

WILLIAM G. WEBB

OIL AND GAS-INVESTMENTS
1900 MERCANTILE DALLAS BUILDING
DALLAS 1, TEXAS

September 25, 1962

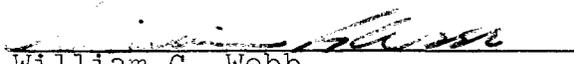
Mr. A. L. Porter, Jr., Secretary
Oil Conservation Commission of the
State of New Mexico
Post Office Box 871
Santa Fe, New Mexico

Re: Hare-Federal Number 1-14
S/2 of Section 14, T-29-N, R-10-W
San Juan County, New Mexico

Dear Mr. Porter:

This will advise that the captioned well was completed as a producing gas well from the Dakota Formation on September 11, 1962 with an initial potential of 3,149 MCF of gas per day. In accordance with Paragraph Nine of Order Number R-2276 entered by the Commission in Case Number 2590, we have today furnished each non-consenting working interest owner with an itemized schedule of the well costs incurred in drilling, completing and equipping said well as per copies of letters enclosed. We are likewise enclosing herewith for the Commission's files a copy of such total billing showing a total cost to date of \$67,298.99.

Yours very truly,


William G. Webb

WGW:mch
Enclosures

SCHULTZ, TURNER AND WEBB

1940 Mercantile Dallas Building
Dallas 1, Texas

September 20, 1962

TO:

Billing No. 4

Hare-Federal #1-14

To charge you your pro rata share of the following listed invoices relative to the drilling and equipping of the Hare-Federal #1-14 well, as per copies attached:

	<u>Invoice No.</u>	<u>Intangible</u>	<u>Tangible</u>
Beacon Supply Company	FN-8 1480	\$	\$ 126.24
Beacon Supply Company	FN-9 1660		7.18
Industrial Supply Company	T 33520		1,040.45
Industrial Supply Company	T 33519		621.80
Pan Geo Atlas Corp.	A 17826	1,257.08	
S. S. Reames Well Servicing	480	141.78	
Sayers Well Servicing Co., Inc.	1664-F	202.78	
Sayers Well Servicing Co., Inc.	1653-F	1,648.76	
Trans Western Tankers, Inc.	5978	64.26	
The Western Company	22832	6,126.38	
Waukesha Equipment Company	32208	10.20	
Jesse B. Goodwin		50.00	
J. Glenn Turner	JGT-163	300.00	
Schultz, Turner and Webb	STW-160	690.00	
		<u>\$10,491.24</u>	<u>\$ 1,795.67</u>
Intangible Development Costs		\$10,491.24	
Equipment Costs		<u>1,795.67</u>	
		<u>\$12,286.91</u>	

OWNERSHIP:

Frank A. Schultz	12.5000%	\$ 1,535.86
J. Glenn Turner	11.8750%	1,459.07
William G. Webb	.6250%	76.79
Aztec Oil & Gas Co.	50.0000%	6,143.45
Fred C. Koch	9.3750%	1,151.90
J. R. Bower, Jr.	3.1250%	383.97
Saul A. Yager	3.1250%	383.97
Morris Mizel	1.5625%	191.98
Sam Mizel	1.5625%	191.98
M. E. Gimp	3.1250%	383.97
Mrs. Barbara Ann Witten	3.1250%	383.97
		<u>\$12,286.91</u>

SCHULTZ, TURNER AND WEBB

1940 Mercantile Dallas Building
Dallas 1, Texas

September 6, 1962

TO:

Billing No. 3
Hare-Federal #1-14

To charge you your pro rata share of the following listed invoices relative to the drilling and equipping of the Hare-Federal #1-14 well, as per copies attached:

