

R-35-E

[illegible]

1

CASE NO.

3654

- OIL WELL
- ✕ ABANDONED OIL WELL
- ✧ DRY HOLE
- ⊗ EXISTING MOBIL INJECTION WELL
- PROPOSED MOBIL INJECTION WELL

SCALE

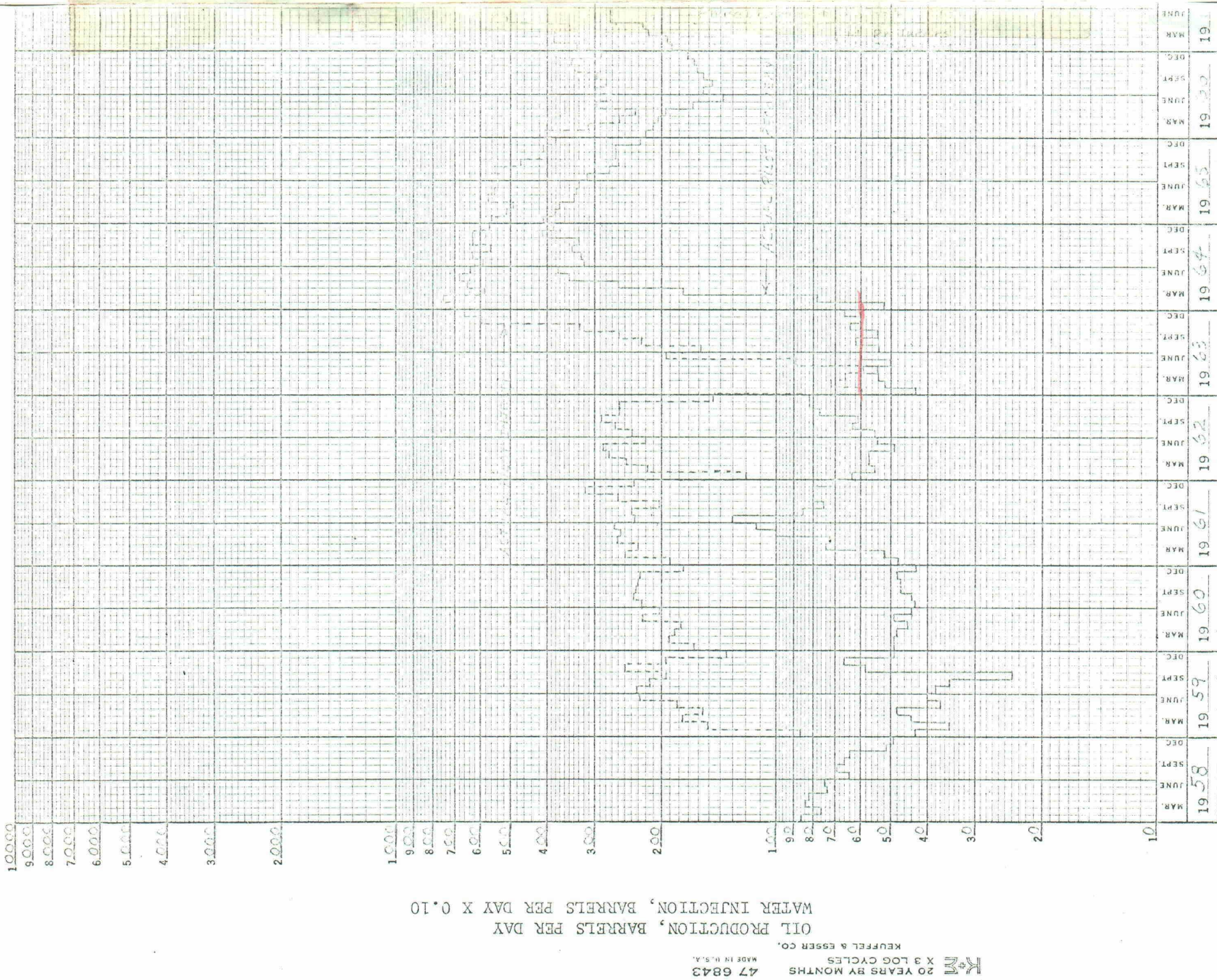
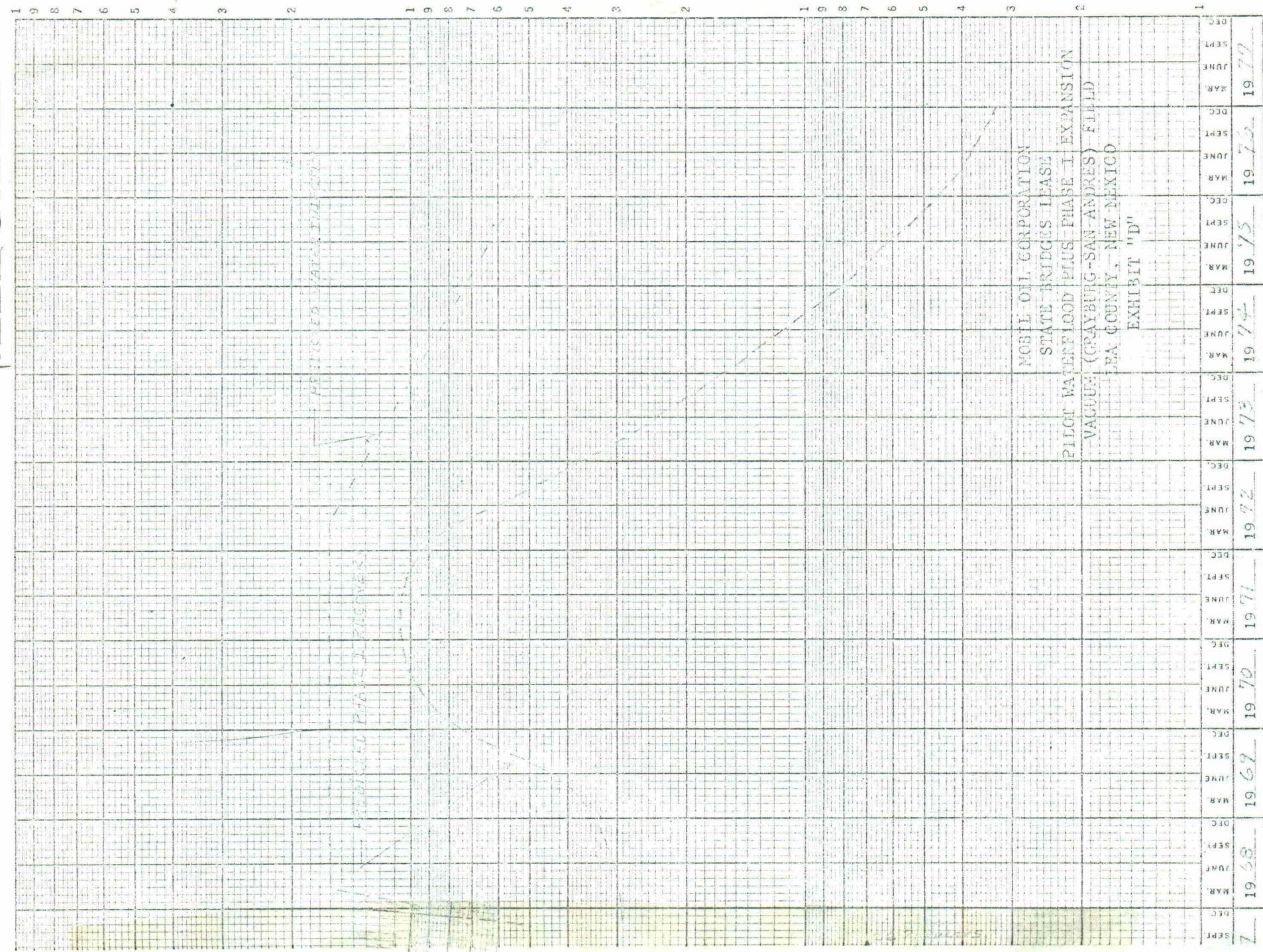
Mobil Oil Corporation

