

Gulf Oil Corporation
MAIN OFFICE OCC
ROS WELL PRODUCTION DISTRICT

Case 2760

1963 JAN 25 PM 1:30
W. B. Hopkin
DISTRICT MANAGER
F. O. Mortlock
DISTRICT EXPLORATION
MANAGER
M. I. Taylor
DISTRICT PRODUCTION
MANAGER
H. C. Vivian
DISTRICT SERVICES MANAGER

P. O. Drawer 1938
Roswell, New Mexico

January 24, 1963

 Oil Conservation Commission
State of New Mexico
Post Office Box 871
Santa Fe, New Mexico

Re: Application of Gulf Oil Corporation
for Approval of a Dual Completion in
the Blinebry and Undesignated Ellen-
burger Oil Pools, Lea County, New
Mexico

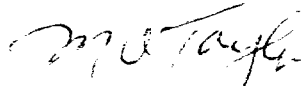
Gentlemen:

Gulf Oil Corporation herewith submits application for approval of a dual completion for the Scarborough Estate Well No. 7, located 1650 feet from the south line and 1650 feet from the west line of Section 31, Township 22 South, Range 38 East, Lea County, New Mexico. It is proposed to complete this well in the Blinebry Oil and an undesignated Ellenburger Oil Pools and to produce each zone through parallel strings of 2-3/8 inch tubing installed in 7 inch casing.

Attached is completed form Application for Multiple Completion, lease plat, and diagrammatic sketch of the proposed dual completion. It is requested that this matter be set for Examiner Hearing at an early date.

Respectfully submitted,

GULF OIL CORPORATION


M. I. Taylor

Attachments
JHH:sz

cc: New Mexico Oil Conservation Commission
Post Office Box 2045
Hobbs, New Mexico

Offset Operators
(Listed on Application for Multiple Completion)

DOCKET MAILED

Date 2/8/63

Handwritten initials



NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

APPLICATION FOR MULTIPLE COMPLETION

5-1-61

Page 276⁸

Operator Gulf Oil Corporation		County Lea	Date January 24, 1963
Address Post Office Drawer 1938 Roswell, New Mexico		Lease Scarborough Estate	Well No. 7
Location of Well	Unit K	Section 31	Township 22 South
		Range 38 East	

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X
2. If answer is yes, identify one such instance: Order No. _____; Operator, Lease, and Well No.:

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blinebry	--	Undes. Ellenburger
b. Top and Bottom of Pay Section (Perforations)	5643' - 5805'	--	7827' - 7851'
c. Type of production (Oil or Gas)	Oil	--	Oil
d. Method of Production (Flowing or Artificial Lift)	Flow	--	Flow

4. The following are attached. (Please mark YES or NO)

- Yes a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- No c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- No d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Texaco Inc., Post Office Box 3109, Midland, Texas

