

El Paso Natural Gas Company

El Paso, Texas

2-60-2274

April 12, 1961

New Mexico Oil Conservation Commission  
P. O. Box 871  
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

Attached is an application for a dual completion of the El Paso Natural Gas Company's Lusk Deep Unit #2, located in Unit O, Section 18, Township 19 South, Range 32 East. This well is completed as an extension to the Lusk ~~Deep~~ Stawn Pool and Wildcat Morrow Gas. All offset acreage is dedicated to the Lusk Deep Unit, of which El Paso Natural Gas Company is the operator.

We are also requesting permission to transport oil produced from the Lusk Deep Unit #2 (Strawn Formation) on Federal Lease LC-064198-A by pipeline to the tank batteries located on Federal Lease #02566 as an exception to Rule 309(a), Rules and Regulations of the New Mexico Oil Conservation Commission.

Please set this application for hearing as soon as possible. If any additional information is needed, please call me.

Very truly yours,

PRORATION DEPARTMENT



D. H. Rainey  
Administrative Assistant

DHR:Hmm  
attachment



NEW MEXICO OIL CONSERVATION COMMISSION

Case 2274

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name	LUSK STRAWN (EXT.)		County	LEA	Date	4-13-61	
Operator	EL PASO NATURAL GAS CO		Lease	LUSK DEEP UNIT		Well No.	2
Location of well	Unit	Section	Township		Range		

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES \_\_\_\_\_ NO X
2. If answer is yes, identify one such instance: Order No. \_\_\_\_\_ ; Operator, Lease, and Well No.:

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	LUSK STRAWN	WILDCAT (MORROW)
b. Top and Bottom of Pay Section (Perforations)	11,220' - 11,250	12,380 - 12,390
c. Type of production (Oil or Gas)	OIL	GAS
d. Method of Production (Flowing or Artificial Lift)	FLOWING	FLOWING

4. The following are attached. (Please mark YES or NO)
- X a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
  - X b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
  - \_\_\_\_\_ c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application. \*
  - \_\_\_\_\_ d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

LUSK DEEP UNIT OPERATED BY EPNG

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6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES \_\_\_\_\_ NO \_\_\_\_\_. If answer is yes, give date of such notification \_\_\_\_\_.

CERTIFICATE: I, the undersigned, state that I am the Administrative Assistant of the El Paso Natural Gas (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

[Signature]  
Signature

\* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.