

1 P
2 P
3 P
4 P
5 P
6 P
7 P
8 P

HOBBS UNIT
H. B. Leach - Production Foreman
M. R. Dillon - Lease Foreman

BOWERS (3,253')		State R	1 P
Berry	6 P		2 P
	7 P		
BYERS-QUEEN (3,685')		EUMONT (GAS) (3,578')	
State A	1 Gas (s)	Devonian State	1 Gas
		State A	2 Gas
EUMONT (3,890')		State C	2 Gas
Coleman	1 F	State H	4 Gas (dual)
	1-A F	State L	2 Gas
Devonian State	1-A P	State M	4 Gas
	2 P		
	3 P		
	4 P		
Foster	2-A P	EUNICE (3,864')	
	3 F	Coleman	2 P
	4 P		
State (Sec. 3)	1 P	State E	1 P
			2 P
State A	1 F	State F	1 P
	2-A F		2 P
	3 F		
	4 F	State G	1 P
			2 P
State C	1 F		
	1-A F	State J	1 P
	2-A P		2 P
	3 P		3 P
	4 F		4 P
State EMA	1 P	State K	1 P
			2 P
State EMB	2 P		3 P
			4 P
State EMC	1 P		
State H	1 F		
	1-A F		
	2 P		
	3 F		
	3-A F		
	4-A F		
	5 F		
	6 F		
	7 F		
	8 F		
State L	1 P		
	2-A F		
	3 P		
	4 P		
State M	1 P		
	2 P		
	3 P		
	5 F		
	6 F		
	7 F		
	8 F		
State N	1 F		
	1-A P		

<u>HOBBS (4,179')</u>	
<u>Berry</u>	1 P
	2 P
	3 P
	4 P
<u>Grimes</u>	1 F
	2 F
	3 F
	4 F
<u>McKinley A</u>	1 F
	2 F
	3 P
	4 F
	5 P
	6 F
	7 F
	8 P
<u>McKinley B</u>	1 P
	2 P
	3 P
	4 P
<u>Rice</u>	1 P
	2 P
	3 F
	4 F

HOBBS UNIT - continued

HOBBS (continued)

<u>Sanger</u>	<u>1 F</u>
	<u>2 F</u>
	<u>3 F</u>
	<u>4 F</u>
	<u>5 F</u>
<u>State A</u>	<u>3 F</u>
	<u>4 F</u>
<u>State B</u>	<u>1 F</u>
	<u>2 F</u>
State D	1 P
	2 P
State F	2 P
	3 F
Thorpe	1 P
<u>Turner</u>	<u>1 F</u>
	<u>2 F</u>

LOS MEDANCS (ATOKA GAS) (12,929')

James Ranch 1 Gas (s)

MONUMENT (3,936')

Cooper A	1 P
<u>Cooper B</u>	<u>1 F</u>
	<u>2 P</u>
	<u>3 P</u>
Foster	1 F
<u>State A</u>	<u>1 F dual</u>
<u>State B</u>	<u>1 F dual</u>
	<u>2 F</u>
	<u>3 F</u>
	<u>4 F</u>
<u>State C</u>	<u>1-A F</u>
	<u>2-A F</u>
<u>State D</u>	<u>1 F</u>
	<u>2 P</u>
<u>State E</u>	<u>2-A P</u>
	<u>4 P</u>
State F	1 P
State H	1 F
State NMA	1 F
State (Sec. 3)	2 P

MONUMENT (GAS) (3,582')

Foster	2 Gas (s)
State	1 Gas (s)
State A	1 Gas (d)
State B	1 Gas (s)

State C	1 Gas (s)
State F	1 Gas (d)
PEARL (4,830')	
Allen Estate	1 P
	2 P
	4 P
Allen Estate A	1 P
Hooper	1 P
	2 P
Kimberlin	1 P
	2 P
	3 P
	4 P
McIntosh	1 P
	2 P
	3 P
McIntosh A	1 P
McIntosh B	1 P
	2 P
	3 P
McIntosh C	1 P
	2 P
	3 P
	4 F
	5 P
McIntosh D	1 P
	2 P
	3 P
McIntosh E	1 P
Record A	1 P
State PA	1 P
	2 P
State PB	1 P
	2 P
State PC	1 P
	2 P
State PD	1 P
	2 P
	3 P
	4 P
State PE	1 P
State PF	1 P
	2 P
State PG	1 P
	3 P
State PK	1 P
	2 P