

Box 547
Hobbs, New Mexico
September 7, 1962

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

Re: Application for Triple Completion (Conventional), A. B. Coates "C" Well
No. 21, 2080 PSL and 1980 PEL, Unit J, Sec. 24, T25S, R37E, Lea County,
New Mexico.

Gentlemen:

Tidewater Oil Company respectfully requests that the Oil Conservation Commission schedule a hearing at the earliest possible date to consider this application. Coates "C" No. 21 is presently dual completed in the Justis Montoya and Justis McKee Pools under provisions of OCC Order No. OC-726. Tidewater proposes to triple complete this well in the Justis Blinberry Pool. Oil production from these pools will be through parallel strings of 2-3/8 inch tubing.

A plat is attached which shows the location of A. B. Coates "C" No. 21 and the locations of all offset wells. A diagrammatic sketch of the proposed triple completion and the New Mexico Oil Conservation Commission "Application for Multiple Completion" form are also attached. A correlated copy of the well log will be submitted at the hearing.

Very truly yours,

TIDEWATER OIL COMPANY

C. L. Wade

C. L. Wade,
Area Superintendent

BMB:bw

Attachments

BEFORE EXAMINER UTZ
OIL CONSERVATION COMMISSION
EXHIBIT NO. <u>F</u>
CASE NO. <u>2649-2653</u>

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

5-1-61

APPLICATION FOR MULTIPLE COMPLETION

Operator Tidewater Oil Company		County Lea		Date September 7, 1962	
Address Box 547, Hobbs, N. Mex.		Lease A. B. Coates "C"		Well No. 21	
Location of Well I	Unit 24	Section 24	Township 25S	Range 37E	

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO **x**

2. If answer is yes, identify one such instance: Order No. _____; Operator, Lease, and Well No.:

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Justis Blinbry	Justis Montoya	Justis McKee
b. Top and Bottom of Pay Section (Perforations)	5011-5633	6624-6930	7357-7484
c. Type of production (Oil or Gas)	(5254-5346 Overall)	(6884-6922)	(7360-7479)
d. Method of Production (Flowing or Artificial Lift)	Oil	Oil	Oil
	Flow	Flow	Flow

4. The following are attached. (Please mark YES or NO)

- Yes** a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes** b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- No** c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- No** d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Gulf Oil Corporation, Box 2167, Hobbs, N. Mex.

Western Natural Gas Co., Box 1060, Jal, N. Mex.

Amerada Petroleum Corporation, Drawer D, Monument, N. Mex.

Atlantic Refining Company, Box 1978, Roswell, N. Mex.

Teneco, Inc., Box 728, Hobbs, N. Mex.

M. E. Byron, 517 N. Turner, Hobbs, N. Mex.

Shelly Oil Company, Box 38, Hobbs, N. Mex.

Union Texas Natural Gas Corp., Wilco Bldg., Midland, Tex.

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES **NO**. If answer is yes, give date of such notification **September 7, 1962**.

CERTIFICATE: I, the undersigned, state that I am the **agent** of the **Tidewater Oil Company** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

C. L. Wade

C. L. Wade

Signature

Area Supt.

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

5-1-61

APPLICATION FOR MULTIPLE COMPLETION

Operator Tidewater Oil Company		County Lea		Date September 7, 1962
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Location of Well J	Unit 24	Section 25S	Township 37E	Range 37E

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Atlantic Refining Company, Box 1978, Roswell, N. Mex.

Teneco, Inc., Box 728, Hobbs, N. Mex.

W. K. Hyron, 517 N. Turner, Hobbs, N. Mex.

Skelly Oil Company, Box 38, Hobbs, N. Mex.

Union Texas Natural Gas Corp., Wilco Bldg., Midland, Tex.

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES **X** NO _____. If answer is yes, give date of such notification **September 7, 1962**.

CERTIFICATE: I, the undersigned, state that I am the **agent** of the **Tidewater Oil Company** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

C. L. Wade

C. L. Wade

Signature

Area Supt.

