

200-3412
OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

October 5, 1961

Val R. Reese & Associates, Inc.
Lobby of the Simms Building
Albuquerque, New Mexico

Attention: Mr. Morris B. Jones

Gentlemen:

Your application for administrative approval of an unorthodox gas well location for your Benn Well No. 1-9 has been set for public hearing before one of the Commission's examiners on October 25, 1961.

Upon a review of Rule 104 of the Commission's Rules and Regulations, particularly that part of the rule pertaining to reclassified wells in San Juan, Rio Arriba and Sandoval Counties, it appears that your application is not eligible for administrative approval.

Very truly yours,

RICHARD S. MORRIS
Attorney

RSM/esr

[Handwritten signature]

2416
NSU 273
wait
25-2

VAL R. REESE & ASSOCIATES, Inc.

CONSULTING GEOLOGISTS

PHONE 243-3569

ALBUQUERQUE, NEW MEXICO

LOBBY OF SIMMS BUILDING

September 7, 1961

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Attention: Mr. Richard Morris

Dear Sir:

Val R. Reese & Associates, Inc. requests administrative approval of an unorthodox gas well location for their 1-9 Benn well located 2210' fnl and 330' fel, Section 9, T-23N, R-7W, in an undesignated field in Rio Arriba County, New Mexico.

This well, as shown on the attached Form C-128, is located 330' from the quarter section line. This well was drilled as an oil well since the surrounding wells in this area are oil producers. The attached Form C-116 shows that this well has a GOR of 72,920 cubic feet per bbl. which puts it well above the gas well classification.

On the attached Form C-128 the NE/4 of Section 9 will be dedicated to this well to conform to the acreage requirements for a gas well. The dedicated acreage will amount of 152.02 acres. This unorthodox acreage unit is required because of the unorthodox size and shape of this Section as determined by surveys.

All offset operators have been sent a copy of this letter and the attached forms.

Very truly yours,

Morris B. Jones
Morris B. Jones

MBJ:mm
Encl.

Noted
10/11/61

C 200 24/2

OIL CONSERVATION COMMISSION
1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO

September 1, 1961

Val A. Reese & Associates
Lobby, Sinks Building
Albuquerque, New Mexico

Re: Val A. Reese #1-9 Perm
330/E line; 2210/W Line
Section 9-23N-7W

Attn: Mr. Morris B. Jones

Dear Mr. Jones:

We have received Form C-116 and revised Form C-123 pertaining to the above well along with the request for re-classification from oil well to gas well.

This well is not spaced in conformance with Rule 104, Paragraph 2 of the New Mexico Oil Commission Rules and Regulations which states that a gas well in District #3 shall be located a minimum of 790 feet from the quarter-section line. It also appears that the well is not eligible for administrative approval because of the fact that the reason for the unorthodox location was not topography. Therefore, before this well can be classified and produced as a gas well it will be necessary that application for a non-standard location be filed with Mr. A. L. Porter, Jr., Secretary-Director of the Commission so that the matter may be set for hearing.

In the meantime I would suggest that you produce the well as an oil well, using a limiting gas-oil ratio of 2,000 cubic feet per barrel of oil.

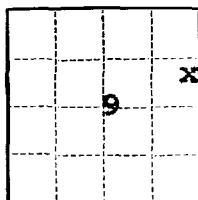
Yours very truly

ILLEGIBLE

ECA:ks

Emery C. Arnold
Supervisor, District #3

cc: Mr. A. L. Porter ✓
OCC, Santa Fe, N.M.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Santa Fe**
Lease No. **NM 080273**
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 11, 1961

Benn
Well No. **1-9** is located **2210** ft. from **[N]** line and **330** ft. from **[E]** line of sec. **9**

SE NE Sec. 9
(1/4 Sec. and Sec. No.)

23N
(Twp.)

7W
(Range)

NMPM
(Meridian)

Undesignated
(Field)

Rio Arriba
(County or Subdivision)

New Mexico
(State or Territory)

Ungr. Grnd.

The elevation of the ~~surface~~ above sea level is **7228** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

A 12-1/2" hole will be drilled to approximately 200' & 8-5/8" csg. cemented to surface with 125 sxs. of cement. A 7-7/8" hole will be drilled to approximately 5950' & 4-1/2" csg. will be run to total depth & cemented with 150 sxs. of cement. Gallup will be perforated & SWF & well completed.

BEFORE EXAMINER NUTTER
OIL CONSERVATION COMMISSION
[Signature] EXHIBIT NO. **7**
CASE NO. **2412**

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Val R. Reese & Associates, Inc.**

Address **Lobby of Simms Building**

Albuquerque, New Mexico

By **Morris B. Jones**

Title **Engineer**

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

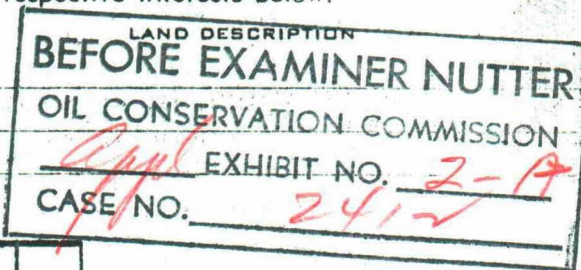
SECTION A.