EXPLORATION AND PRODUCING DEPARTMENT
MIDLAND DIVISION

VACUUM FIELD
LEA COUNTY, NEW MEXICO
EXHIBIT A

DATE 8-9-61
DRAWN BY JFM
CHECKED
APPROVED
REVIEWED

ILLEGIBLE



BEFORE EXAMINER NUTTER

OIL CONSERVATION COMMISSION

EXHIBIT NO. _____

CASE NO. _____

EXHIBIT NO. 3

CASE NO. 3654

**NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS**

C-116
Revised 1-1-65

Exhibit "B"

Operator		Pool		County										
Mobil Oil Corporation		Vacuum (Grayburg-San Andres)		Lee										
Address		TYPE OF TEST		Completion										
P. O. Box 633, Midland, Texas, 79701		TEST - (X)		Scheduled ☐ Special ☒										
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU. FT./BBL.	
		U	S	T						R	WATER BBL'S.	GRAV. OIL BBL'S.		GAS M.C.F.
Bridges-State	69	F	13	17S	34E	Jan. '67	15		24	3	37.6	3	-	-
	"	"	"	"	"	June '67	18		24	2	36.0	12	-	-
	(West offset of #73)													
	63	K	13	17S	34E	Apr. '66	15		24	14	35.7	9	8	883
	"	"	"	"	"	June '67	18		24	24	37.6	23	-	-
	10	F	23	17S	34E	Dec. '65	-		24	7	-	4	13	3250
	"	"	"	"	"	June '67	-		24	67	37.4	13	12	923
	(East offset of #6)													
	20	E	24	17S	34E	Dec. '66	15		24	0	35.6	3	20	6666
	"	"	"	"	"	Feb. '67	15		24	0	35.6	14	92	6571
	(N-W Diagonal offset of #47)													
State J	4	A	22	17S	34E	Apr. '63	-		24	0	-	1	5	5000
	"	"	"	"	"	Oct. '65	10		24	0	34.4	16	80	5000

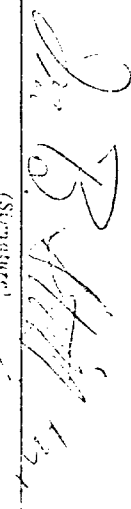
No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.