	<u>Invoice No.</u>	<u>Intangible</u>	<u>Tangible</u>
Baker Oil Tools, Inc.	48778	\$ 416.16	
Beacon Supply Company	FN-8 1545		\$ 4,530.32
Beacon Supply Company	FN-7 1387	120.11	
B & W Inc.	101 00	218.21	
Halliburton Company	CS-782620	1,034.28	
Halliburton Company	CS-887851	213.18	
Industrial Supply Company	T 32988	245.19	186.74
Industrial Supply Company	T 32987		875.19
Reliable Anchor Service	392		164.02
Schlumberger Well Surveying Corp.	28573	1,923.91	
Trans Western Tankers, Inc.	5861	888.93	
Trans Western Tankers, Inc.	5864	<u>2,377.62</u>	
		<u>\$ 7,437.59</u>	<u>\$ 5,756.27</u>
		<u>\$ 7,437.59</u>	
Intangible Development Costs		<u>5,756.27</u>	
Equipment Costs			
		<u>\$13,193.86</u>	

OWNERSHIP:

Frank A. Schultz	12.5000%	\$ 1,649.23
J. Glenn Turner	11.8750%	1,566.77
William G. Webb	.6250%	82.46
Aztec Oil & Gas Co.	50.0000%	6,596.93
Fred C. Koch	9.3750%	1,236.93
J. R. Bower, Jr.	3.1250%	412.31
Saul A. Yager	3.1250%	412.31
Morris Mizel	1.5625%	206.15
Sam Mizel	1.5625%	206.15
M. E. Gimp	3.1250%	412.31
Mrs. Barbara Ann Witten	3.1250%	<u>412.31</u>
		<u>\$13,193.86</u>

SCHULTZ, TURNER AND WEBB

1940 Mercantile Dallas Building
Dallas 1, Texas

August 16, 1962

TO:

Billing No. 2
Hare-Federal #1-14

To charge you your pro rata share of the following listed invoices relative to the drilling and equipping of the Hare-Federal #1-14 well, as per copies attached:

	<u>Invoice No.</u>	<u>Intangible</u>	<u>Tangible</u>
Armco Steel Corporation	5235 55566	\$ 12.50	\$
Beasley's Hot Shot Service	2921	15.30	
Beacon Supply Company	FN-7 1317		8,218.17
B. F. Walker, Inc.	6-200		592.15
Gardner Bros. Drilling Co., Inc.		1,206.20	
Halliburton Company	BC-620383	756.55	
Halliburton Company	CS-781864	1,451.87	
Seth, Montgomery, Federici & Andrews		181.35	
		<u>\$ 3,623.77</u>	<u>\$ 8,810.32</u>
		<u>\$ 3,623.77</u>	
Intangible Development Costs		<u>8,810.32</u>	
Equipment Costs		<u>\$12,434.09</u>	

OWNERSHIP:

Frank A. Schultz	12.5000%	\$ 1,554.26
J. Glenn Turner	11.8750%	1,476.55
William G. Webb	.6250%	77.71
Aztec Oil & Gas Co.	50.0000%	6,217.05
Fred C. Koch	9.3750%	1,165.70
J. R. Bower, Jr.	3.1250%	388.57
Saul A. Yager	3.1250%	388.57
Morris Mizel	1.5625%	194.28
Sam Mizel	1.5625%	194.28
M. E. Gimp	3.1250%	388.56
Mrs. Barbara Ann Witten	3.1250%	388.56
		<u>\$12,434.09</u>

WILLIAM G. WEBB

OIL AND GAS INVESTMENTS
1906 MERCANTILE DALLAS BUILDING
DALLAS 4, TEXAS

September 25, 1962

C
Mr. Sam Mizel
Enterprise Building
Tulsa 3, Oklahoma

Re: Hare-Federal Number 1-14
S/2 of Section 14, T-29-N, R-10-W
San Juan County, New Mexico

O
Dear Mr. Mizel:

The captioned well was completed as a producing gas well in the Dakota Formation on September 11, 1962 with an initial potential of 3,149 MCF of gas per day.