Date July 11, 1961

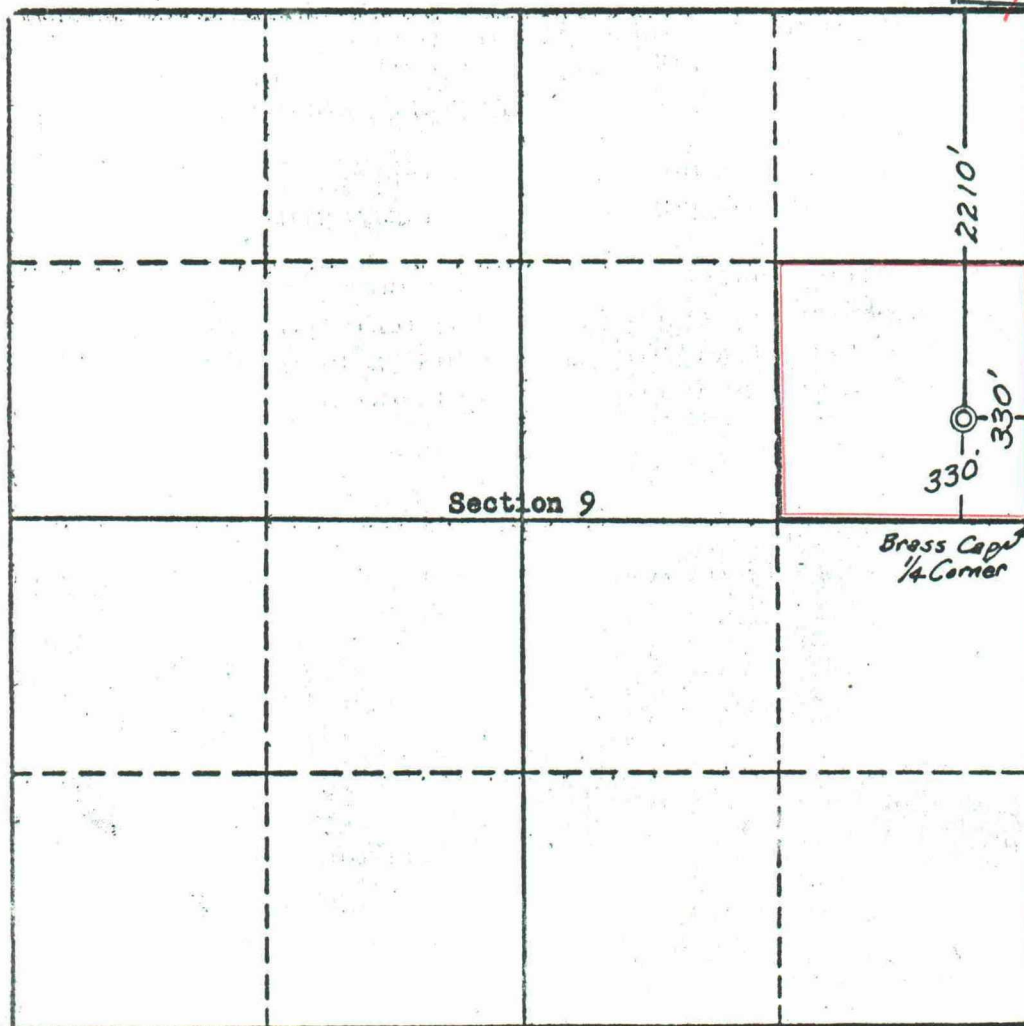
Operator Val R. Reese and Associates Lease Benn
Well No. 1-9 Unit Letter H Section 9 Township 23 North Range 7 West NMPM
Located 2210 Feet From North Line, 330 Feet From East Line
County Rio Arriba G. L. Elevation 7228 Dedicated Acreage 37.98 Acres
Name of Producing Formation Gallup Pool Undesignated

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below? Yes ☒ No ☐
2. If the answer to question One is "No," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes ☐ No ☐ If answer is "Yes," Type of Consolidation _____
3. If the answer to question Two is "No," list all the owners and their respective interests below:

OWNER



SECTION B.



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Val R. Reese & Assoc., Inc.

(OPERATOR)

Original Signed by
MORRIS B. JONES

Morris B. Jones (SIGNATURE)

**Lobby, Simms Bldg.
Albuquerque, New Mexico**
(ADDRESS)

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed July 7, 1961

Four States Engineering Co.
FARMINGTON, NEW MEXICO

C. L. Poter
REGISTERED ENGINEER OR
LAND SURVEYOR

Certificate No. 3084



"EXHIBIT #3"

Form G- 116
Revised (12/1/55)

NEW MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO REPORT

OPERATOR **Val R. Reese & Assoc., Inc.** POOL **Undesignated**
ADDRESS **Lobby Simms Bldg., Albuquerque, NM** MONTH OF **August**, 19 **61**
SCHEDULED TEST..... COMPLETION TEST..... SPECIAL TEST **X**..... (Check One)
(See Instructions on Reverse Side)

Lease	Well No.	Date of Test	Producing Method	Choke Size	Test Hours	Daily Allowable Bbls.	Production During Test			GOR Cu. Ft. Per Bbl.
							Water Bbls.	Oil Bbls.	Gas MCF	
Benn	1-9	25	F	18/64	24	Oil Allow.	0	13.7	999	72,920

BEFORE EXAMINER NUTTER
OIL CONSERVATION COMMISSION
EXHIBIT NO. 3
CASE NO. 2412

CLASSIFICATION CHANGE: Oil Well to Gas Well

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission. In accordance with Rule 301 and Appropriate Pool Rules.

