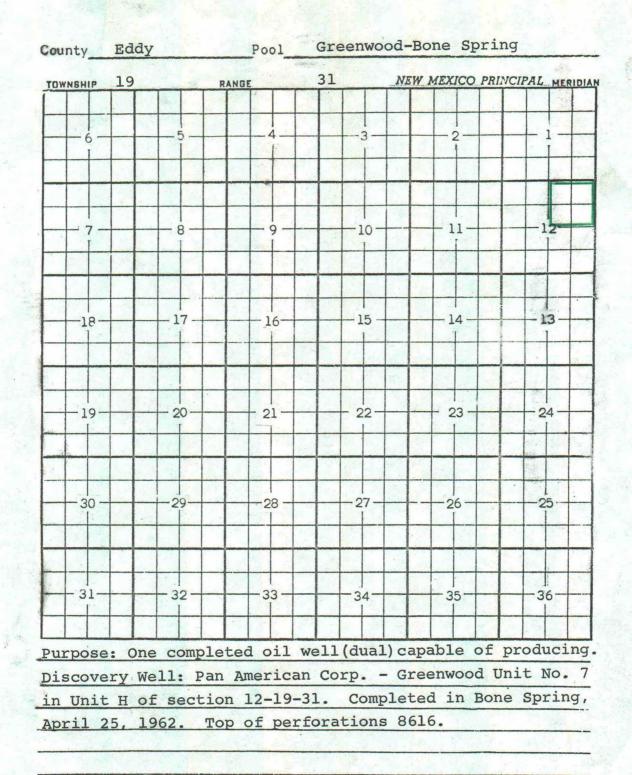
NEW MEXICO OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

Ň

GAS NOMINATION ANALYSIS FOR MARCH, 1963

Southeast	<u>March, 1963</u>	<u>% Change from March, 1962</u>
Bagley, Lower	73,800	- 28.0
Bagley, Upper	53,700	+ .2
Blinebry	2,011,500	- 28.0
Crosby-Devonian	624,000	- 23.2
Eumont	5,032,000	+ 2.8
Jalmat	4,870,500	- 15.9
Justi s	235,800	- 10.2
Monument-McKee	150,500	+ 37.1
Tubb	1,926,200	+ 10.5
Atoka-Penn.	256,000	- 58.2
Total	15,234,000	- 13.3
Northwest		
Blanco-MV	13,440,000	+ 28.9
Basin-DK	12,316,800	+ 118.1
Aztec-PC	928,100	- 1.0
Ballard-PC	978,300	+ .9
So. Blanco-PC	3,154,200	+ 10.7
Fulcher Kutz-PC	408,100	+ 1.5
Tapacito-PC	728,400	- 17.0
West Kutz-PC	333,800	+ 12.1
Devils Fork	208,600	+ 25.9
D. F. Estimate	159,551	+ 24.8
Total	32,496,300	+ 43.3
Total on D.F. Est.	32,447,251	+ 44.3
Both Areas	47,681,251	+ 19.6

BEFORE THE OIL CONS-AVATION COMMISSION SANTA FE, NEW MEXICO EXMIBIT NO. CASE Gas allowable



Proposed pool boundary colored in green: Sec.12 NE/4

CASE 2753: (c) CREATION OF A NEW OIL POOL

OWNSHIP	19		RANGE	2	31	1.11	NEW	MEXICO	PRINCIPA	L MER	IDIAN
							100				
6-		-5-		4-		3-		-2-		- 1	
						7.00				1	
					and the second						
7-		- 8 -		-9-		-10-		+ 11-		-12-	
											-
								-			
	-										-
-18-		-17-	-	-16-		-15 -		- 14 -		-13-	-
											-
											-
19-		- 20-		- 21-		- 22-		- 23 -		24	-
	1										-
							100				-
							1				
30-		-29-	-	-28-		-27-		-26-		-25	-
	1										
							-			-	-
		- 32-		-33-		-34-		- 35 -		36-	
											-
arpose:	One	COMD	leter	oil	well	(dua]) capa	able	of proc	Juci	ng
scover											
iscover	y we	TT: 5	an All	o lo	21	0.001	10+0	a in c	traun	(Don	100
n Unit pril 15	Contraction of the second s								ocrawii	(rem	

Proposed pool boundary colored in green. Section 12: NE/4

CASE 2753: (d) CREATION OF A NEW OIL POOL

TOWNSHIP	17 South	RANGE 34	East	NMPM	
6		4-	3		
7	8	9	10		
	17				
-19-	20	21	22	23	24
	29	28	27	26	25
- 31-		33	34	35	36
EXACO, IN ompleted ool bound pecial Ve linebry n	G St. N. M in Glorieta (ary colored : ertical Limit	4. "O" NCT-1 on January 5 in red. SEC s: Top Glor 0 feet (-349	#12 in Unit , 1963. Top TION 36: S cieta at 584 94). Type L	roducing. t J of Section p of Perforatio E/4 0 (-1824) to 2 og: Socony Mol	36-17-34. ns 5945. 75 feet ab

County LEA Pool VACUUM-BLINEBRY

WNSHIP	17	South,	RANGE	34	East ,		NEW M	EXICO PR	INCIPAL MERIDI
				1					
				1	165.				
-		- 8		4		-3-		2	
-									
								(* ***********************************	
3	37 50						-		
			- 2.		1.1	10		11	18
				100	See See		1.1.1		
1			0121						
	10								
					1.2		1. A		
		17		-18		-15		14	13
						4.7460000.0000 and \$10000.00			
19		-20		21		-88-		23	24
								THE REAL PROPERTY OF THE PARTY	
	12		1	1 2		21			
- 30				00			100		
00		29		28		27		-26	25
						Carl of			
					C. (1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1				
- 31		- 98		-33		34	30 70	38	36
				-		-			

PURPOSE: One completed oil well capable of producing.

SOCONY MOBIL OIL COMPANY - State Bridges #27 in Unit H of Section

26-17-34. Completed in Blinebry on November 10, 1962. Top of Perforations 6394'.

Pool boundary colored in red. SECTION 26: NE/4

Special vertical limits: **Q75** feet above Blinebry marker at 6510 feet (-2494) to top of Tubb at 7238 (-3222). Type Log: Socony Mobil, State Bridges No. 95, Unit P, Section 26-17-34.

 CASE 2753:
 (f)
 CREATION OF A NEW OIL POOL
 TO

 COUNTY
 LEA
 POOL
 NORTH
 VACUUM-ABO

TO BE DISMISSED

TOWNSHIP 17	South	RANGE 34	East M	MPM	
			3	2	
7	8	9	10	- 11	
	-17			14	
	20	21		23-	24
	29	28	27	26	
- 31	32				36
CONY MOBIL mpleted in ol boundary	OIL COMPANY Abo on Septe colored in ED.	- State Brid mber 20, 19 red. SECTIO	dges #95 in 1 62.	Unit P of Sec	ction 26-17
			λ		

CASE 2753:	(g) CREAT	ION OF A NEW (DIL POOL	TO BE DI	ISMISSED
COUNTY	LEA	POOL VACI	JUM-WOLFCAMP		
TOWNSHIP	17 South	RANGE	NI	MPM	
6	5	4	3	2	1
	8	9	10	- 11	-12
	17-	16	15	14	-13
	_				
19	20	21	22	23	24
30	29	28	27	26-	25
31	32	33	34	35	36
	8				

PURPOSE: One completed oil well capable of producing.

SOCONY MOBIL OIL COMPANY - State Bridges #95 in Unit P of Section 26-17-34. Completed in Wolfcamp on September 20, 1962.

Pool boundary colored in red. SECTION 26: SE/4

TO BE DISMISSED.

Abolishment

county	Eddy	Pool	South	BellSoll Iace	5
TOWNSHIP	19	RANGE	30	NEW MEXICO PH	RINCIPAL ME
6	5-	4	3-	2	
7	8-		10-		
18-	17-	16	15	14	-13-
19	20	21	22		24-
	-29-		27-	26	
		20		20	
31	32-		34-	35	
	lo Combin	e three poo	le produ	aing from t	he same
					-iie baile
	Vertical	limits, the	e rates I	ormation.	
roposed	bolishme	nt colored	in blue		14. Mar.
TOPODER C	Sector Bornice	Sec.23:	and the second se		
				/4 NW/4 & V	V/2 SE/4
				19 - C	
					大学的
	1				and the star
					A CONTRACTOR

Abolishment

	10		9 a .	erry Yates	10 A
WNSHIP	19	RANGE	30	NEW MEXICO PR	NCIPAL MERIDIAN
		13 2. 2			
	5		3-	2	
	Ĭ			Ĩ	Ī
7	8	9	10-		12-12-
-18	17-	16	15 -	14	-13
Ĩ				The second secon	1
				1. 1. 2. 2	
19	20-	21	22-	23	24
30-	29-	28	27-	26	
- 31	32	33-	34-	35	
	52		34	35	
		to Meril			
rpose: !	ro combine	three po	ols prod	ucing from t	be same
		e Yates f			1.
LUICUI .		ic futed f	<u></u>		
	The second	and the second s		the second s	
	-1 - 1 - 1		in blue	Conting 26	· CE /A c C
oposed	abolishmer	it colored	In Diue	. Section 36	5E/4 & 5,
			the standard	- Carlos - Alexandre	
			an a start		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