(Signature)

Division Operations Engineer

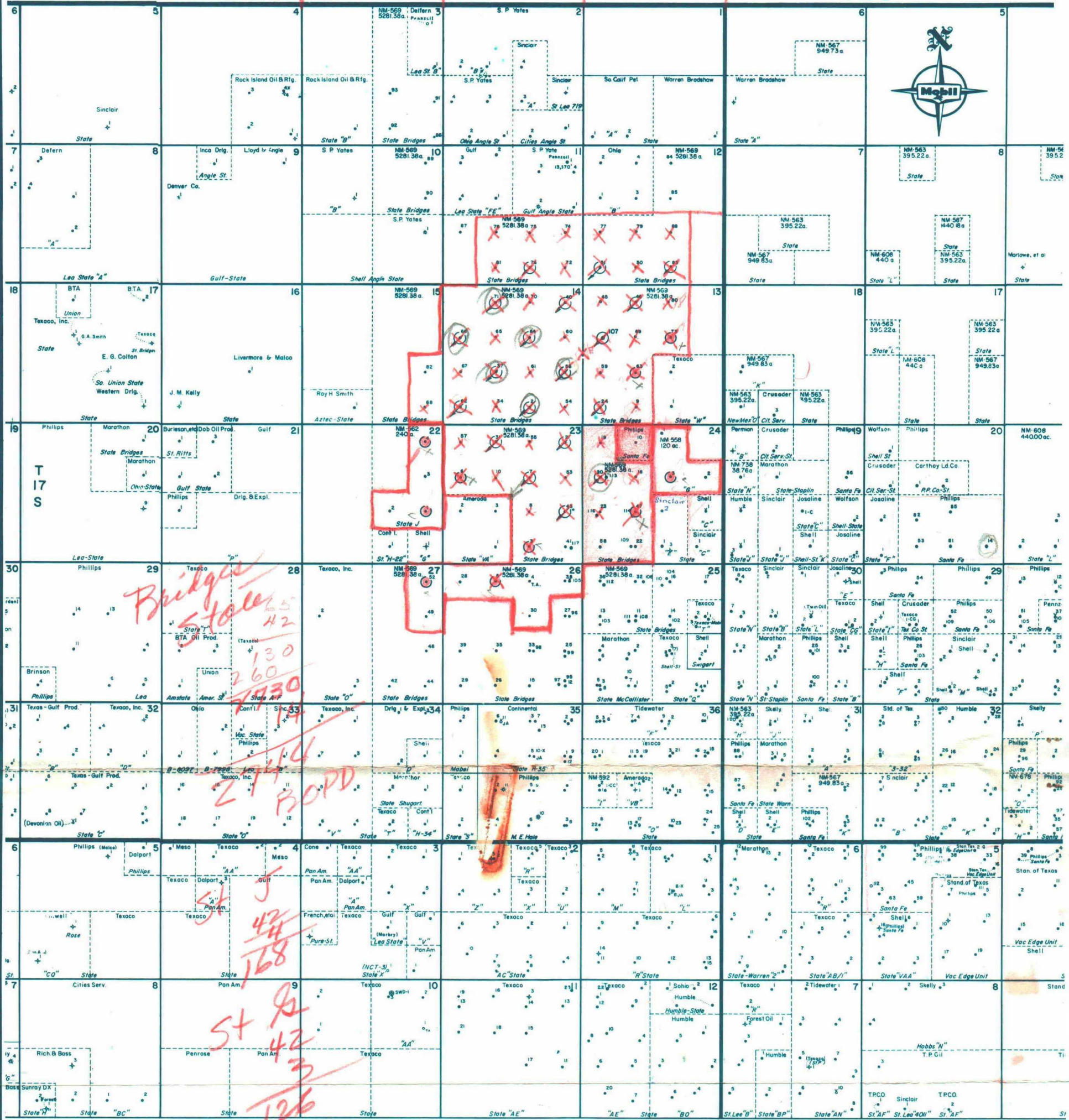
(Title)

8-15-67

(Date)

R-34-E

R-35-E



R-34-E

- LEGEND**
- OIL WELL
 - ABANDONED OIL WELL
 - ◇ DRY HOLE
 - ⊙ EXISTING MOBIL INJECTION WELL
 - ⊙ PROPOSED MOBIL INJECTION WELL



Mobil Oil Corporation
EXPLORATION AND PRODUCING DEPARTMENT
MIDLAND DIVISION
VACUUM FIELD
LEA COUNTY, NEW MEXICO
EXHIBIT A

DATE 8-19-67
DRAWN BY J.W.H.
CHECKED BY J.W.H.
APPROVED BY J.W.H.