P
In compliance with Paragraph Nine of Order Number R-2276 entered in Case Number 2590 of the New Mexico Oil Conservation Commission, we are enclosing herewith itemized statements of all costs incurred to date in connection with the drilling and completion of said well. We anticipate that some minor additional charges will be incurred but the enclosed charges represent the major portion of the cost of drilling, completing and equipping such well.

Y
In the event you desire to now pay your proportionate part of the cost of drilling and completing said well, you are permitted thirty days within which to remit the same to Mr. J. Glenn Turner as operator thereof in accordance with Paragraph Eight of the above referred to Order.

Yours very truly,

William G. Webb

WGW:mch

Enclosures

CC: New Mexico Oil Conservation Commission

WILLIAM G. WEBB

OIL AND GAS-INVESTMENTS
1900 MERCANTILE DALLAS BUILDING
DALLAS 1, TEXAS

September 25, 1962

C
Mr. M. E. Gimp
1919 East 30th Place
Tulsa, Oklahoma

Re: Hare-Federal Number 1-14
S/2 of Section 14, T-29-N, R-10-W
San Juan County, New Mexico

O
Dear Mr. Gimp:

The captioned well was completed as a producing gas well in the Dakota Formation on September 11, 1962 with an initial potential of 3,149 MCF of gas per day.

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Yours very truly,

William G. Webb

WGW:mch

Enclosures

CC: New Mexico Oil Conservation Commission

WILLIAM G. WEBB

OIL AND GAS INVESTMENTS
1900 MERCANTILE DALLAS BUILDING
DALLAS 1, TEXAS

September 25, 1962

C
Mr. Morris Mizel
Kennedy Building
Tulsa, Oklahoma

Re: Hare-Federal Number 1-14
S/2 of Section 14, T-29-N, R-10-W
San Juan County, New Mexico

O
Dear Mr. Mizel:

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Yours very truly,

William G. Webb

WGW:mch

Enclosures

CC: New Mexico Oil Conservation Commission

WILLIAM G. WEBB

OIL AND GAS INVESTMENTS
1900 MERCANTILE DALLAS BUILDING
DALLAS 1, TEXAS

September 25, 1962

C
Mr. Saul A. Yager
902 Enterprise Building
Tulsa 3, Oklahoma

Re: Hare-Federal Number 1-14
S/2 of Section 14, T-29-N, R-10-W
San Juan County, New Mexico

O
Dear Mr. Yager:

The captioned well was completed as a producing gas well in the Dakota Formation on September 11, 1962 with an initial potential of 3,149 MCF of gas per day.

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In compliance with Paragraph Nine of Order Number R-2276 entered in Case Number 2590 of the New Mexico Oil Conservation Commission, we are enclosing herewith itemized statements of all costs incurred to date in connection with the drilling and completion of said well. We anticipate that some minor additional charges will be incurred but the enclosed charges represent the major portion of the cost of drilling, completing and equipping such well.

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Yours very truly,

William G. Webb

WGW:mch
Enclosures

CC: New Mexico Oil Conservation Commission

WILLIAM G. WEBB

OIL AND GAS-INVESTMENTS
1900 MERCANTILE DALLAS BUILDING
DALLAS 1, TEXAS

September 25, 1962

C
Mrs. Barbara Ann Witten
535 East 86th Street
New York City, New York

Re: Hare-Federal Number 1-14
S/2 of Section 14, T-29-N, R-10-W
San Juan County, New Mexico

O
Dear Mrs. Witten:

The captioned well was completed as a producing gas well in the Dakota Formation on September 11, 1962 with an initial potential of 3,149 MCF of gas per day.

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In the event you desire to now pay your proportionate part of the cost of drilling and completing said well, you are permitted thirty days within which to remit the same to Mr. J. Glenn Turner as operator thereof in accordance with Paragraph Eight of the above referred to Order.

Yours very truly,

William G. Webb

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