JE/4

8 8,1 7

(j) CASE 2753: EXTENSION OF AN EXISTING OIL POOL

TOWNSHIP 18 South RANGE 38 East NMPM -6 -5 -4 -3 -2 -1 -6 -5 -4 -3 -2 -1 -7 -8 -9 -10 -11 -12 -18 -17 -16 -15 14 -13 -19 -20 -21 -22 -23 24 -30 -29 -28 -27 -26 -25 -31 -32 -33 -34 -35 -36 -31 -32 -33 -34 -35 -36 -31 -32 -33 -34 -35 -36 -31 -32 -33 -34 -35 -36 -31 -32 -33 -34 -35 -36 -31 -32 -33 -34 -35 -36 -31 -32 -33 -34 -35 -36 -31 -32 -33 -34 -35 -36 -31 -32 -	COUNTY LEA		POOL BISHO	P CANYON-SAL	N ANDRES	No da anti-anti-anti-anti-anti-anti-anti-anti-
7 8 9 10 11 12 18 17 16 15 14 13 19 20 21 22 23 24 30 29 28 27 26 25 31 32 33 34 35 36 VURPOSE: One completed oil well capable of producing. 	TOWNSHIP 18	South	RANGE 38 E	ast N	MPM	
7 8 9 10 11 12 18 17 16 15 14 13 19 20 21 22 23 24 30 29 28 27 26 25 31 32 33 34 35 36 VURPOSE: One completed oil well capable of producing. 						
	6		4	3	2	<u> </u> i
	7	8				
					14	13-
URPOSE: One completed oil well capable of producing. . W. TRAINER - Simmons #1 in Unit L of Section 10-18-38. Completed in		20	21	22	23	24
URPOSE: One completed oil well capable of producing. . W. TRAINER - Simmons #1 in Unit L of Section 10-18-38. Completed in						
URPOSE: One completed oil well capable of producing. . W. TRAINER - Simmons #1 in Unit L of Section 10-18-38. Completed in						
URPOSE: One completed oil well capable of producing. . W. TRAINER - Simmons #1 in Unit L of Section 10-18-38. Completed in		29	28	27-	26-	25-
URPOSE: One completed oil well capable of producing. . W. TRAINER - Simmons #1 in Unit L of Section 10-18-38. Completed in						
URPOSE: One completed oil well capable of producing. . W. TRAINER - Simmons #1 in Unit L of Section 10-18-38. Completed in						
URPOSE: One completed oil well capable of producing. . W. TRAINER - Simmons #1 in Unit L of Section 10-18-38. Completed in						
. W. TRAINER - Simmons #1 in Unit L of Section 10-18-38. Completed in			33		35	36
. W. TRAINER - Simmons #1 in Unit L of Section 10-18-38. Completed in						
	URPOSE: One	completed of	oil well capa	able of prod	ucing.	
an Andres on December 30, 1962 Top of Derforstions 4865!						
				of Perfora	tions 4805'.	
ool boundary colored in red. roposed extension colored in green. SECTION 10: SW/4				SECTION 10	· SW/A	

CASE 2753: (k) EXTENSION OF AN EXISTING OIL POOL

TOWNSH	IP	25	R	ANGE	-	1	30		NEW	ME	XICO	PRIN	CIPA	L ME	RIDIAN
											8123			1	
		F						-3			2-			1	
		Ĩ			F	1.2		1			1	Carl I		Î	
												2			12
										-				19	
								1				3			
	7				- 9 -		1	-10-		-	11-			-12-	
								1				1			
												-	-	1	-
	8		7		-16-			- 15		-	14-	-		-13-	-
					1 18	100							-		
												-	-		
									1	-	1.1	+		-	
	9	- 20			21 -		+	22-		+	23 -			24-	
										-		-			
							+			-		-			
							-			-		-		*	
3	0				-28 -			-27-		-	26		-	-25	-
									-	-	1.9	+			
							-			+		-	-	-	
			<u> </u>					-	-	-	-	-	+		
	1		2		33-		-	34-		+	35-	+	-	36-	
								-		1		+			
irpos	e: Tw		plet	ed o	pil	wel	ls	capa	able	of	pro	oduc	rin	q.	
10.11										1.3					- M
	Pool D														
and the second se	5-30. perf		and the second se	100		era	war	eII	. 00	210	Der	20	, 1	902.	
	peri					per	ior	Sta	ate 1	No.	1	in t	Jni	t H	of
	on 8-2	12					1	W. State		Stational State					
			and the second second				De	Iawa	ile.	Lill .	UC	LODE	=+	- , -	
00 01	perf	orat.	Lons	575				-	-7					-	
			-	7 1				1		2	-				
ool k	ounda	ry co	olore	d 11	n re	ed.	Trail.	1.19	1.54	No.			1	1	

4

CASE 2753: (1) EXTENSION OF AN EXISTING OIL POOL

COUNTY LEA POOL DOUBLE X-DELAWARE

TOWNSHIP 24	South	RANGE 32 E	ast M	1PM	
	5	4	3	2	<u> </u>
7	8	9		11	
	17-		1 <mark>5</mark>	14	
·		5			
	20	21	22	-23	24
	29	28	27	26	25
31	32	33		35	
-					
PURPOSE: T	wo completed	oil wells ca	anable of pro	oducing.	
				of Section]	
				of Perforati	
					Section_11-24-3
Completed in	n Delaware o	n December 5,	1962. Top	of Perforati	ons 4970'.
Pool bounda:	ry colored i	n red.			
proposed ex	tension colo	red in green.	SECTION 1	l: N/2	

CASE 2753: (m) EXTENSION OF AN EXISTING OIL POOL (Continued on next page) COUNTY LEA POOL DRINKARD

6		4	3	2	
- 7	8	9	10	- 11	
- 18			15	14	
-19	20	21	22		24
-30	29	28	27	26	25
- 31	32	33			

Completed in Drinkard on December 14, 1962. Top of Perforations 6465'. Pool boundary colored in red.

Proposed extension colored in green. SECTION 17: N/2 NW/4

	CASE 2753: COUNTY				DL (Continued)	
,	TOWNSHIP	LEA 21 South	POOL DRINKAR RANGE 37 E		M	
	6	5		3	2	-1
	7	8	9	10		12
			16		14	13
		20	21	22	23	24
		29	28	27	26	25
	31	32	-33		- 35	36
ADDITION	-AMERADA PET	ROLEUM CORPO Completed in	RATION - Stat Drinkard on	e D "C" #1 in November 26,	paragraph (m) Unit F of Sect 1962. Top of P	
ADDITION	Pool bounda	ry colored i	n red.		S/2 NW/4	
				<i>P</i>	×	
				~		

CASE 2753:	(n) EXTENSION	OF	AN	EXISTING	GAS	POOL
------------	----	-------------	----	----	----------	-----	------

COUNTY	LEA	POOL	FOWLER-PADDOCK	GAS
				state of the second

TOWNSHIP	24 South	RANGE 37 Eas	t NM	IPM	
6	5	4	3	2	
7-7-	8	9	10	- 11	-12-
	17	-16	<u>1</u> 5	14	-13
19	20	21	22	23	24
	29	28	27	26	- 25
31	32	33		35	

PAN AMERICAN PETROLEUM CORPORATION - South Mattix Unit #14 in Unit K of Section 15-24-37. Completed in Paddock on July 16, 1962. Top of Perforations 4849'.

GULF OIL CORPORATION - Plains Knight #3 in Unit L of Section 23-24-37. Completed in Paddock on April 24, 1962. Top of Perforations 4839[†]. Pool boundary colored in red.

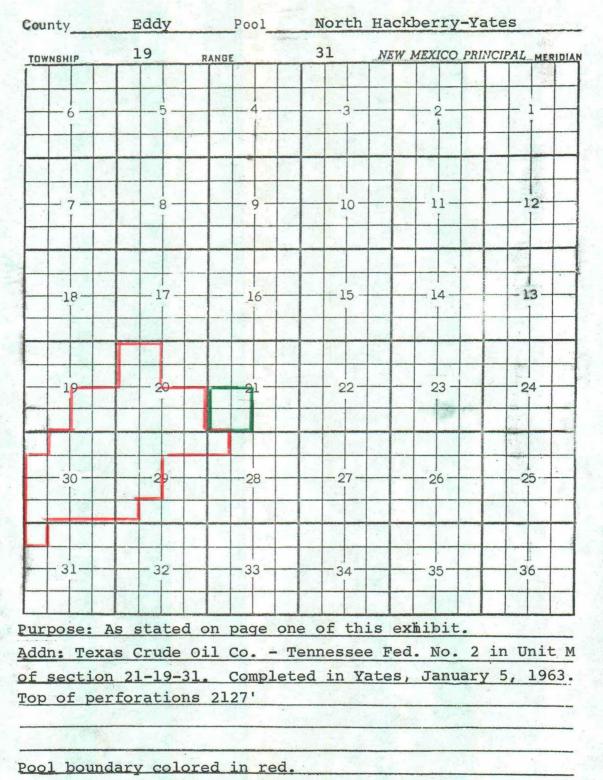
Proposed extensions colored in green. SECTION 15: SW/4

SECTION 23: W/2

CASE 2753: to) EXTENSION OF AN EXISTING OIL POOL (Continued on next page)

7.		Eddy	2.03	Sec. 2	and a second second		ing in
TOW	NEHIP	19	RANGE		30	NEW MEXICO	PRINCIPAL MERIDIA
	6	5-	1	_4		2-	1
	I		The sense			1	
	7	8-		-9-	10-		12-
	-18	17-		-16	15 -	14 -	-13
				1 200			
	-19	20-		- 21	22-	23 -	24
-		14	1				
2							
				00	07		
	- 30			-28		26-	
					2 2 3		
p.	San San Th						
	- 31			-33	34	35-	
			in a	roado	formerly	in cluded	in the
						Envire Envire	and the second se
						-Yates Poo	
	1	and the second second second second	in on	e comp	pleted oi	1 well cap	pable of
pro	ducing.						
10	1. 1. A. A.	<u> </u>		1			
134		MARGED BELOW BUILD				<u>est prote</u>	A PROPERTY AND
200	1 bound	lary col	ored	in rec	1.		
Pro	posed e	extensio	ns co	lored	in green	•	
		Sectio	n 23:	E/2			
•		Sectio		and the state of t	x SE/4		Station Party
2	1	Sectio					Level Level

CASE 2753: (6) EXTENSION OF AN EXISTING OIL POOL (Continued)



Proposed extension colored in green. Addition section 21:SW/4

TOWNSHIP 24	4 South	RANGE 37 H	last NM	1PM	
6	5		2	2	
0		4		6	, i
7	8	9	10		
	17		15	14	13-
	20	21		23-	24-
	29		27	26	25-
31	32	33	34	35	- 36 -
PURPOSE: On	e completed	oil well cap	able of prod	ucing.	
GULF OIL COR	PORATION - W	. A. Ramsay	"C" #4 in Un	it M of Sect	ion 36-24
	Waddell on				ons 8110'
	y colored in				
Proposed ext	ension color	ed in green.	SECTION 36	: SW/4	
			×		

