

State of New Mexico
Oil Conservation Commission

P. O. BOX 2088
SANTA FE
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Mr. George W. Miller
1604 West Walnut
Roswell, New Mexico

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OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

September 24, 1964

BEST AVAILABLE COPY

Mr. Marshall Rowley
Carper Drilling Company, Inc.
Carper Building
Artesia, New Mexico

DOCKET MAILED

Date 10-1-64
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Dear Marshall:

With further reference to Case No. 2654 and your letter of September 21, 1964, we are required by the provisions of Order No. R-2349 to docket the case for hearing. We are therefore docketing the case for October 13th, but it is being advertised as follows: "The Commission will consider indefinite extension of Order No. R-2349 in the absence of evidence to the contrary."

When the case is called for hearing the Commission attorney will move for an indefinite extension of the order in light of the provisions of Order No. R-2707.

Unless you feel that there may be some objection to our attorney's motion, it should not be necessary for you to make an appearance.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

ALP/ir

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Y

CARPER

DRILLING COMPANY, INC.

O I L P R O D U C T I O N A N D D R I L L I N G

STANLEY CARPER, PRESIDENT
MARSHALL ROWLEY, EXEC. VICE-PRES. & TREAS.
GLENN A. CASKEY, SECRETARY

ALBUQUERQUE, NEW MEXICO - 88210
CARPER BUILDING
PHONE 746-2783

MAIN OFFICE

SEP 23 1964

September 21, 1964

Mr. A. L. Porter, Jr., Secretary
New Mexico Oil Conservation Commission
P. O. Box 1148
Santa Fe, New Mexico

Re: Case 2654
Order No. R - 2349
Buffalo Valley - Pennsylvanian
Gas Pool, Chaves County,
New Mexico.

Gentlemen:

We note under Order (3) of the captioned order that the case shall be reopened at an examiner hearing in October, 1964, at which time the operators in the subject pool may appear and show cause why the Buffalo Valley - Pennsylvanian Gas Pool should not be developed on 160 acre gas proration units.

In view of the fact that there have been no additional wells drilled in this pool (there being only one well - the Carper Drilling Company, Inc. No. 1 Baetz located in Unit N of Section 35, T 14S, R 27E) and further in view of spacing Order No. R - 2707 of May 25, 1964, which provides for 320 acre spacing of gas wells drilled to the Pennsylvanian formation, we were wondering whether or not the captioned case would be reopened or whether such examiner hearing might be waived and the rules provided for in Order No. R-2349 made permanent.

It appears to us that reopening the case would not be beneficial since very little additional information is available from the single well pool and would require considerable time and expense on the Examiner, the Commission and Ourselves.

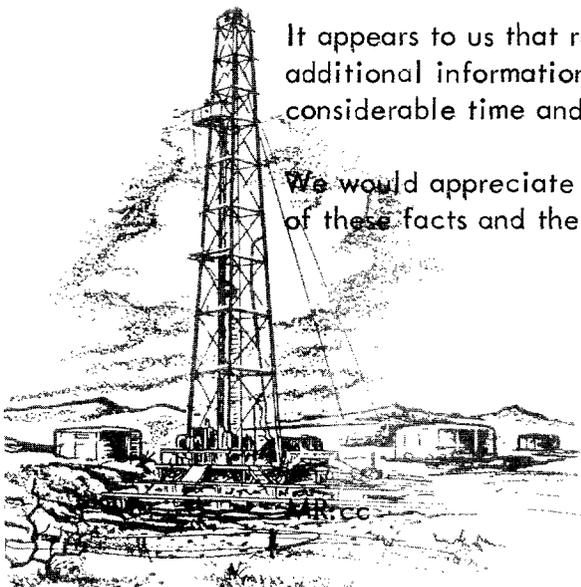
We would appreciate hearing from you as to your thinking on this matter in light of these facts and the new spacing Order R-2707.

Yours very truly,

CARPER DRILLING COMPANY, INC.



Marshall Rowley



Union Oil Company of California

M I D L A N D  T E X A S

October 9, 1962

New Mexico Oil Conservation Commission
State Land Office Building
Santa Fe, New Mexico

Attention: Mr. Daniel S. Nutter

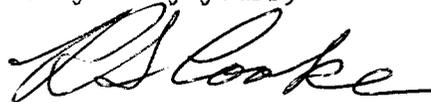
Re: Case 2654

Dear Sir:

In the above-numbered case, Carper Drilling Company has petitioned the New Mexico Oil Conservation Commission for temporary rules and regulations, including provision for 320-acre gas units, for a new gas pool to be designated as the Buffalo Valley-Pennsylvanian Gas Pool in Section 35, Township 14 South, Range 27 East, Chaves County, New Mexico.

Union Oil Company of California, owner of acreage in offsetting and neighboring sections, endorses Carper's application for temporary 320-acre gas units. Union's knowledge of and experience with Morrow Sand gas production in southeastern New Mexico leads it to the conclusion that 320-acre spacing is the maximum well density on which this pool should be developed. Subsequent well performance may, in fact, indicate that the pool can be efficiently and economically drained on wider spacing.

Very truly yours,



R. S. Cooke
Division Engineer

RSC:bn

cc: Carper Drilling Company