

NEW POOLS

a) It is recommended that a new oil pool be created and designated as the SOUTH BRUNSON-ELLENBURGER Pool.

Vertical limits to be the Ellenburger formation and the horizontal limits should be as follows: as shown in Paragraph (a), Exhibit I

Discovery well was Gulf Oil Corporation, Scarborough Estate #7 located in Unit K Section 31 Township 22 Range 38 and was completed on January 19, 1963 ~~with an initial potential of \$\$\$\$\$\$ BOPD/MCFPD~~ Top of perforations is at 7827 feet.

b) It is recommended that a new oil pool be created and designated as the NORTH JUSTIS-ABO Pool.

Vertical limits to be the Abo formation and the horizontal limits should be as follows: as shown in Paragraph (b), Exhibit I

Discovery well was Continental Oil Company, State A-2 #2 located in Unit J Section 2 Township 25 Range 37 and was completed on October 27, 1962 ~~with an initial potential of \$\$\$\$\$\$ BOPD/MCFPD~~ Top of perforations is at 6400 feet.

c) It is recommended that a new gas pool be created and designated as the LAKE ARTHUR-PENNSYLVANIAN GAS Pool.

Vertical limits to be the Pennsylvanian formation and the horizontal limits should be as follows: as shown in Paragraph (c), Exhibit I

Discovery well was Ralph Lowe, Moots Fee #1 located in Unit L Section 31 Township 15 Range 27 and was completed on with an initial potential of \$\$\$\$\$\$ BOPD/MCFPD Top of perforations is at        feet.

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d) It is recommended that a new oil pool be created and designated as the VACUUM-GLORIETA Pool. \*From top of Glorieta at 5840' (-1824) to a point 275' above Blinebry marker at 6510' (-2494).

Vertical limits to be the \*Glorieta formation and the horizontal limits should be as follows: as shown in Paragraph (d), Exhibit I

Discovery well was Texaco, Inc., State of New Mexico O NCT-1 #12 located in Unit J Section 36 Township 17 Range 34 and was completed on

January 9, 1963 ~~with an initial potential of \_\_\_\_\_ BOPD/MCFDP.~~ Top of perforations is at 5945 feet. Type Log: Socony Mobil Oil Company, State Bridges #95-P, Section 26-T17S-R34E.

e) It is recommended that a new oil pool be created and designated as the VACUUM-BLINEBRY Pool. \*275' above Blinebry marker at 6510' (-2494) to top of Tubb formation at 7238' (-3222).

Vertical limits to be the \*Blinebry formation and the horizontal limits should be as follows: as shown in Paragraph (e), Exhibit I

Discovery well was Socony Mobil Oil Company, Inc., State Bridges #27 located in Unit H Section 26 Township 17 Range 34 and was completed on

October 10, 1962 ~~with an initial potential of \_\_\_\_\_ BOPD/MCFDP.~~ Top of perforations is at 6394 feet. Type Log: Socony Mobil Oil Company, State Bridges #95-P, Section 26-T17S-R34E.

It is recommended that a new \_\_\_\_\_ pool be created and designated as the \_\_\_\_\_ Pool.

Vertical limits to be the \_\_\_\_\_ formation and the horizontal limits should be as follows: \_\_\_\_\_

Discovery well was \_\_\_\_\_ located in Unit \_\_\_\_\_ Section \_\_\_\_\_ Township \_\_\_\_\_ Range \_\_\_\_\_ and was completed on

\_\_\_\_\_ with an initial potential of \_\_\_\_\_ BOPD/MCFDP. Top of perforations is at \_\_\_\_\_ feet.