TOWNSHIF 19 South RANGE 32 Heast NEPM 6 5 4 3 2 1 6 5 4 3 2 1 7 8 9 10 11 12 18 17 16 15 14 13 19 20 21 22 23 24 19 20 21 22 23 24 19 20 21 22 23 24 19 20 21 22 23 24 19 20 21 22 23 24 13 32 33 34 35 36 131 32 33 34 35 36 19.32 Completed oil wells capable of producing.	92 	CASE 2753: (q) EXTENSION OF AN EXISTING OI COUNTY LEA POOL LUSK-STRAWN	IL POOL
7 -8 9 10 -11 -12 18 -17 -16 15 14 -13 18 -17 -16 15 14 -13 19 -29 -21 -22 -23 -24 -30 -29 -28 -27 -26 -25 -31 -32 -33 -34 -35 -36 9 -10 -11 -12 -14 -13 -19 -29 -28 -27 -26 -25 -30 -29 -28 -27 -26 -25 -31 -32 -33 -34 -35 -36 -19 -29 -28 -27 -26 -25 -31 -32 -33 -34 -35 -36 -19 -29 -28 -27 -26 -25 -31 -32 -33 -34 -35 -36 -19 -32 -33 -34 -35 -36 -1,430'. .5			NMPM
7 -8 9 10 -11 -12 18 -17 -16 15 14 -13 18 -17 -16 15 14 -13 19 -29 -21 -22 -23 -24 -30 -29 -28 -27 -26 -25 -31 -32 -33 -34 -35 -36 9 -10 -11 -12 -14 -13 -19 -29 -28 -27 -26 -25 -30 -29 -28 -27 -26 -25 -31 -32 -33 -34 -35 -36 -19 -29 -28 -27 -26 -25 -31 -32 -33 -34 -35 -36 -19 -29 -28 -27 -26 -25 -31 -32 -33 -34 -35 -36 -19 -32 -33 -34 -35 -36 -1,430'. .5			
PURPOSE: Two completed oil wells capable of producing. SECTION 30: NATURAL GAS COMPANY - Lask Deep Unit #4 in Unit J of Section 20 19-32 -33 -31 -32 -32 -33 -34 -35 -35 -36 -36 -29 -31 -32 -32 -33 -34 -35 -35 -36 -36 -29 -31 -32 -33 -34 -34 -35 -35 -36 -36 -29 -37 -34 -38 -29 -39 -34 -31 -32 -32 -33 -33 -34 -35 -19 -36 -19 -37 -10 -38 -19 -19 -29 -39 -19 -31 -32 -32 -19 -33 -10 -34		6	21
PURPOSE: Two completed oil wells capable of producing. SECTION 30: NATURAL GAS COMPANY - Lask Deep Unit #4 in Unit J of Section 20 19-32 -33 -31 -32 -32 -33 -34 -35 -35 -36 -36 -29 -31 -32 -32 -33 -34 -35 -35 -36 -36 -29 -31 -32 -33 -34 -34 -35 -35 -36 -36 -29 -37 -34 -38 -29 -39 -34 -31 -32 -32 -33 -33 -34 -35 -19 -36 -19 -37 -10 -38 -19 -19 -29 -39 -19 -31 -32 -32 -19 -33 -10 -34			
PURPOSE: Two completed oil wells capable of producing. SECTION 30: NATURAL GAS COMPANY - Lask Deep Unit #4 in Unit J of Section 20 19-32 -33 -31 -32 -32 -33 -34 -35 -35 -36 -36 -29 -31 -32 -32 -33 -34 -35 -35 -36 -36 -29 -31 -32 -33 -34 -34 -35 -35 -36 -36 -29 -37 -34 -38 -29 -39 -34 -31 -32 -32 -33 -33 -34 -35 -19 -36 -19 -37 -10 -38 -19 -19 -29 -39 -19 -31 -32 -32 -19 -33 -10 -34			
PURPOSE: Two completed oil wells capable of producing. SECTION 30: NATURAL GAS COMPANY - Lask Deep Unit #4 in Unit J of Section 20 19-32 -33 -31 -32 -32 -33 -34 -35 -35 -36 -36 -29 -31 -32 -32 -33 -34 -35 -35 -36 -36 -29 -31 -32 -33 -34 -34 -35 -35 -36 -36 -29 -37 -34 -38 -29 -39 -34 -31 -32 -32 -33 -33 -34 -35 -19 -36 -19 -37 -10 -38 -19 -19 -29 -39 -19 -31 -32 -32 -19 -33 -10 -34			
19 29 21 22 23 24 19 29 21 22 23 24 30 29 28 27 26 25 31 32 33 34 35 36 9 29 28 27 26 25 131 32 33 34 35 36 9 29 28 27 26 25 131 32 33 34 35 36 9 29 28 27 26 25 101 101 101 101 101 101 101 101 101 101 101 101 101 10 11 11 11 11 114 11 111 111 111 111 11,430'. 11,430'. 			-11
19 29 21 22 23 24 19 29 21 22 23 24 30 29 28 27 26 25 31 32 33 34 35 36 9 29 28 27 26 25 131 32 33 34 35 36 9 29 28 27 26 25 131 32 33 34 35 36 9 29 28 27 26 25 101 101 101 101 101 101 101 101 101 101 101 101 101 10 11 11 11 11 114 11 111 111 111 111 11,430'. 11,430'. 			
19 29 21 22 23 24 19 29 21 22 23 24 30 29 28 27 26 25 31 32 33 34 35 36 9 29 28 27 26 25 131 32 33 34 35 36 9 29 28 27 26 25 131 32 33 34 35 36 9 29 28 27 26 25 101 101 101 101 101 101 101 101 101 101 101 101 101 10 11 11 11 11 114 11 111 111 111 111 11,430'. 11,430'. 			
30 29 28 27 26 25 31 32 33 34 35 36 9 29 28 27 26 25 31 32 33 34 35 36 9 9 28 27 26 25 31 32 33 34 35 36 9 9 28 27 26 25 9 31 32 33 34 35 36 9 9 28 01 10 10 10 9 9 28 01 10 10 10 9 9 28 00 10 10 10 10 9 9 28 00 10		18 17 16 15 -	14 13
30 29 28 27 26 25 31 32 33 34 35 36 9 29 28 27 26 25 31 32 33 34 35 36 9 9 28 27 26 25 31 32 33 34 35 36 9 9 28 27 26 25 9 31 32 33 34 35 36 9 9 28 01 10 10 10 9 9 28 01 10 10 10 9 9 28 00 10 10 10 10 9 9 28 00 10		<mark>╺╺┼╌┨</mark> ╶┼╴╎┈┼╌╏╌┤╌┼╌┨╶┼╴┼	
30 29 28 27 26 25 31 32 33 34 35 36 9 29 28 27 26 25 31 32 33 34 35 36 9 9 28 27 26 25 31 32 33 34 35 36 9 9 28 27 26 25 9 31 32 33 34 35 36 9 9 28 01 10 10 10 9 9 28 01 10 10 10 9 9 28 00 10 10 10 10 9 9 28 00 10			
30 29 28 27 26 25 31 32 33 34 35 36 9 29 28 27 26 25 31 32 33 34 35 36 9 9 28 27 26 25 31 32 33 34 35 36 9 9 28 27 26 25 9 31 32 33 34 35 36 9 9 28 01 10 10 10 9 9 28 01 10 10 10 9 9 28 00 10 10 10 10 9 9 28 00 10			
PURPOSE: Two completed oil wells capable of producing. EL PASO NATURAL GAS COMPANY - Lusk Deep Unit #4 in Unit J of Section 20- 19-32. Completed in Strawn on December 12, 1962. Top of Perforations 11,430'. S. P. YATES & MARTIN YATES III - Elliott Hall Federal #1 in Unit A of Section 30-19-32. Completed in Strawn on December 25, 1962. Top of Perforations 11,260'. UDDITIONS. P. YATES & MARTIN YATES III - Elliott Hall #2 in Unit K of Section 30- 19-32. Completed in Strawn on January 3, 1963. Top of Perforations 11,234 Pool boundary colored in red. Proposed extensions colored in green. SECTION 30: NE/4			23 24
PURPOSE: Two completed oil wells capable of producing. EL PASO NATURAL GAS COMPANY - Lusk Deep Unit #4 in Unit J of Section 20- 19-32. Completed in Strawn on December 12, 1962. Top of Perforations 11,430'. S. P. YATES & MARTIN YATES III - Elliott Hall Federal #1 in Unit A of Section 30-19-32. Completed in Strawn on December 25, 1962. Top of Perforations 11,260'. UDDITIONS. P. YATES & MARTIN YATES III - Elliott Hall #2 in Unit K of Section 30- 19-32. Completed in Strawn on January 3, 1963. Top of Perforations 11,234 Pool boundary colored in red. Proposed extensions colored in green. SECTION 30: NE/4			
PURPOSE: Two completed oil wells capable of producing. EL PASO NATURAL GAS COMPANY - Lusk Deep Unit #4 in Unit J of Section 20- 19-32. Completed in Strawn on December 12, 1962. Top of Perforations 11,430'. S. P. YATES & MARTIN YATES III - Elliott Hall Federal #1 in Unit A of Section 30-19-32. Completed in Strawn on December 25, 1962. Top of Perforations 11,260'. UDDITIONS. P. YATES & MARTIN YATES III - Elliott Hall #2 in Unit K of Section 30- 19-32. Completed in Strawn on January 3, 1963. Top of Perforations 11,234 Pool boundary colored in red. Proposed extensions colored in green. SECTION 30: NE/4			+- k - k
PURPOSE: Two completed oil wells capable of producing. EL PASO NATURAL GAS COMPANY - Lusk Deep Unit #4 in Unit J of Section 20- 19-32. Completed in Strawn on December 12, 1962. Top of Perforations 11,430'. S. P. YATES & MARTIN YATES III - Elliott Hall Federal #1 in Unit A of Section 30-19-32. Completed in Strawn on December 25, 1962. Top of Perforations 11,260'. DDDITIONS. P. YATES & MARTIN YATES III - Elliott Hall #2 in Unit K of Section 30- 19-32. Completed in Strawn on January 3, 1963. Top of Perforations 11,234 Pool boundary colored in red. Proposed extensions colored in green. SECTION 20: SE/4			26 25
PURPOSE: Two completed oil wells capable of producing. EL PASO NATURAL GAS COMPANY - Lusk Deep Unit #4 in Unit J of Section 20- 19-32. Completed in Strawn on December 12, 1962. Top of Perforations 11,430'. S. P. YATES & MARTIN YATES III - Elliott Hall Federal #1 in Unit A of Section 30-19-32. Completed in Strawn on December 25, 1962. Top of Perforations 11,260'. DDDITIONS. P. YATES & MARTIN YATES III - Elliott Hall #2 in Unit K of Section 30- 19-32. Completed in Strawn on January 3, 1963. Top of Perforations 11,234 Pool boundary colored in red. Proposed extensions colored in green. SECTION 20: SE/4			+
PURPOSE: Two completed oil wells capable of producing. EL PASO NATURAL GAS COMPANY - Lusk Deep Unit #4 in Unit J of Section 20- 19-32. Completed in Strawn on December 12, 1962. Top of Perforations 11,430'. S. P. YATES & MARTIN YATES III - Elliott Hall Federal #1 in Unit A of Section 30-19-32. Completed in Strawn on December 25, 1962. Top of Perforations 11,260'. DDDITIONS. P. YATES & MARTIN YATES III - Elliott Hall #2 in Unit K of Section 30- 19-32. Completed in Strawn on January 3, 1963. Top of Perforations 11,234 Pool boundary colored in red. Proposed extensions colored in green. SECTION 20: SE/4			
PURPOSE: Two completed oil wells capable of producing. EL PASO NATURAL GAS COMPANY - Lusk Deep Unit #4 in Unit J of Section 20- 19-32. Completed in Strawn on December 12, 1962. Top of Perforations 11,430'. S. P. YATES & MARTIN YATES III - Elliott Hall Federal #1 in Unit A of Section 30-19-32. Completed in Strawn on December 25, 1962. Top of Perforations 11,260'. DDDITIONS. P. YATES & MARTIN YATES III - Elliott Hall #2 in Unit K of Section 30- 19-32. Completed in Strawn on January 3, 1963. Top of Perforations 11,234 Pool boundary colored in red. Proposed extensions colored in green. SECTION 20: SE/4			
EL PASO NATURAL GAS COMPANY - Lusk Deep Unit #4 in Unit J of Section 20- 19-32. Completed in Strawn on December 12, 1962. Top of Perforations 11,430'. S. P. YATES & MARTIN YATES III - Elliott Hall Federal #1 in Unit A of Section 30-19-32. Completed in Strawn on December 25, 1962. Top of Perforations 11,260'. ADDITIONS. P. YATES & MARTIN YATES III - Elliott Hall #2 in Unit K of Section 30- 19-32. Completed in Strawn on January 3, 1963. Top of Perforations 11,234 Pool boundary colored in red. Proposed extensions colored in green. SECTION 20: SE/4 SECTION 30: NE/4			35 36
EL PASO NATURAL GAS COMPANY - Lusk Deep Unit #4 in Unit J of Section 20- 19-32. Completed in Strawn on December 12, 1962. Top of Perforations 11,430'. S. P. YATES & MARTIN YATES III - Elliott Hall Federal #1 in Unit A of Section 30-19-32. Completed in Strawn on December 25, 1962. Top of Perforations 11,260'. ADDITIONS. P. YATES & MARTIN YATES III - Elliott Hall #2 in Unit K of Section 30- 19-32. Completed in Strawn on January 3, 1963. Top of Perforations 11,234 Pool boundary colored in red. Proposed extensions colored in green. SECTION 20: SE/4 SECTION 30: NE/4			
19-32. Completed in Strawn on December 12, 1962. Top of Perforations 11,430'. S. P. YATES & MARTIN YATES III - Elliott Hall Federal #1 in Unit A of Section 30-19-32. Completed in Strawn on December 25, 1962. Top of Perforations 11,260'. NDDITIONS. P. YATES & MARTIN YATES III - Elliott Hall #2 in Unit K of Section 30- 19-32. Completed in Strawn on January 3, 1963. Top of Perforations 11,234 Pool boundary colored in red. Proposed extensions colored in green. SECTION 20: SE/4 SECTION 30: NE/4		PURPOSE: Two completed oil wells capable of	producing.
<pre>11,430'. S. P. YATES & MARTIN YATES III - Elliott Hall Federal #1 in Unit A of Section 30-19-32. Completed in Strawn on December 25, 1962. Top of Perforations 11,260'. ADDITIONS. P. YATES & MARTIN YATES III - Elliott Hall #2 in Unit K of Section 30- 19-32. Completed in Strawn on January 3, 1963. Top of Perforations 11,234 Pool boundary colored in red. Proposed extensions colored in green. SECTION 20: SE/4 SECTION 30: NE/4</pre>			
S. P. YATES & MARTIN YATES III - Elliott Hall Federal #1 in Unit A of Section 30-19-32. Completed in Strawn on December 25, 1962. Top of Perforations 11,260'. ADDITIONS. P. YATES & MARTIN YATES III - Elliott Hall #2 in Unit K of Section 30- 19-32. Completed in Strawn on January 3, 1963. Top of Perforations 11,234 Pool boundary colored in red. Proposed extensions colored in green. SECTION 20: SE/4 SECTION 30: NE/4			-
Section 30-19-32. Completed in Strawn on December 25, 1962. Top of Perforations 11,260'. NDDITIONS. P. YATES & MARTIN YATES III - Elliott Hall #2 in Unit K of Section 30- 19-32. Completed in Strawn on January 3, 1963. Top of Perforations 11,234 Pool boundary colored in red. Proposed extensions colored in green. SECTION 20: SE/4 SECTION 30: NE/4			
Perforations 11,260'. ADDITIONS. P. YATES & MARTIN YATES III - Elliott Hall #2 in Unit K of Section 30- 19-32. Completed in Strawn on January 3, 1963. Top of Perforations 11,234 Pool boundary colored in red. Proposed extensions colored in green. SECTION 20: SE/4 SECTION 30: NE/4			
<u>19-32. Completed in Strawn on January 3, 1963. Top of Perforations 11,234</u> <u>Pool boundary colored in red.</u> <u>Proposed extensions colored in green. SECTION 20: SE/4</u> <u>SECTION 30: NE/4</u>		-	
Pool boundary colored in red. Proposed extensions colored in green. SECTION 20: SE/4 SECTION 30: NE/4	DDITION	S. P. YATES & MARTIN YATES III - Elliott Hal	1 #2 in Unit K of Section 30-
Proposed extensions colored in green. SECTION 20: SE/4 SECTION 30: NE/4			-
SECTION 30: NE/4			
		ADDIT TIONSECTIO	UN SU: 5/2

