### State of New Mexico

## Bil Conservation Commission





STATE GEOLOGIST A. L. PORTER, JR. SECRETARY - DIRECTOR

P. O. BOX 2088 SANTA FE

October 31, 1968

Do.	3902 - 3903 - 3904 -
Re:	Order No. R-3539, R-3540, R-3541 Applicant:
	Continental Oil Company

Dear Sir:

Mr. Jason Kellahin Kellahin & Fox Attorneys at Law Post Office Box 1769

Santa Fe, New Mexico

Enclosed herewith is a copy of the above-referenced Commission order recently entered in the subject case. Letter pertaining to conditions of approval and maximum allowable to follow.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/ir

Carbon copy of order also sent to:

Hobbs	occx	
Artesi	ia OCC	
Aztec	OCC	
State	Engineer_	x
Other		

# OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

#### November 5, 1968

Mr. Jason Kellahin Kellahin & Fox Attorneys at Law Post Office Box 1769 Santa Fe. New Mexico

#### ODear Sir:

Reference is made to Commission Order No. R-3539, recently entered in Case No. 3902, approving the Continental Langlie Mattix Stevens Waterflood Project.

Initial injection is to be through the one authorized water injection well, which shall be equipped with plastic-coated tubing set in a packer at approximately 3600 feet. The casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge to facilitate detection of leakage in the casing, tubing, or packer.

As to allowable, our calculations indicate that when all of the authorized injection wells have been placed on active injection, the maximum allowable which this project will be eligible to receive under the provisions of Rule 701-E-3 is 126 barrels per day when the Southeast New Mexico normal unit allowable is 42 barrels per day or less. This figure would of course be increased to 168 upon restoration of Well No. 6 to production.

Please report any error in this calculated maximum allowable immediately, both to the Santa Fe office of the Commission and the appropriate district proration office.

In order that the allowable assigned to the project may be kept current, and in order that the operator may fully benefit from the allowable provisions of Rule 701, it behooves him to promptly notify

#### OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE. NEW MEXICO 87501

-2-Mr. Jason Kellahin Kellahin & Fox Attorneys at Law

Post Office Box 1769 Santa Fe, New Mexico

both of the aforementioned Commission offices by letter of any change in the status of wells in the project area, i.e., when active injection commences, when additional injection or producing wells are drilled, when additional wells are acquired through purchase or unitization, when wells have received a response to water injection, etc.

Your cooperation in keeping the Commission so informed as to the status of the project and the wells therein will be appreciated.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/DSN/ir

cc: Oil Conservation Commission Hobbs, New Mexico

> U. S. G. S Hobbs, New Mexico

Mr. D. E. Gray State Engineer Office Santa Fe, New Mexico