(I certify that the information given is true and complete to the best of my knowledge.)

Date **August 28, 1961**

Val R. Reese & Associates, Inc.

Company

By **Morris B. Jones**

Engineer

Title

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.

Date August 30, 1961

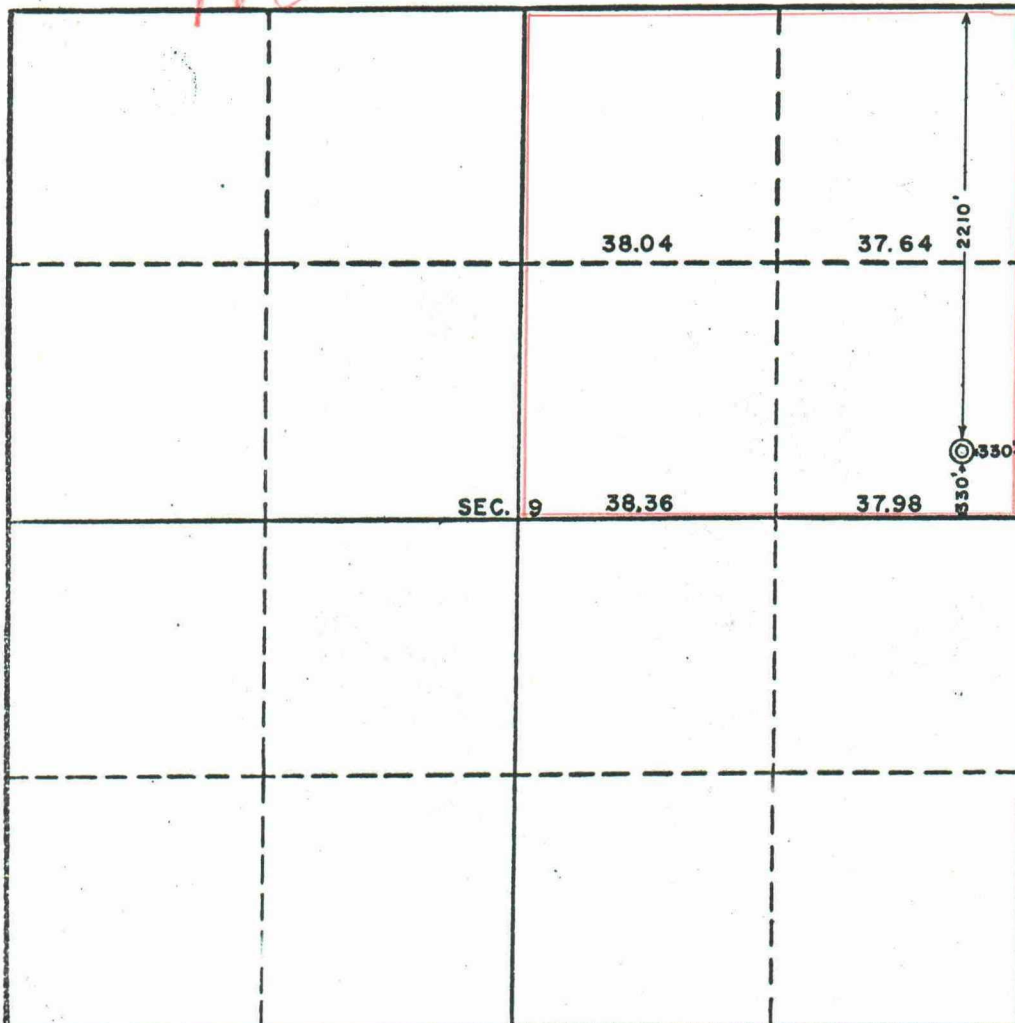
Operator Val R. Reese & Assoc., Inc. Lease Benn
Well No. 1-9 Unit Letter H Section 9 Township 23 North Range 7 West NMPM
Located 2210 Feet From North Line, 330 Feet From East Line
County Rio Arriba G. L. Elevation 7228 Dedicated Acreage 152.02 Acres
Name of Producing Formation Gallup Pool Undesignated

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
Yes X No .
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No . If answer is "yes,"
Type of Consolidation
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

Land Description

Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Val R. Reese & Assoc., Inc.
(Operator)

Morris B. Jones
(Representative)
Lobby of Simms Building
Albuquerque, New Mexico
Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.
Date Surveyed

Ernest V. Echohawk
Registered Land Surveyor.

Certificate No.