CASE 2753: (r) EXTENSION OF AN EXISTING OIL POOL

COUNTY	LEA	POOL MONUMENT	-TUBB		
TOWNSHIP	20 South	RANGE 37 East	. NMI	PM	
6-		4	3	2	1
0		4			Ĩ
7	8	9	- 10		
		╏┼┼┢┽┢			
			+		
		16			
		<mark>┠╶┼╴┡╍┾╍╁</mark> ╴	+		
	20	21	22	23	24
	29	28	-27	26	25
	32	33	- 34		36
		33	53		50
URPOSE:	One completed	oil well capab	le of produ	cing.	
ARATHON O	IL COMPANY - S	tate Hansen #5	in Unit H	of Section 1	6-20-37.
		ember 7, 1962.			
ool bound	ary colored in	red.	1		
proposed e	xtension color	ed in green.	SECTION 16:	NE/4	
					•
			-	de an infestione de la destatement	

CASE 2753: (s) EXTENSION OF AN EXISTING OIL POOL

	COUNTY LE	A	POOL PA	ADDOCK	,	
	TOWNSHIP	21 South	RANGE	37 East	NMPM	
i.						
	6	5	4-	3-	2	1
			4			
						+
	7	8-	9-	10-		
	18	17-		15 -	14	13
	19		21	22	23	24
			41	22	23	24
	30	29-	28-	27-	26	25
	31	32				36
			• 7			
		-		-		ction 19-21-37.
						ions 5177'.
	*				-	21-37. Com
						ns 5118'.
ADDITION	-CONTINENTAL	OIL COMPANY	- Wantz #	4 in Unit J c	of Section 21-	21-37. Com-
						5130'.
	Pool boundar	y colored i	n red.			
	Proposed ext	censions col	ored in gr			4
						4
			ADDITI	ONSECTION	1 21: NW/4 SE	/4
			4P			
				2		

CASE 2753: ((t)	EXTENSION	OF	AN	EXISTING	OIL	POOL	
--------------	-----	-----------	----	----	----------	-----	------	--

COUNTY LEA

POOL PEARL-OUEEN

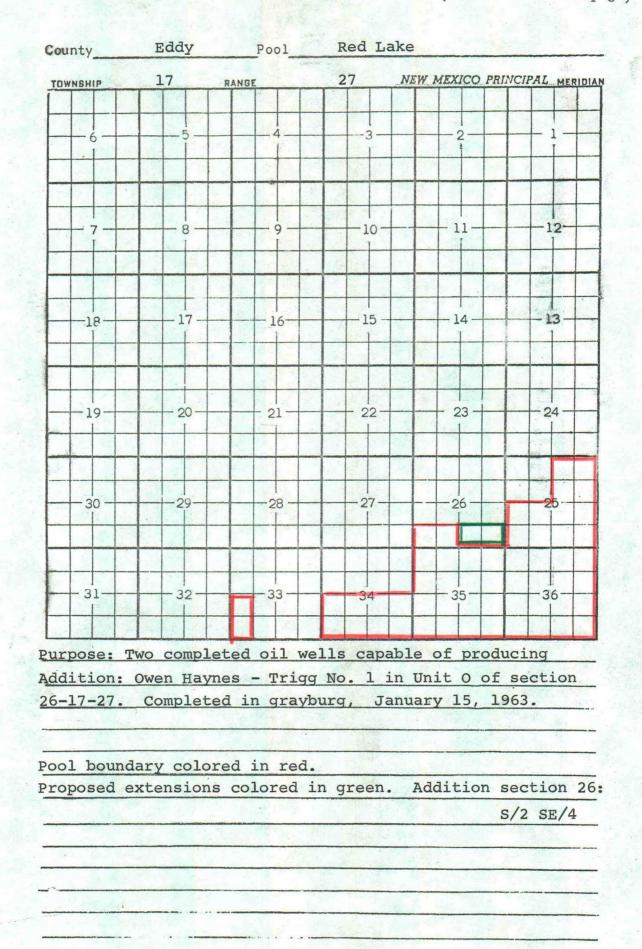
TOWNSHIP 19 South	RANGE 35 East	NM	IPM	
6 5	4	-3	2	1
7 8	9	10	- 11	-12
		15	14	
1920	21	22		24
	28	27	26	25
	33	34		

PURPOSE: Two completed oil wells capable of producing.

