

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

December 3, 1962

Mr. George W. Selinger
Skelly Oil Company
Box 1650
Tulsa 2, Oklahoma

Dear Sir:

Reference is made to Order No. R-2356, Case No. 2673, recently entered by the Commission approving Skelly Oil Company's West Dollarhide Queen Waterflood Project, Lea County, New Mexico.

According to our calculations, when all of the authorized injection wells have been placed on active injection, the maximum allowable which this project will be eligible to receive under the provisions of Rule 701-E-3 is 2688 barrels per day.

Please report any error in this calculated maximum allowable immediately, both to the Santa Fe office of the Commission and the appropriate district proration office.

In order that the allowable assigned to the project may be kept current, and in order that the operator may fully benefit from the allowable provisions of Rule 701, it behooves him to promptly notify both of the aforementioned Commission offices by letter of any change in the status of wells in the project area, i. e., when active injection commences, when additional injection or producing wells are drilled, when additional wells

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-2-

are acquired through purchase or unitization, when wells have received a response to water injection, etc.

Your cooperation in keeping the Commission so informed as to the status of the project and the wells therein will be appreciated.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

ALP/ir

cc: Oil Conservation Commission
Hobbs, New Mexico

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GOVERNOR
EDWIN L. MECHEM
CHAIRMAN

State of New Mexico
Oil Conservation Commission

LAND COMMISSIONER
E. S. JOHNNY WALKER
MEMBER



STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

P. O. BOX 871
SANTA FE

November 6, 1962

Mr. George Selinger
Skelly Oil Company
Post Office Box 1650
Tulsa 2, Oklahoma

Re: Case No. 2673
Order No. R-2356
Applicant:
Skelly Oil Company

Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

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Carbon copy of order also sent to:

Hobbs OCC x

Artesia OCC

Aztec OCC

OTHER Mr. Booker Kelly

 Mr. Guy Buell



STATE OF NEW MEXICO

STATE ENGINEER OFFICE

SANTA FE

S. E. REYNOLDS
STATE ENGINEER

October 23, 1962

ADDRESS CORRESPONDENCE TO:
STATE CAPITOL
SANTA FE, N. M.

Case 2673

Mr. A. L. Porter, Jr.
Secretary-Director
Oil Conservation Commission
Santa Fe, New Mexico

Dear Mr. Porter:

Enclosed is a copy of a letter which I received from Mr. Jacobs of Skelly Oil Company. In view of his statement, which I accept as testimony, in the first sentence of his third paragraph "Injection of fresh water from the Santa Rosa formation will be through tubing set in a packer just above the Queen formation in each injection well," this office offers no objection to the granting of the application.

Yours very truly,

S. E. Reynolds
State Engineer

By: *Frank E. Irby*
Frank E. Irby
Chief
Water Rights Division

FEI/ma
cc-Skelly Oil Co.
F. H. Hennighausen



SKELLY OIL COMPANY

PRODUCTION DEPARTMENT

C. L. BLACKSHER, VICE PRESIDENT
W. P. WHITMORE, MGR. PRODUCTION
W. D. CARSON, MGR. TECHNICAL SERVICES
ROBERT G. HILTZ, MGR. JOINT OPERATIONS
GEORGE W. SELINGER, MGR. CONSERVATION

TULSA 2, OKLAHOMA

October 19, 1962

Re: West Dollarhide Queen Sand Unit
Lea County, New Mexico

Mr. S. E. Reynolds
State Engineer
State Capitol
Santa Fe, New Mexico

Dear Mr. Reynolds:

Skelly Oil Company has filed an application with the Oil Conservation Commission for permission to conduct a secondary recovery project in the West Dollarhide Queen Pool with the injection of water into the Queen formation through 28 wells located in Sections 19, 29, 30, 31, and 32, Township 24 South, Range 38 East, and Sections 4, 5, and 6, Township 25 South, Range 38 East, Lea County, New Mexico. This has been assigned Case No. 2673, and is to come on for hearing at 9 A.M. October 24, 1962.

We are attaching for your information and files two copies of an exhibit we will present at the abovementioned hearing, which gives data on the 28 wells proposed for injection. This exhibit lists the location, total depth, completion interval, and casing and cementing program for each well.

Injection of fresh water from the Santa Rosa formation will be through tubing set in a packer just above the Queen formation in each injection well. Injection rate is anticipated to be 500 barrels of water per well per day with a maximum well head pressure of 2000 psi.

We would appreciate your advising the Oil Conservation Commission that there will be no threat of contamination to the fresh waters which may occur in this area and that you have no objection to the granting of our application.

Very truly yours,


R. J. Jacobs

RJJ:do

Skelly
1962 OCT 22 AM 8:24
STATE ENGINEER OFFICE
SANTA FE, N. M.
Case 2673

GILBERT, WHITE AND GILBERT

ATTORNEYS AND COUNSELORS AT LAW

BISHOP BUILDING

SANTA FE, NEW MEXICO

September 6, 1962

CARL H. GILBERT
L. C. WHITE
WILLIAM W. GILBERT
SUMNER S. KOCH
WILLIAM B. KELLY

Case 2673

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Attention: Mr. James M. Durrett, Jr., General Counsel

Re: Skelly Oil Company

Gentlemen:

We herewith enter our formal appearance as resident counsel for Skelly Oil Company in regard to their application for authority to inject fluid into the Queen Sand formation in the West Dollarhide Queen Unit Area, Lea County, New Mexico.

Very truly yours,

L. C. WHITE

LCW/ab