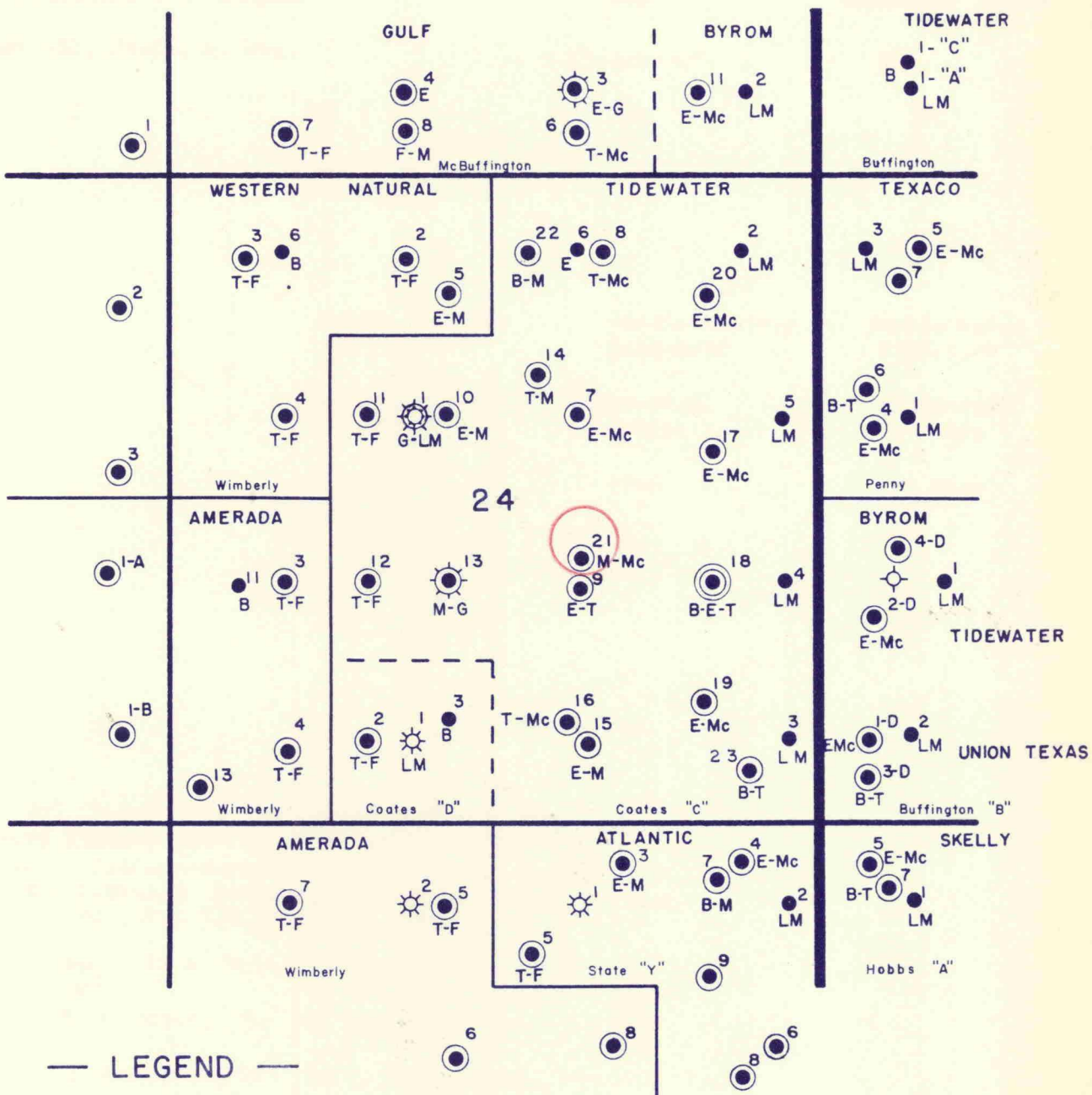
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R 37 E