GULF OIL CORPORATION - Lea State "BF" #2 in Unit J of Section 23-19-35. Completed in Queen on December 11, 1962. Top of Perforations 4941'. GULF OIL CORPORATION - Lea State BF #3 in Unit I of Section 23-19-35. Completed in Queen on December 23, 1962. Top of Perforations 4914'. Pool boundary colored in red.

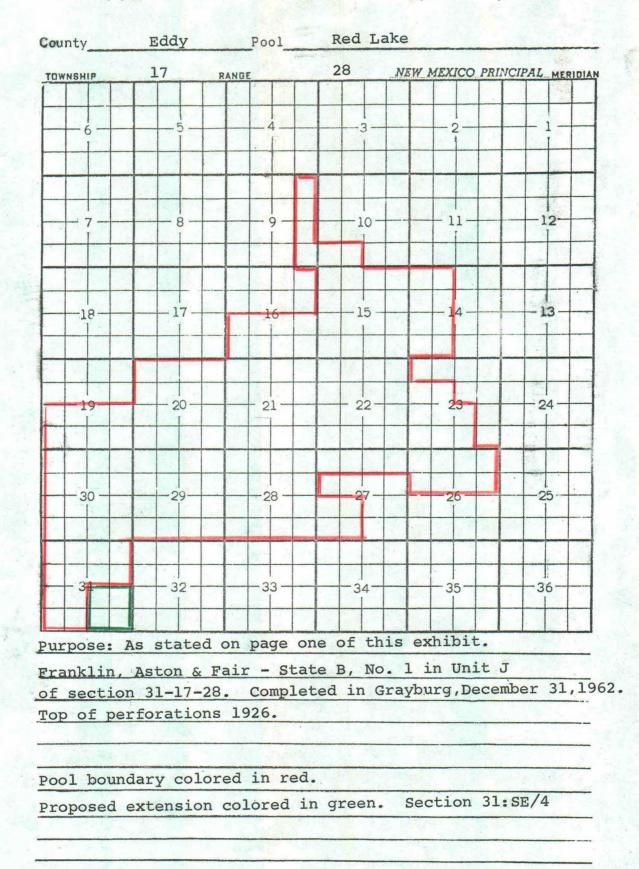
Proposed extension colored in green. SECTION 23: SE/4

CASE 2753: (u) EXTENSION OF AN EXISTING OIL POOL (Continued on next page)





CASE 2753: (u) EXTENSION OF AN EXISTING OIL POOL (Continued)



13.67

CASE 2753: (v) EXTENSION OF AN EXISTING OIL POOL (Continued on next page)

TOWNSHIP	15 R	ANGE	28	NEW MEXICO PRI	NCIPAL MERIDIA
		100 M 80 M			
	5	4	-3-		
		Carl Indiana Santa			
	8	9	10-		
í	T	I		1 T	T
				14-15-17-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	
		7 7			
	17	16	15	14	-13
19-	20	21	22-	23	21
			27-	26	25
30	29	20		20	
31	32-		34	35	36

Pool boundary colored in red.

Proposed extension colored in green. Addition: Sec. 24:NE/4

CASE 2753: (v) EXTENSION OF AN EXISTING OIL POOL (Continued)

