

LARGE FORMAT
EXHIBIT HAS
BEEN REMOVED
AND IS LOCATED
IN THE NEXT FILE

EXAMPLES OF CALCULATION OF ALLOWABLE AND STATUS
FOR MARGINAL WELLS UNDER PROPOSED RULE CHANGES

(All Volumes in MCF at 15,025± p.b.)

Period Ending Dec. Jan. 31	Allow.	200 Basin Dakota #1	February	March	April	May	June	July	August	September	October	November	December	January
Prod.	5,000	5,600	5,500	5,500	5,700	6,000M	6,200M	6,200M	6,000M	6,200M	6,200M	6,200M	6,200M	6,200M
Cum. Stat.	8,000-	8,000-	8,300-	7,800-	7,800-	7,800-	7,800-	7,800-	7,800-	7,800-	7,800-	7,800-	7,800-	7,800-
Bal. Stat.	8,000-	8,000-	8,000-	7,500-	7,500-	7,500-	7,500-	7,500-	7,500-	7,500-	7,500-	7,500-	7,500-	7,500-
<u>300 Basin Dakota #2</u>														
Prod.	7,000	8,500	8,500	8,200	8,300	8,400	8,500	8,600	8,700	8,800	8,900	8,700	8,700	8,700
Cum. Stat.	4,000+	4,000+	4,000+	0	100+	300+	0	0	0	0	0	0	0	0
Bal. Stat	4,000+	4,000+	4,000+	0	0	0	0	0	0	0	0	0	0	0
<u>400 Basin Dakota #3</u>														
Prod.	9,000	10,000	10,000	9,500	9,000	10,000	10,000	10,000	11,000	10,500	11,000	11,000	11,000	11,000
Cum. Stat.	0	0	0	1,000-	1,500-	1,500-	1,500-	1,500-	1,500-	1,500-	1,500-	1,500-	1,500-	1,500-
Bal. Stat	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>500 Basin Dakota #4</u>														
Prod.	11,000	14,000	15,000	13,000	12,000	16,000	16,000	16,000	17,000	16,500	17,000	17,000	17,000	17,000
Cum. Stat.	0	0	0	2,000+	6,000+	5,500+	6,000+	6,000+	7,000+	6,000+	7,000+	6,000+	7,000+	6,000+
Bal. Stat.	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Codes: M = Marginal

NM = Nonmarginal

S = Supplement

This well subject
to shut-in due to
failure to balance
overage