T
25
S



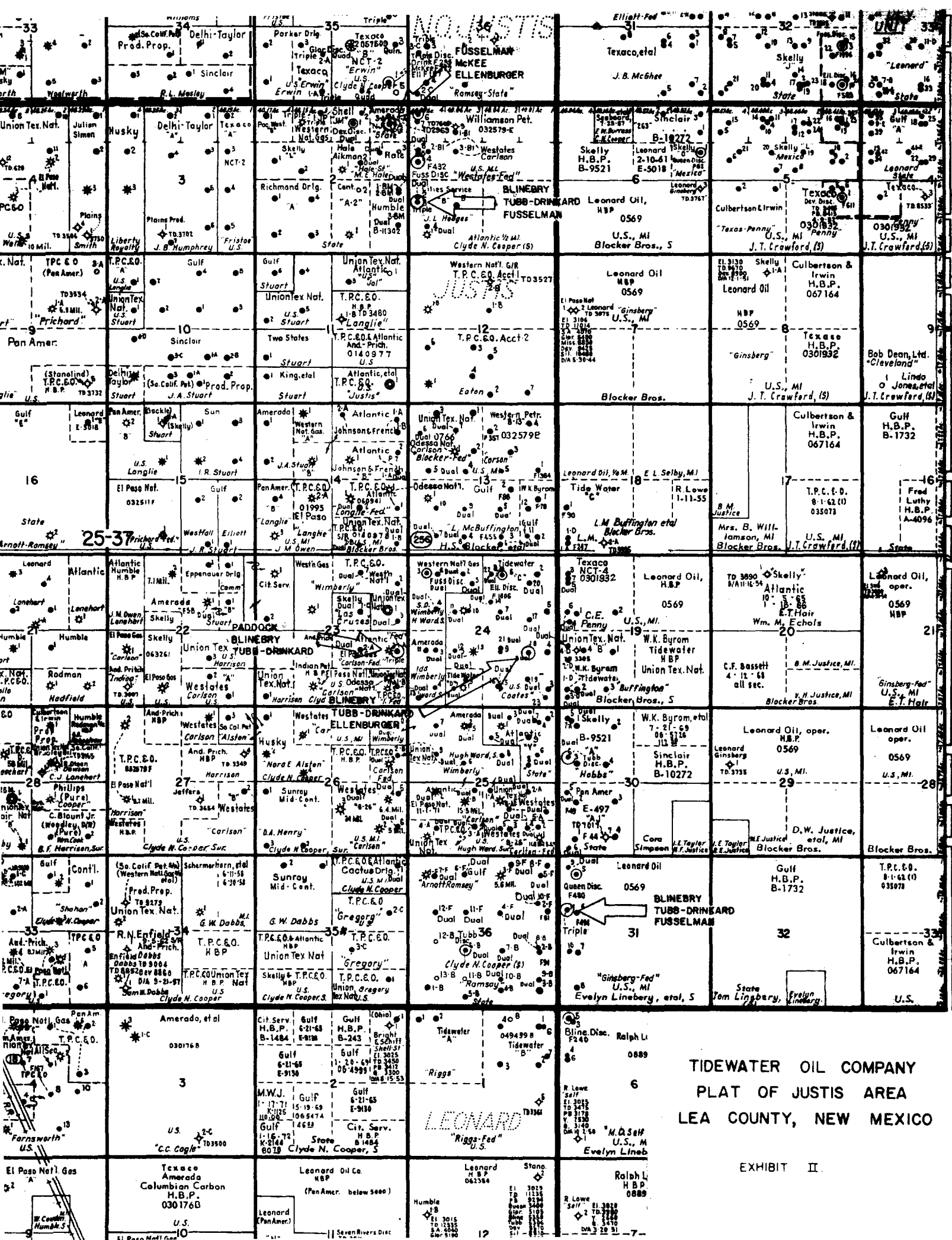
— LEGEND —

LM — LANGLEIE MATTIX
G — GLORIETA
B — BLINEBRY
T — TUBB - DRINKARD
F — FUSSELMAN
M — MONTOYA
Mc — McKEE
E — ELLENBURGER

3300'
4900'
5300'
5700'
6800'
6900'
7300'
8100'