10 10 <td< th=""><th></th><th></th><th>15</th><th>And And And And And And And And And And</th><th>29</th><th>NEW MEXICO</th><th>DELICIPAT</th></td<>			15	And	29	NEW MEXICO	DELICIPAT
18 - 17 - 16 - 15 - 14 - 13 - 12 - 13 - 14 - 13 - 12 - 14 - 13 - 14 - 14	TOWNSHIP	TT		RANGE		NEW MEXICO	PRINCIPAL MERIDIA
18 - 17 - 16 - 15 - 14 - 13 - 12 - 13 - 14 - 13 - 12 - 14 - 13 - 14 - 14							
-7 8 9 10 11 12 -18 17 16 15 14 13 -18 17 16 15 14 13 -19 20 21 22 23 24 -30 29 28 27 26 25 -31 32 33 34 35 36 urpose ¹ As stated on page one of this exhibit. ax Pray - Federal No. 1 in Unit G of Sec. 30-15-29.Comp. i an Andres, December 12, 1962. Top of perforations 3013. ax Pray - Federal No. 2 in Unit B of Sec. 30-15-29.Comp. i an Andres, December 11, 1962. Depth to casing shoe 3058' ax Pray - State A, No. 1 in Unit K of Sec. 30-15-29.Comp. 1				4	3-	2_	1
18 17 16 15 14 13 19 20 21 22 23 24 19 20 21 22 23 24 30 29 28 27 26 25 31 32 33 34 35 36 urpose ¹ As stated on page one of this exhibit. ax Pray - Federal No. 1 in Unit G of Sec. 30-15-29.Comp. in an Andres, December 12, 1962. Top of perforations 3013. ax Pray - Federal No. 2 in Unit B of Sec. 30-15-29.Comp. in an Andres, December 11, 1962. Depth to casing shoe 3058' ax Pray - State A, No. 1 in Unit K of Sec. 30-15-29.Comp. an Andres, November 26, 1962. Top of perforations 3001' ax Pray - State A No. 2, in Unit N of Sec. 30-15-29.Comp. an Andres, December 5, 1962. Depth to casing shoe 3014'. ddition: Tenneco Corp., USA Fitzgerald, No. 3 in Unit E of Sec. 30-15-29.Comp.	I					-	
18 17 16 15 14 13 19 20 21 22 23 24 19 20 21 22 23 24 30 29 28 27 26 25 31 32 33 34 35 36 urpose ¹ As stated on page one of this exhibit. ax Pray - Federal No. 1 in Unit G of Sec. 30-15-29.Comp. in an Andres, December 12, 1962. Top of perforations 3013. ax Pray - Federal No. 2 in Unit B of Sec. 30-15-29.Comp. in an Andres, December 11, 1962. Depth to casing shoe 3058' ax Pray - State A, No. 1 in Unit K of Sec. 30-15-29.Comp. an Andres, November 26, 1962. Top of perforations 3001' ax Pray - State A No. 2, in Unit N of Sec. 30-15-29.Comp. an Andres, December 5, 1962. Depth to casing shoe 3014'. ddition: Tenneco Corp., USA Fitzgerald, No. 3 in Unit E of Sec. 30-15-29.Comp.							
18 17 16 15 14 13 19 20 21 22 23 24 19 20 21 22 23 24 30 29 28 27 26 25 31 32 33 34 35 36 urpose ¹ As stated on page one of this exhibit. 34 35 36 an Andres, December 12, 1962. Top of perforations 3013. ax Pray - Federal No. 1 in Unit G of Sec. 30-15-29.Comp. in an Andres, December 11, 1962. Depth to casing shoe 3058' ax Pray - State A, No. 1 in Unit K of Sec. 30-15-29.Comp. in an Andres, November 26, 1962. Top of perforations 3001' ax Pray - State A, No. 1 in Unit K of Sec. 30-15-29.Comp. in an Andres, December 11, 1962. Depth to casing shoe 3058' ax Pray - State A, No. 1 in Unit K of Sec. 30-15-29.Comp. an Andres, December 26, 1962. Top of perforations 3001' ax Pray - State A No. 2, in Unit N of Sec. 30-15-29.Comp. an Andres, December 5, 1962. Depth to casing shoe 3014'. addition: Tenneco Corp., USA Fitzgerald, No. 3 in Unit E context							
18 17 16 15 14 13 19 20 21 22 23 24 19 20 21 22 23 24 30 29 28 27 26 25 30 29 28 27 26 25 31 32 33 34 35 36 urpose ¹ As stated on page one of this exhibit. 35 36 31 ax Pray - Federal No. 1 in Unit G of Sec. 30-15-29.Comp. in an Andres, December 12, 1962. Top of perforations 3013. 32 33 ax Pray - Federal No. 2 in Unit B of Sec. 30-15-29.Comp. in an Andres, December 11, 1962. Depth to casing shoe 3058' 301' ax Pray - State A, No. 1 in Unit K of Sec. 30-15-29.Comp. an Andres, November 26, 1962. Top of perforations 3001' 3001' ax Pray - State A No. 2, in Unit N of Sec. 30-15-29.Comp. 3001' an Andres, December 5, 1962. Depth to casing shoe 3014'. 3001' an Andres, December 5, 1962. Depth to casing shoe 3014'. 3014'. ddition: Tenneco Corp., USA Fitzgerald, No. 3 in Unit E cord 3014'.							
19 20 21 22 23 24 19 20 21 22 23 24 19 20 29 21 22 23 24 24 24 24 24 25 25 26 25 26 25 27 26 25 26 25 27 26 25 27 26 25 28 27 26 29 28 27 26 25 25 20 29 28 27 26 25 25 26 25 26 25 26 25 27 26 27 26 25 25 26 25 27 26 25 25 26 25 27 26 25 25 26 25 26 25 27 26 25 25 26 25 26 25 27 26 25 25 26 25 26 25 27 26 25 25 26 25 27 26 25 25 26 25 26 25 26 25 27 26 25 25 26 25 26 25 26 25 27 26 25 25 26 25 26 25 26 25 26 25 27 26 25 25 26 25 26 25 27 26 25 25 26 25 27 26 25 25 26 25 26 25 26 25 26 25 27 26 25 25 26 25 27 26 25 25 26 25 27 26 25 25 25 25	7-		- 8		10-		12-
19 20 21 22 23 24 19 20 21 22 23 24 19 20 21 22 23 24 20 29 28 27 26 25 30 29 28 27 26 25 31 32 33 34 35 36 urpose ⁱ As stated on page one of this exhibit. ax Pray - Federal No. 1 in Unit G of Sec.30-15-29.Comp. i an Andres, December 12, 1962. Top of perforations 3013. ax Pray - Federal No. 2 in Unit B of Sec. 30-15-29.Comp. i an Andres, December 11, 1962. Depth to casing shoe 3058' ax Pray - State A, No. 1 in Unit K of Sec. 30-15-29.Comp. an Andres, November 26, 1962. Top of perforations 3001' ax Pray - State A No. 2, in Unit N of Sec. 30-15-29.Comp. an Andres, December 5, 1962. Depth to casing shoe 3014'. ax Pray - State A No. 2, in Unit N of Sec. 30-15-29.Comp.							
19 20 21 22 23 24 19 20 21 22 23 24 19 20 29 21 22 23 24 24 24 24 24 25 25 26 25 26 25 27 26 25 27 26 25 27 26 25 28 27 26 25 29 28 27 26 25 20 29 31 32 33 34 35 36 34 35 36 36 36 31 32 33 34 35 36 36 36 37 34 35 36 36 36 31 32 33 34 35 36 36 31 32 33 34 35 36 36 37 36 38 27 36 39 28 27 29 28 27 20 29 29 28 27 20 25 20							
19 20 21 22 23 24 19 20 21 22 23 24 19 20 21 22 23 24 20 29 28 27 26 25 30 29 28 27 26 25 31 32 33 34 35 36 urpose ⁱ As stated on page one of this exhibit. ax Pray - Federal No. 1 in Unit G of Sec.30-15-29.Comp. i an Andres, December 12, 1962. Top of perforations 3013. ax Pray - Federal No. 2 in Unit B of Sec. 30-15-29.Comp. i an Andres, December 11, 1962. Depth to casing shoe 3058' ax Pray - State A, No. 1 in Unit K of Sec. 30-15-29.Comp. an Andres, November 26, 1962. Top of perforations 3001' ax Pray - State A No. 2, in Unit N of Sec. 30-15-29.Comp. an Andres, December 5, 1962. Depth to casing shoe 3014'. ax Pray - State A No. 2, in Unit N of Sec. 30-15-29.Comp.							
19 20 21 22 23 24 19 20 21 22 23 24 19 20 29 21 22 23 24 24 24 24 24 25 25 26 25 26 25 27 26 25 27 26 25 27 26 25 28 27 26 25 29 28 27 26 25 20 29 31 32 33 34 35 36 34 35 36 36 36 31 32 33 34 35 36 36 36 37 34 35 36 36 36 31 32 33 34 35 36 36 31 32 33 34 35 36 36 37 36 38 27 36 39 28 27 29 28 27 20 29 29 28 27 20 25 20	10			16	15 -	14-	13
a Andres, December 12, 1962. Top of perforations 3013. a Pray - Federal No. 1 in Unit B of Sec.30-15-29.Comp. i an Andres, December 12, 1962. Top of perforations 3013. ax Pray - Federal No. 2 in Unit B of Sec.30-15-29.Comp. i an Andres, December 11, 1962. Depth to casing shoe 3058' ax Pray - State A, No. 1 in Unit K of Sec. 30-15-29.Comp. i an Andres, November 26, 1962. Top of perforations 3001' ax Pray - State A No. 2, in Unit N of Sec. 30-15-29.Comp. an Andres, December 5. 1962. Depth to casing shoe 3014'. ddition: Tenneco Corp., USA Fitzgerald, No. 3 in Unit E c	18			10	1	T	1
a Andres, December 12, 1962. Top of perforations 3013. a Pray - Federal No. 1 in Unit B of Sec.30-15-29.Comp. i an Andres, December 11, 1962. Depth to casing shoe 3058' ax Pray - State A, No. 1 in Unit K of Sec. 30-15-29.Comp. i an Andres, November 26, 1962. Top of perforations 3013. ax Pray - State A, No. 1 in Unit K of Sec. 30-15-29.Comp. i an Andres, December 11, 1962. Depth to casing shoe 3058' ax Pray - State A, No. 1 in Unit K of Sec. 30-15-29.Comp. an Andres, November 26, 1962. Top of perforations 3001' ax Pray - State A No. 2, in Unit N of Sec. 30-15-29.Comp. an Andres, December 5, 1962. Depth to casing shoe 3014'. ddition: Tenneco Corp., USA Fitzgerald, No. 3 in Unit E c							
a Andres, December 12, 1962. Top of perforations 3013. a Pray - Federal No. 1 in Unit B of Sec.30-15-29.Comp. i an Andres, December 11, 1962. Depth to casing shoe 3058' ax Pray - State A, No. 1 in Unit K of Sec. 30-15-29.Comp. i an Andres, November 26, 1962. Top of perforations 3013. ax Pray - State A, No. 1 in Unit K of Sec. 30-15-29.Comp. i an Andres, December 11, 1962. Depth to casing shoe 3058' ax Pray - State A, No. 1 in Unit K of Sec. 30-15-29.Comp. an Andres, November 26, 1962. Top of perforations 3001' ax Pray - State A No. 2, in Unit N of Sec. 30-15-29.Comp. an Andres, December 5. 1962. Depth to casing shoe 3014'. ddition: Tenneco Corp., USA Fitzgerald, No. 3 in Unit E c							
a Andres, December 12, 1962. Top of perforations 3013. a Pray - Federal No. 1 in Unit B of Sec.30-15-29.Comp. in an Andres, December 12, 1962. Top of perforations 3013. ax Pray - Federal No. 2 in Unit B of Sec.30-15-29.Comp. in an Andres, December 11, 1962. Depth to casing shoe 3058' ax Pray - State A, No. 1 in Unit K of Sec. 30-15-29.Comp. in an Andres, November 26, 1962. Top of perforations 3001' ax Pray - State A No. 2, in Unit N of Sec. 30-15-29.Comp. an Andres, December 5, 1962. Depth to casing shoe 3014'. ax Pray - State A No. 2, in Unit N of Sec. 30-15-29.Comp.							276
urpose ⁱ As stated on page one of this exhibit. ax Pray - Federal No. 1 in Unit G of Sec.30-15-29.Comp. i an Andres, December 12, 1962. Top of perforations 3013. ax Pray - Federal No. 2 in Unit B of Sec.30-15-29.Comp. i an Andres, December 11, 1962. Depth to casing shoe 3058' ax Pray - State A, No. 1 in Unit K of Sec. 30-15-29.Comp. an Andres, November 26, 1962. Top of perforations 3001' ax Pray - State A No. 2, in Unit N of Sec.30-15-29.Comp. an Andres, December 5, 1962. Depth to casing shoe 3014'. ddition: Tenneco Corp., USA Fitzgerald, No. 3 in Unit E of Sec. 30 - 15 - 29.Comp.	19-		- 20	21-	22-		24
ax Pray - Federal No. 1 in Unit G of Sec.30-15-29.Comp. i an Andres, December 12, 1962. Top of perforations 3013. ax Pray - Federal No. 2 in Unit B of Sec.30-15-29.Comp. i an Andres, December 11, 1962. Depth to casing shoe 3058' ax Pray - State A, No. 1 in Unit K of Sec. 30-15-29.Comp. i an Andres, November 26, 1962. Top of perforations 3001' ax Pray - State A No. 2, in Unit N of Sec. 30-15-29.Comp. an Andres, November 26, 1962. Top of perforations 3001' ax Pray - State A No. 2, in Unit N of Sec. 30-15-29.Comp. an Andres, December 5, 1962. Depth to casing shoe 3014'. ddition: Tenneco Corp., USA Fitzgerald, No. 3 in Unit E of							
urpose ⁱ As stated on page one of this exhibit. ax Pray - Federal No. 1 in Unit G of Sec.30-15-29.Comp. i an Andres, December 12, 1962. Top of perforations 3013. ax Pray - Federal No. 2 in Unit B of Sec.30-15-29.Comp. i an Andres, December 11, 1962. Depth to casing shoe 3058' ax Pray - State A, No. 1 in Unit K of Sec. 30-15-29.Comp. an Andres, November 26, 1962. Top of perforations 3001' ax Pray - State A No. 2, in Unit N of Sec.30-15-29.Comp. an Andres, December 5, 1962. Depth to casing shoe 3014'. ddition: Tenneco Corp., USA Fitzgerald, No. 3 in Unit E of					1 2		
ax Pray - Federal No. 1 in Unit G of Sec.30-15-29.Comp. i an Andres, December 12, 1962. Top of perforations 3013. ax Pray - Federal No. 2 in Unit B of Sec.30-15-29.Comp. i an Andres, December 11, 1962. Depth to casing shoe 3058' ax Pray - State A, No. 1 in Unit K of Sec. 30-15-29.Comp. i an Andres, November 26, 1962. Top of perforations 3001' ax Pray - State A No. 2, in Unit N of Sec. 30-15-29.Comp. an Andres, November 26, 1962. Top of perforations 3001' ax Pray - State A No. 2, in Unit N of Sec. 30-15-29.Comp. an Andres, December 5, 1962. Depth to casing shoe 3014'. ddition: Tenneco Corp., USA Fitzgerald, No. 3 in Unit E of	2						
urpose ⁱ As stated on page one of this exhibit. ax Pray - Federal No. 1 in Unit G of Sec.30-15-29.Comp. i an Andres, December 12, 1962. Top of perforations 3013. ax Pray - Federal No. 2 in Unit B of Sec.30-15-29.Comp. i an Andres, December 11, 1962. Depth to casing shoe 3058' ax Pray - State A, No. 1 in Unit K of Sec. 30-15-29.Comp. an Andres, November 26, 1962. Top of perforations 3001' ax Pray - State A No. 2, in Unit N of Sec.30-15-29.Comp. an Andres, December 5, 1962. Depth to casing shoe 3014'. ddition: Tenneco Corp., USA Fitzgerald, No. 3 in Unit E of Sec. 30 - 15 - 29.Comp.							
urpose: As stated on page one of this exhibit. ax Pray - Federal No. 1 in Unit G of Sec.30-15-29.Comp. i an Andres, December 12, 1962. Top of perforations 3013. ax Pray - Federal No. 2 in Unit B of Sec.30-15-29.Comp. i an Andres, December 11, 1962. Depth to casing shoe 3058' ax Pray - State A, No. 1 in Unit K of Sec. 30-15-29.Comp. an Andres, November 26, 1962. Top of perforations 3001' ax Pray - State A No. 2, in Unit N of Sec.30-15-29.Comp. an Andres, December 5, 1962. Depth to casing shoe 3014'. an Andres, December 5, 1962. Depth to casing shoe 3014'.			1-29-1-	28	2/-		25
urpose: As stated on page one of this exhibit. ax Pray - Federal No. 1 in Unit G of Sec.30-15-29.Comp. i an Andres, December 12, 1962. Top of perforations 3013. ax Pray - Federal No. 2 in Unit B of Sec.30-15-29.Comp. i an Andres, December 11, 1962. Depth to casing shoe 3058' ax Pray - State A, No. 1 in Unit K of Sec. 30-15-29.Comp. an Andres, November 26, 1962. Top of perforations 3001' ax Pray - State A No. 2, in Unit N of Sec.30-15-29.Comp. an Andres, December 5, 1962. Depth to casing shoe 3014'. an Andres, December 5, 1962. Depth to casing shoe 3014'.							
urpose: As stated on page one of this exhibit. ax Pray - Federal No. 1 in Unit G of Sec.30-15-29.Comp. i an Andres, December 12, 1962. Top of perforations 3013. ax Pray - Federal No. 2 in Unit B of Sec.30-15-29.Comp. i an Andres, December 11, 1962. Depth to casing shoe 3058' ax Pray - State A, No. 1 in Unit K of Sec. 30-15-29.Comp. an Andres, November 26, 1962. Top of perforations 3001' ax Pray - State A No. 2, in Unit N of Sec.30-15-29.Comp. an Andres, December 5, 1962. Depth to casing shoe 3014'. an Andres, December 5, 1962. Depth to casing shoe 3014'.							
urpose: As stated on page one of this exhibit. ax Pray - Federal No. 1 in Unit G of Sec.30-15-29.Comp. i an Andres, December 12, 1962. Top of perforations 3013. ax Pray - Federal No. 2 in Unit B of Sec.30-15-29.Comp. i an Andres, December 11, 1962. Depth to casing shoe 3058' ax Pray - State A, No. 1 in Unit K of Sec. 30-15-29.Comp. an Andres, November 26, 1962. Top of perforations 3001' ax Pray - State A No. 2, in Unit N of Sec.30-15-29.Comp. an Andres, December 5, 1962. Depth to casing shoe 3014'. an Andres, December 5, 1962. Depth to casing shoe 3014'.							
urpose [:] As stated on page one of this exhibit. ax Pray - Federal No. 1 in Unit G of Sec.30-15-29.Comp. i an Andres, December 12, 1962. Top of perforations 3013. ax Pray - Federal No. 2 in Unit B of Sec.30-15-29.Comp. i an Andres, December 11, 1962. Depth to casing shoe 3058' ax Pray - State A, No. 1 in Unit K of Sec. 30-15-29.Comp. an Andres, November 26, 1962. Top of perforations 3001' ax Pray - State A No. 2, in Unit N of Sec.30-15-29.Comp. an Andres, December 5, 1962. Depth to casing shoe 3014'. an Andres, December 5, 1962. Depth to casing shoe 3014'.			- 32	33-			
ax Pray - Federal No. 1 in Unit G of Sec.30-15-29.Comp. i an Andres, December 12, 1962. Top of perforations 3013. ax Pray - Federal No. 2 in Unit B of Sec.30-15-29.Comp. i an Andres, December 11, 1962. Depth to casing shoe 3058' ax Pray - State A, No. 1 in Unit K of Sec. 30-15-29.Comp. an Andres, November 26, 1962. Top of perforations 3001' ax Pray - State A No. 2, in Unit N of Sec.30-15-29.Comp. an Andres, December 5, 1962. Depth to casing shoe 3014'. an Andres, December 5, 1962. Depth to casing shoe 3014'.							
ax Pray - Federal No. 1 in Unit G of Sec.30-15-29.Comp. i an Andres, December 12, 1962. Top of perforations 3013. ax Pray - Federal No. 2 in Unit B of Sec.30-15-29.Comp. i an Andres, December 11, 1962. Depth to casing shoe 3058' ax Pray - State A, No. 1 in Unit K of Sec. 30-15-29.Comp. an Andres, November 26, 1962. Top of perforations 3001' ax Pray - State A No. 2, in Unit N of Sec.30-15-29.Comp. an Andres, December 5, 1962. Depth to casing shoe 3014'. an Andres, December 5, 1962. Depth to casing shoe 3014'.							
ax Pray - Federal No. 2 in Unit B of Sec.30-15-29.Comp. an Andres, December 11, 1962. Depth to casing shoe 3058' ax Pray - State A, No. 1 in Unit K of Sec. 30-15-29.Comp. an Andres, November 26, 1962. Top of perforations 3001' ax Pray - State A No. 2, in Unit N of Sec.30-15-29.Comp. an Andres, December 5, 1962. Depth to casing shoe 3014', ddition: Tenneco Corp., USA Fitzgerald, No. 3 in Unit E of							
ax Pray - Federal No. 2 in Unit B of Sec.30-15-29.Comp. i an Andres, December 11, 1962. Depth to casing shoe 3058' ax Pray - State A, No. 1 in Unit K of Sec. 30-15-29.Comp. an Andres, November 26, 1962. Top of perforations 3001' ax Pray - State A No. 2, in Unit N of Sec.30-15-29.Comp. an Andres, December 5, 1962. Depth to casing shoe 3014'. ddition: Tenneco Corp., USA Fitzgerald, No. 3 in Unit E c	an And	res,	Decembe	er 12, 1962	. Top o	of perfora	tions 3013.
an Andres, December 11, 1962. Depth to casing shoe 3058' ax Pray - State A, No. 1 in Unit K of Sec. 30-15-29.Comp. an Andres, November 26, 1962. Top of perforations 3001' ax Pray - State A No. 2, in Unit N of Sec.30-15-29.Comp. an Andres, December 5, 1962. Depth to casing shoe 3014'. ddition: Tenneco Corp., USA Fitzgerald, No. 3 in Unit E c							
ax Pray - State A, No. 1 in Unit K of Sec. 30-15-29.Comp. an Andres, November 26, 1962. Top of perforations 3001' ax Pray - State A No. 2, in Unit N of Sec.30-15-29.Comp. an Andres, December 5, 1962. Depth to casing shoe 3014'. ddition: Tenneco Corp., USA Fitzgerald, No. 3 in Unit E c	the press of the set of the set of the			And the second	the second se		
an Andres, November 26, 1962. Top of perforations 3001' ax Pray - State A No. 2, in Unit N of Sec.30-15-29.Comp. an Andres, December 5, 1962. Depth to casing shoe 3014'. ddition: Tenneco Corp., USA Fitzgerald, No. 3 in Unit E c		No. 19 States and the		and the second second second second second			
ax Pray - State A No. 2, in Unit N of Sec.30-15-29.Comp. an Andres, December 5, 1962. Depth to casing shoe 3014'. ddition: Tenneco Corp., USA Fitzgerald, No. 3 in Unit E c		A CONTRACTOR OF A CONTRACTOR O					
an Andres, December 5, 1962. Depth to casing shoe 3014'. ddition: Tenneco Corp., USA Fitzgerald, No. 3 in Unit E c	anggenet (911) (19 ang a sa s				Contract of the second second		Chief and the second
ddition: Tenneco Corp., USA Fitzgerald, No. 3 in Unit E c	ax Pra	y - s	tate A	No. 2, in	Unit N c	of Sec.30-	15-29.Comp.
ec. 19-15-29.Completed in San Andres, January 3, 1963. I	an And dditio	n: Te	Decembo nneco (er 5, 1962. Corp., USA	Depth Fitzgera	to casing ald, No. 3	shoe 3014'. in Unit E c
	ec. 19	-15-2	9.Comp	leted in Sa	n Andres	s, January	3, 1963. Т

