



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
1000 RIO BRAZOS ROAD - AZTEC

87410

August 28, 1973

I. R. TRUJILLO

CHAIRMAN

LAND COMMISSIONER

ALEX J. ARMIJO

MEMBER

STATE GEOLOGIST

A. L. PORTER, JR.

SECRETARY - DIRECTOR

Mr. Orville S. Slaughter
2626 Adams Street
Denver, Colorado 80205

Re: Dr. Robert T. Smith Oil Operations
Section 32, Township 20 North, Range 9 West, McKinley County

Dear Mr. Slaughter:

The below list shows the required lettering for each well marker for each of the plugged wells on the captioned property:

Dr. Robert T. Smith
N.M. State #1
A-32-20N-9W

Dr. Robert T. Smith
N.M. State A #1
A-32-20N-9W

Dr. Robert T. Smith
N.M. State #6
B-32-20N-9W

Dr. Robert T. Smith
N.M. State #6-X
B-32-20N-9W

Since the N.M. State #3 well was re-entered by another operator, he will have to provide the marker.

The following is a list of reports which we need before we can release the plugging bond:

N.M. State #1:
Form C-103; Notice of Intention to Plug and Abandon, show the proposed plugging program.
Form C-105; Well Completion Report
Form C-103; Subsequent Report of Plug and Abandonment, show how and where plugs were actually set.

N.M. State A #1:
Forms C-103; Notice of intent and subsequent report of plugging as set out for #1 above.

N.M. State #6:
Forms C-103; as for above two wells

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N.M. State #6-X: (Second hole at #6 location)
Forms C-103; as for above wells and form C-105.

Forms for the above filings are mailed under separate cover. File C-103's in triplicate and C-105's in quintuplicate.

Transfer for uncompleted wells from one operator to another may be accomplished by the filing of Form C-103 in triplicate for each well by an approved agent for the new owner provided that the new owner is properly bonded.

Enclosed is a copy of the Rules and Regulations pertaining to the proper abandonment of wells.

If there are further questions, please contact us.

Yours very truly,



A. R. Kendrick
Engineer, District #3

ARK:mc

Encl.

cc: Oil Conservation Commission
Santa Fe, New Mexico

D - ABANDONMENT AND PLUGGING OF WELLS

RULE 201. NOTICE

Notice of intention to plug must be filed with the Commission by the owner or his agent prior to the commencement of plugging operations on Form C-103, Sundry Notices and Reports on Wells, which notice shall state the name and location of the well and the name of the operator. In the case of a newly completed dry hole, the operator may commence plugging by securing the approval of the Commission as to the method of plugging and the time plugging operations are to begin. He shall, however, file the regular notification form.

RULE 202. METHOD OF PLUGGING

(a) Before any well is abandoned, it shall be plugged in a manner which will permanently confine all oil, gas, and water in the separate strata originally containing them. This operation shall be accomplished by the use of mud-laden fluid, cement and plugs, used singly or in combination, as may be approved by the Commission. The exact location of abandoned wells shall be shown by a steel marker at least four inches in diameter set in concrete and extending at least four feet above mean ground level. The name and number of the well and its location (unit letter, section, township, and range) shall be welded, stamped, or otherwise permanently engraved into the metal of the marker. Seismic, core or other exploratory holes drilled to or below sands containing fresh water shall be plugged and abandoned in accordance with the applicable provisions recited above. Permanent markers are not required on seismic holes.

Within thirty days following the completion of plugging operations on any well, a record of the work done shall be filed with the Commission in TRIPLICATE, on Form C-103. Such report shall be filed by the owner of the well and shall include the date the plugging operations were begun along with the date the work was completed; a detailed account of the manner in which the work was performed; the depths and lengths of the various plugs set; the nature and quantities of materials employed in plugging operations; the amount, size, and depth of all casing left in the hole and the weight of mud employed in plugging the well and any other pertinent information. No plugging report submitted on Form C-103 shall be approved by the Commission unless such report specifically states that pits have been filled and the location levelled, and cleared of junk. The filing of Form C-105, Well Completion or Recompletion

Report and Log, is also necessary to obtain Commission approval of a plugging report.

It shall be the responsibility of the owner of the plugged well to contact the appropriate District Office of the Commission to arrange for an inspection of the plugged well and the location by a Commission representative.

(b) If a well is to be abandoned temporarily and no casing pulled, then a plug shall be placed at the top and bottom of the casing in such manner as to prevent the intrusion of any foreign matter into the well and a record of the work done shall be filed with the Commission in TRIPLICATE on Form C-103 within thirty days following the completion of the temporary plugging operations.

(c) When drilling operations have been suspended for sixty days, the well shall be plugged and abandoned unless a permit for temporary abandonment has been obtained from the Commission.

RULE 203. WELLS TO BE USED FOR FRESH WATER

When the well to be plugged may safely be used as a fresh water well and such utilization is desired by the landowner, the well need not be filled above a sealing plug set below the fresh water formation, provided that written agreement for such use shall be secured from the landowner and filed with the Commission.

RULE 204. LIABILITY

The owner of any well drilled for oil or gas, or any seismic, core or other exploratory holes, whether cased or uncased, shall be responsible for the plugging thereof.

August 20, 1973

Mr. Al Kendrick, Engineer
Oil Conservation Commission
1000 Rio Brazos Road
Aztec, New Mexico 87410

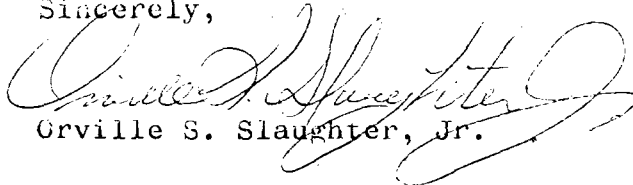
Dear Mr. Kendrick:

Please give me detailed guidance and directions as to the exact wording to go on each dry hole marker. (Please print exact lettering so welder can duplicate.) I will have these markers fabricated in Denver.

Additionally, Well 1A will be filled from top to bottom with cement (six sacks of cement to bbf).

Please find enclosed Form C-105 which reflects change of ownership and operator of the questioned lease.

Sincerely,


Orville S. Slaughter, Jr.

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OPERATOR	

Chambers

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

1. TYPE OF WELL		5a. Indicate Type of Lease State ☒ Fee ☐	
2. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ <i>Transfer of ownership</i> NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5. State Oil & Gas Lease No.	
3. Name of Operator		7. Unit Agreement Name	
4. Location of Well <i>Section 32 T 20 N R 9 W NMPM</i> <i>McKinley County New Mexico</i>		8. Farm or Lease Name	
UNIT LETTER _____ LOCATED _____ FEET FROM THE _____ LINE AND _____ FEET FROM _____		9. Well No.	
12. County		10. Field and Pool, or Wildcat	
15. Date Spudded		16. Date T.D. Reached	
17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
19. Elev. Casinghead		20. Total Depth	
21. Plug Back T.D.		22. If Multiple Compl., How Many	
23. Intervals Drilled By		24. Producing Interval(s), of this completion - Top, Bottom, Name	
25. Was Directional Survey Made		26. Type Electric and Other Logs Run	
27. Was Well Cored		28. Was Well Cased	

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

30. LINER RECORD				31. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION		34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
			Gas - MCF
			Water - Bbl.
			Oil Gravity - API (Corr.)
Test Witnessed By			

35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <i>Vanille Shugart</i>	TITLE _____ DATE <i>20 Aug 1973</i>

ILLEGIBLE