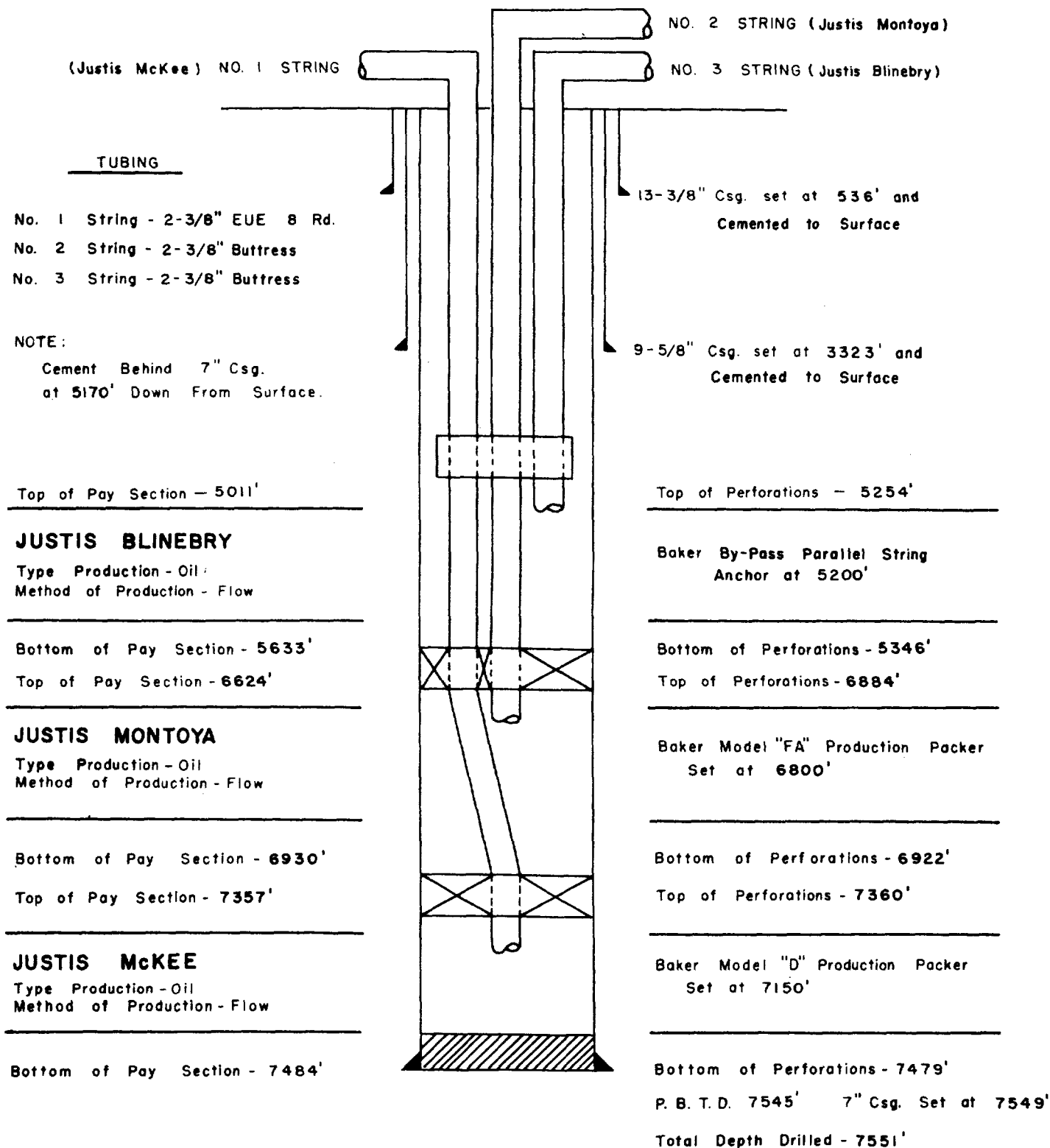
TIDEWATER OIL COMPANY
A. B. COATES "C" LEASE
JUSTIS POOLS
LEA COUNTY, NEW MEXICO

EXHIBIT I



DIAGRAMMATIC SKETCH OF TRIPLE COMPLETION TIDEWATER OIL COMPANY

A. B. COATES "C" LEASE
WELL NO. 21
LEA COUNTY, NEW MEXICO



Present Producing Zones: JUSTIS MONTOYA AND JUSTIS McKEE

Proposed Triple Completion Zone: JUSTIS BLINEBRY

EXHIBIT IV