Pool Boundary colored in red. Proposed extensions colored in green: Sec.30:NE/4 & SW/4 Addition: section 19: 2 NW/4.

CASE 2753: (w) EXTENSION OF AN EXISTING OIL POOL

1

TOWNSHIP	19 South	RANGE	32 East	t NN	1PM	
6	5	4		-3	2	
	8	9-		10	- 11	-12
	17			- 15	14	-13
-19	20	21-		- 22	-23	24
-30	29		- JA	- 27	26	25
- 31	32	- 33 -		- 34	35	36
WANEE OIL eted in Ya ol boundar	COMPANY - B: tes on Nover y colored in	ig Circle aber 20, 1 a red.	#2 in U .962. T	nit P of op of Pe CTION 24	Section 24- rforations 2 : SE/4 SE/4	-19-32. Com- 2987†.
				1		

TOWNSHIP 20		POOL WEIR-B RANGE 37		MPM	
			3	2	
6	5	4			
7	8	9	10	-11	-12-
					┠─┼─┼
18	17		15	14	13-
-19	20	21	22	23-	
	20-		22	23	24
		<u></u>			
-30	29	28	27	26	25-
- 31				35	36-
RPOSE: On	e completed of	oil well capa	able of prod	ucing.	
		tate Hansen		-	16-20=37.
		December 13,			
ol boundar	y colored in	red.			