Pan American Petroleum Corporation, Post Office Box 268, Lubbock, Texas

Western Oil Fields, Inc., Post Office Box 1139, Denver, Colorado

Aztec Oil & Gas Company, 920 Mercantile Securities Building, Dallas, Texas

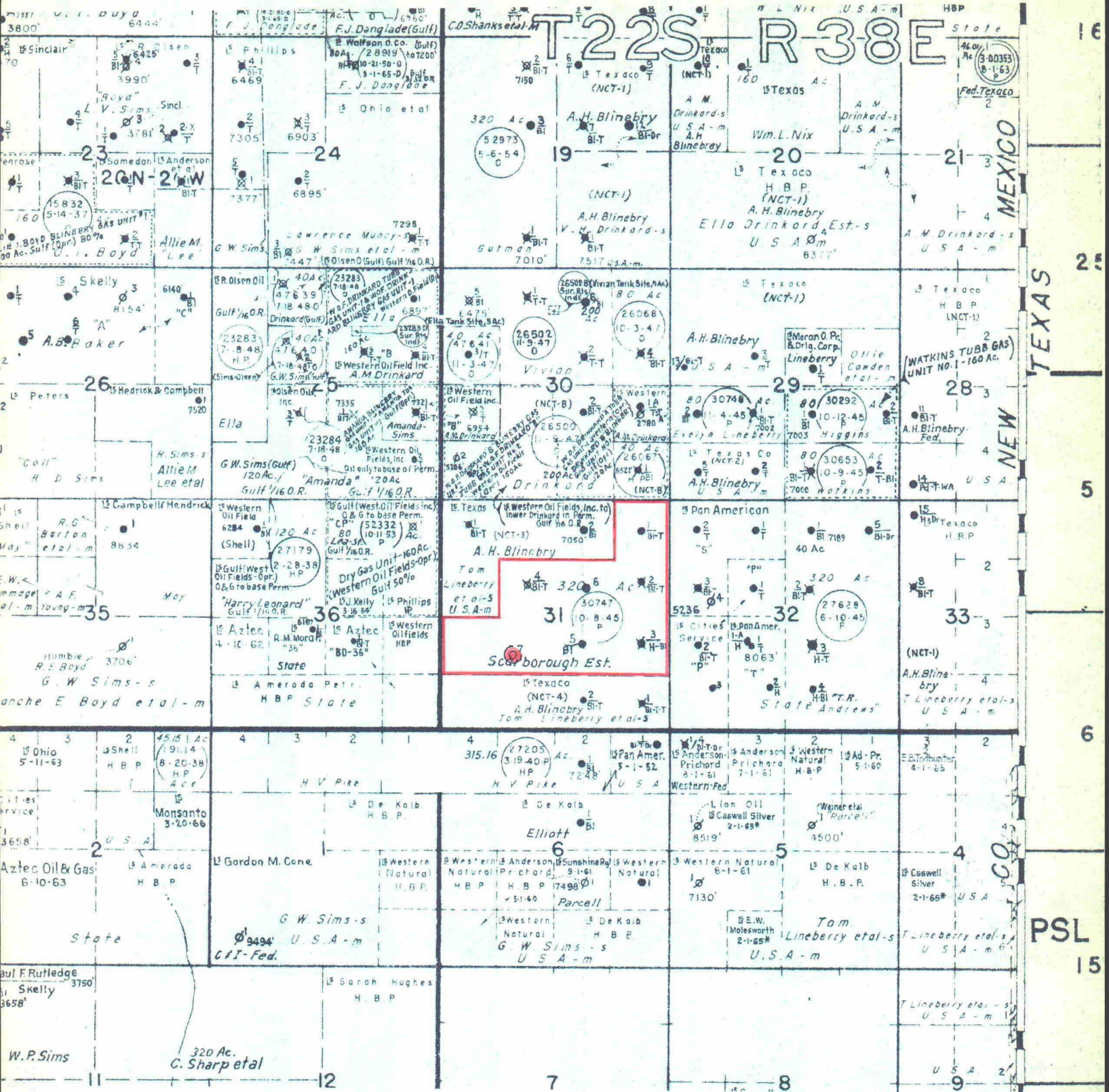
Cities Service Petroleum Company, Post Office Box 97, Hobbs, New Mexico

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO _____. If answer is yes, give date of such notification January 24, 1963

CERTIFICATE: I, the undersigned, state that I am the Dist. Production Manager of the Gulf Oil Corporation (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Orvil Taylor
Signature

- * Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



SCARBOROUGH ESTATE LEASE

Undesignated Ellenburger and
Blinebry Oil Pools
Lea County, New Mexico

- LEGEND -

- Pertinent Lease
- Pertinent Well

Gulf Oil Corporation

Case 2760

SCHEMATIC DIAGRAM
PROPOSED DUAL COMPLETION - SCARBOROUGH ESTATE NO. 7
Undesignated Ellenburger Oil with Elinebry Oil
1650' FS&WL Section 31-22S-38E, Lea Co., N.M.

7" Csg - "H" = 12' Gr. Elev = 3317'

9-5/8" OD 32# H-40 Csg set @ 1268'
 Cmt'd w/625 ax. Circ.

2-3/8" OD Buttress Std API NUE T&C Tbg

2-3/8" OD EUE M-55 4.7# 8 RT Tbg
 (tail pipe - same)

SN approx 5600'

Baker parallel string anchor
 approximately 5630'

5643'
 5664'
 5701'
 5718'
 5745'
 5805'

Proposed Elinebry perfs
 5, 1" in-plane JHP zone

Baker receptacle seal assembly & anchor
 seal assembly approximately 7771'
 Baker Model "D" Packer approx 7775'

SN approx 7820'

PC approx 7851'

7827'

7851'

2, 1/2" JHPF
 Undesignated Ellenburger perfs

PB TD 8040'

7" OD 23# & 3 jts 7-5/8" 26.4# J-55
 csg set at 8074'. Cmt'd 2 stages w/985
 sx. DV tool at 5842'. TS cmt at 2455'

TD 8074'

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