



STATE OF NEW MEXICO

STATE ENGINEER OFFICE

SANTA FE

S. E. REYNOLDS
STATE ENGINEER

May 11, 1962

1962 MAY 12 AM 11:22
ADDRESS CORRESPONDENCE TO:
STATE CAPITOL
SANTA FE, N. M.

Mr. A. L. Porter, Jr.
Secretary-Director
Oil Conservation Commission
Santa Fe, New Mexico

Dear Mr. Porter:

Reference is made to the application of Newmont Oil Company dated May 8, 1962 which seeks administrative approval for the drilling of State "A" No. 3 as a water injection well.

In view of the fact that the surface casing in this well will be cemented in the Salado formation, I conclude there will be no threat of contamination in any fresh waters which may exist in that area. Therefore, this office offers no objection to the granting of this application.

Yours truly,

S. E. Reynolds
State Engineer

By: *Frank E. Irby*
Frank E. Irby
Chief
Water Rights Division

FEI/ma
cc-Newmont Oil Co.
F. H. Hennighausen

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

May 9, 1962

Mr. Herman J. Ledbetter
Newmont Oil Company
300 Booker Building
Artesia, New Mexico

Dear Mr. Ledbetter:

Your application for administrative approval to drill the State "A" Well No. 3 as a water injection in Section 36, Township 17 South, Range 29 East, Eddy County, New Mexico, is ineligible for administrative approval and has been set for hearing on June 7th.

Very truly yours,

RICHARD S. MORRIS
Attorney

RSM/ir

*Loach
M. T. 5/24/62
JL*

2577

NEW MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO REPORT

OPERATOR NEWMONT OIL COMPANY POOL LOCO HILLS
ADDRESS 300 Booker Building, Artesia, N. M. MONTH OF May, 1962
SCHEDULED TEST..... COMPLETION TEST..... SPECIAL TEST X..... (Check One)
(See Instructions on Reverse Side)

Lease	Well No.	Date of Test	Producing Method	Choke Size	Test Hours	Daily Allowable Bbls.	Production During Test			GOR Cu. Ft. Per Bbl.
							Water Bbls.	Oil Bbls.	Gas MCF	
State A	1	2-14-61	P		24		0	2.33		
		9-11-61	P		24		0	9.4		
		2-12-62	P		24		0	17.0		
		3-26-62	P		24		0	19.0		
		4-4-62	P		24		0	18.0		

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission. In accordance with Rule 301 and Appropriate Pool Rules.

(I certify that the information given is true and complete to the best of my knowledge.)

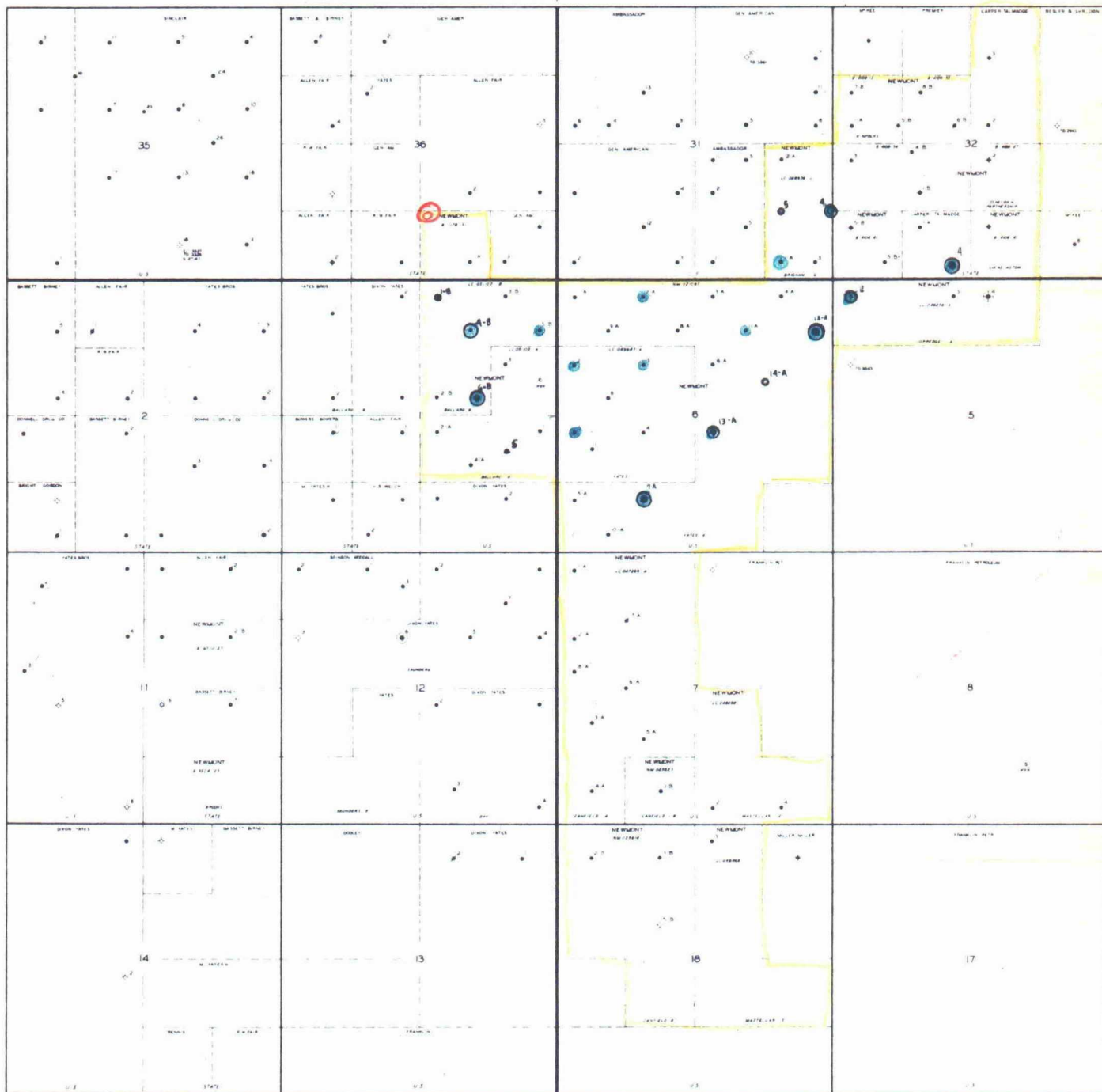
Date May 8, 1962

NEWMONT OIL COMPANY
By Lermont D. Hutter
Superintendent
Title

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R - 30E



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LOCO HILLS
NEWMONT OIL COMPANY
EDDY COUNTY, NEW MEXICO

0 100 200 300

- Legend
- Location
 - Well
 - Oil Lease
 - Lease Area
 - ⊕ Pooled Property Area
 - ⊖ Dry Hole
 - ⊗ Water Injection Well
 - ⊙ Gas Well
 - ⊘ Water Well

ILLEGIBLE

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NEWMONT OIL COMPANY

300 BOOKER BUILDING

ARTESIA, NEW MEXICO

NEW MEXICO
DISTRICT OFFICE

May 8, 1962

Mr. S. E. Reynolds
Office of State Engineer
Box 1079
Santa Fe, New Mexico

Dear Sir:

Attached is our application to drill State "A" No. 3 as a water injection well.

Would you please inform the Oil Conservation if you have no objections.

Yours truly,

NEWMONT OIL COMPANY

ORIGINAL SIGNED BY
H. J. LEDBETTER

Herman J. Ledbetter
Superintendent

Attachment