- -

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE No. 2753 Order No. R-2427

THE APPLICATION OF THE OIL CONSERVATION COMMISSION UPON ITS OWN MOTION FOR AN ORDER RENAMING, CREATING, ABOLISHING, AND EXTENDING CERTAIN POOLS IN LEA, EDDY, AND CHAVES COUNTIES, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m., on February 14, 1963, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

NOW, on this <u>21st</u> day of February, 1963, the Commission, a quorum being present, having considered the testimony presented and the exhibits received at said hearing, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That there is need for the renaming of the Vacuum-Abo Pool, Lea County, New Mexico, classified as an oil pool for Abo production, to the Vacuum-Abo Reef Pool with the vertical limits of said pool changed from the entire Abo formation to the Abo Reef formation and the horizontal limits remaining unchanged. This change is necessary to correct for geologic nomenclature.

(3) That there is need for the creation of a new pool in Eddy County, New Mexico, for the production of oil from the Bone Spring formation, said pool to bear the designation of Greenwood-Bone Spring Pool. Said Greenwood-Bone Spring Pool was discovered -2-Case No. 2753 Order No. R-2427

by Pan American Petroleum Corporation, Greenwood Unit Well No. 7, located in Unit H of Section 12, Township 19 South, Range 31 East, NMPM. It was completed April 25, 1962. The top of the perforations is 8,616 feet.

(4) That there is need for the creation of a new pool in Eddy County, New Mexico, for the production of oil from the Strawn (Pennsylvanian) formation, said pool to bear the designation of Greenwood-Strawn Pool. Said Greenwood-Strawn Pool was discovered by Pan American Petroleum Corporation, Greenwood Unit Well No. 7, located in Unit H of Section 12, Township 19 South, Range 31 East, NMPM. It was completed April 15, 1962. The top of the perforations is 11,136 feet.

(5) That the proposed creation of a new pool in Section 26, Township 17 South, Range 34 East, Lea County, New Mexico, for the production of oil from the Glorieta formation should be dismissed due to improper legal notice.

(6) That the proposed creation of a new pool in Section 26, Township 17 South, Range 34 East, Lea County, New Mexico, for the production of oil from the Blinebry formation should be dismissed due to improper legal notice.

(7) That the proposed creation of a new pool in Section 26, Township 17 South, Range 34 East, Lea County, New Mexico, for the production of oil from the Abo formation should be dismissed inasmuch as the pool has been created by a previous order.

(8) That the proposed creation of a new pool in Section 26, Township 17 South, Range 34 East, Lea County, New Mexico, for the production of oil from the Wolfcamp formation should be dismissed inasmuch as the pool has been created by a previous order.

(9) That there is need for the abolishment of the South Benson-Yates Pool in Eddy County, New Mexico, in order to consolidate said pool with the North Hackberry-Yates Pool which produces from the same formation.

(10) That there is need for the abolishment of the Hackberry-Yates Pool in Eddy County, New Mexico, in order to consolidate said pool with the North Hackberry-Yates Pool which produces from the same formation.

(11) That there is need for certain extensions to the Round Tank-San Andres Pool in Chaves County, New Mexico, the Corral Canyon-Delaware Pool, the North Hackberry-Yates Pool, the Red Lake (Grayburg-San Andres) Pool, all in Eddy County, New Mexico, the Bishop Canyon-San Andres Pool, the Double X-Delaware Pool, the Drinkard Pool, the Fowler-Paddock Gas Pool, the North Justis-Waddell -3-Case No. 2753 Order No. R-2427

Pool, the Lusk-Strawn Pool, the Monument-Tubb Pool, the Paddock Pool, the Pearl-Queen Pool, the South Tonto-Yates Pool, and the Weir-Blinebry Pool, all in Lea County, New Mexico.

IT IS THEREFORE ORDERED:

(a) That the Vacuum-Abo Pool in Lea County, New Mexico, classified as an oil pool for Abo production, is hereby renamed the Vacuum-Abo Reef Pool with the vertical limits of said pool changed from the entire Abo formation to the Abo Reef formation and the horizontal limits remaining unchanged.

(b) That a new pool in Eddy County, New Mexico, classified as an oil pool for Bone Spring production, is hereby created and designated as the Greenwood-Bone Spring Pool, consisting of the following-described area:

TOWNSHIP 19 SOUTH, RANGE 31 EAST, NMPM Section 12: NE/4

(c) That a new pool in Eddy County, New Mexico, classified as an oil pool for Strawn (Pennsylvanian) production, is hereby created and designated as the Greenwood-Strawn Pool, consisting of the following-described area:

> TOWNSHIP 19 SOUTH, RANGE 31 EAST, NMPM Section 12: NE/4

(d) That the proposed creation of a new pool in Lea County. New Mexico, classified as an oil pool for Glorieta production, designated as the Vacuum-Glorieta Pool, consisting of the followingdescribed area:

> TOWNSHIP 17 SOUTH, RANGE 34 EAST, NMPM Section 26: SE/4

is hereby dismissed.

(e) That the proposed creation of a new pool in Lea County. New Mexico, classified as an oil pool for Blinebry production, designated as the Vacuum-Blinebry Pool, consisting of the followingdescribed area:

> TOWNSHIP 17 SOUTH, RANGE 34 EAST, NMPM Section 26: SE/4

is hereby dismissed.

```
-4-
Case No. 2753
Order No. R-2427
```

(f) That the proposed creation of a new pool in Lea County, New Mexico, classified as an oil pool for Abo production, designated as the North Vacuum-Abo Pool, consisting of the followingdescribed area:

> TOWNSHIP 17 SOUTH, RANGE 34 EAST, NMPM Section 26: SE/4

is hereby dismissed.

(g) That the proposed creation of a new pool in Lea County, New Mexico, classified as an oil pool for Wolfcamp production, designated as the Vacuum-Wolfcamp Pool, consisting of the followingdescribed area:

> TOWNSHIP 17 SOUTH, RANGE 34 EAST, NMPM Section 26: SE/4

is hereby dismissed.

(h) That the South Benson-Yates Pool in Eddy County, New Mexico, consisting of the following-described area:

TOWNSHIP 19 SOUTH, RANGE 30 EAST, NMPM Section 23: E/2 Section 24: SW/4, SW/4 NW/4 and W/2 SE/4

is hereby abolished.

(i) That the Hackberry-Yates Pool in Eddy County, New Mexico, consisting of the following-described area:

TOWNSHIP 19 SOUTH, RANGE 30 EAST, NMPM Section 36: SE/4 and S/2 NE/4

is hereby abolished.

(j) That the Bishop Canyon-San Andres Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

> TOWNSHIP 18 SOUTH, RANGE 38 EAST, NMPM Section 10: SW/4

(k) That the Corral Canyon-Delaware Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein: -5-Case No. 2753 Order No. R-2427

> TOWNSHIP 25 SOUTH, RANGE 30 EAST, NMPM Section 8: SE/4 and E/2 NE/4 Section 9: SW/4

(1) That the Double X-Delaware Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 24 SOUTH, RANGE 32 EAST, NMPM Section 11: N/2

(m) That the Drinkard Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

> TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM Section 19: S/2 NW/4

> TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM Section 17: N/2 NW/4

(n) That the Fowler-Paddock Gas Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 24 SOUTH, RANGE 37 EAST, NMPM Section 15: SW/4 Section 23: W/2

(o) That the North Hackberry-Yates Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 19 SOUTH, RANGE 30 EAST, NMPM Section 23: E/2 Section 24: W/2 and SE/4 Section 25: N/2 NE/4 Section 36: E/2

TOWNSHIP 19 SOUTH, RANGE 31 EAST, NMPM Section 21: SW/4

(p) That the North Justis-Waddell Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 24 SOUTH, RANGE 37 EAST, NMPM Section 36: SW/4 -6-Case No. 2753 Order No. R-2427

(q) That the Lusk-Strawn Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

> TOWNSHIP 19 SOUTH, RANGE 32 EAST, NMPM Section 20: SE/4 Section 30: NE/4 and S/2

(r) That the Monument-Tubb Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

> TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM Section 16: NE/4

(s) That the Paddock Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

> TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM Section 19: 5/2 NW/4 Section 21: 5/2 SE/4 and NW/4 SE/4

(t) That the Pearl-Queen Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

> TOWNSHIP 19 SOUTH, RANGE 35 EAST, NMPM Section 23: SE/4

(u) That the Red Lake Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

> TOWNSHIP 17 SOUTH, RANGE 27 EAST, NMPM Section 26: S/2 SE/4

> TOWNSHIP 17 SOUTH, RANGE 28 EAST, NMPM Section 31: SE/4

(v) That the Round Tank-San Andres Pool in Chaves County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

> TOWNSHIP 15 SOUTH, RANGE 28 EAST, NMPM Section 24: NE/4

-7-Ca**se No.** 2753 Order No. R-2427

> TOWNSHIP 15 SOUTH, RANGE 29 EAST, NMPM Section 19: S/2 NW/4 Section 30: NE/4 and SW/4

(w) That the South Tonto-Yates Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

> TOWNSHIP 19 SOUTH, RANGE 32 EAST, NMPM Section 24: SE/4 SE/4 Section 25: E/2 NE/4

(x) That the Weir-Blinebry Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

> TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM Section 16: E/2 NE/4

IT IS FURTHER ORDERED:

That the effective date of this order and all creations and extensions included herein shall be March 1, 1963.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

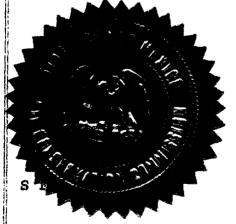
> STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

CAMPBELL, Chairman

Enalter-

E. S. WALKER, Member

L. PORTER, Jr., Member & Secretary



iqg/