

copy to Bureau NOV 11 1963

OPERATOR'S COPY

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate (Other instruct on reverse side)

5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDUSTRY ALLOTTEE... 7. UIC... 8. FARM OR LEASE NAME... 9. WELL NO... 10. FIELD AND POOL, OR WILDCAT... 11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA... 12. COUNTY OR PARISH... 13. STATE...

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different... Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL [ ] GAS WELL [ ] OTHER water injection well
2. NAME OF OPERATOR Continental Oil Company
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) See also space 17 below. At surface 660' PSL & 460' PSL, Sec. 33-168-29E, Eddy County, New Mexico
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3606 DF

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [ ] PULL OR ALTER CASING [ ] FRACTURE TREAT [ ] MULTIPLE COMPLETE [ ] SHOOT OR ACIDIZE [ ] ABANDON\* [ ] REPAIR WELL [ ] CHANGE PLANS [ ] (Other)
SUBSEQUENT REPORT OF: WATER SHUT-OFF [ ] REPAIRING WELL [ ] FRACTURE TREATMENT [ ] ALTERING CASING [ ] SHOOTING OR ACIDIZING [ ] ABANDONMENT\* [ ] (Other) convert to water inj. [X]
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

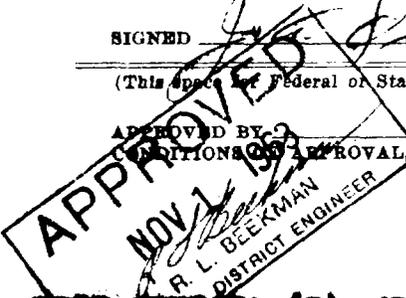
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was converted to a water injection well in conjunction with the Cave Pool Unit Waterflood. 8 5/8" casing is set at 343' and 5 1/2" casing is set at 2,455'. The rods and tubing were pulled and the casing was tested to 2,000# PSI for 30 minutes. Tested O.K. The well is now ready for water injection.

ILLEGIBLE



18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 10-21-63



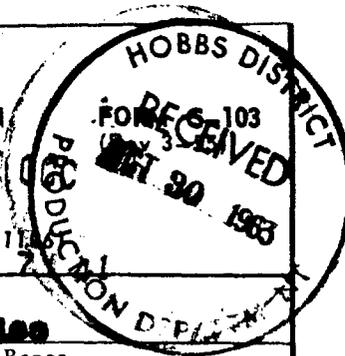
(This space for Federal or State office use)
APPROVED BY [Signature] TITLE DATE

\*See Instructions on Reverse Side

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	GAS
PRODUCTION OFFICE	
OPERATOR	3-

NEW MEXICO OIL CONSERVATION COMMISSION  
 MAIN OFFICE  
 MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 11-1-1)



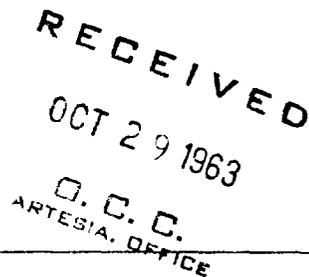
Name of Company <b>Continental Oil Company</b>				Address <b>Box 460, Hobbs, New Mexico</b>			
Lease <b>Cave Pool Unit</b>		Well No. <b>4</b>	Unit Letter <b>B</b>	Section <b>4</b>	Township <b>17</b>	Range <b>29</b>	
Date Work Performed <b>10-21-63</b>		Pool <b>Cave</b>		County <b>Eddy</b>			

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations   
  Casing Test and Cement Job   
  Other (Explain): **Convert to water injection**  
 Plugging   
  Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

This well was converted to a water injection well in conjunction with the Cave Pool Unit waterflood. 7 5/8" casing is set at 718' and 4 1/2" casing is set at 2,439'. The tubing was pulled and the well was cleaned out to TD. The casing was tested to 2,000# PSI for 30 minutes and tested O.K. The well is now ready for water injection.



Witnessed by <b>J. R. Cook</b>	Position <b>Sr. Prod. Foreman</b>	Company <b>Continental Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
DF Elev.	TD	PBTD	Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth	Oil String Diam	Oil String Depth		
Perforated Interval(s)					
Open Hole Interval			Producing Footage (s)		

RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

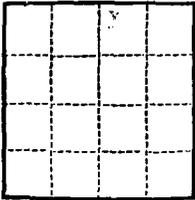
OIL CONSERVATION COMMISSION			I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by <i>M. L. Armstrong</i>		Name <i>[Signature]</i>			
Title <b>OIL AND GAS INSPECTOR</b>		Position <b>Asst. District Superintendent</b>			
Date <b>OCT 29 1963</b>		Company <b>Continental Oil Company</b>			

MINCO-ARTESIA (5) SLO ABS PARTNERS (11) 1 A

ILLEGIBLE



(SUBMIT IN TRIPLICATE)



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office \_\_\_\_\_  
Lease No. \_\_\_\_\_  
UNIT OFFICE OCC  
Unit \_\_\_\_\_

1954 JUL 9 AM 7:41

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

\_\_\_\_\_, 19\_\_\_\_  
Well No. \_\_\_\_\_ is located \_\_\_\_\_ ft. from  $\begin{Bmatrix} N \\ S \end{Bmatrix}$  line and \_\_\_\_\_ ft. from  $\begin{Bmatrix} E \\ W \end{Bmatrix}$  line of sec. \_\_\_\_\_  
\_\_\_\_\_  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
\_\_\_\_\_  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

*[Faint, illegible text describing well details]*

The well is presently \_\_\_\_\_

**ILLEGIBLE**

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company \_\_\_\_\_

Address \_\_\_\_\_

By J. C. Green  
Title \_\_\_\_\_

\_\_\_\_\_

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OPERATOR	3

MAIN OFFICE **MOCC** OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

1964 JUL 9 MISCELLANEOUS REPORTS ON WELLS  
NT 7142

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company **Continental Oil Company** Address **Box 460, Hobbs, New Mexico**

Lease **Cave Pool Unit** Well No. **9** Unit Letter **F** Section **5** Township **17S** Range **29E**

Date Work Performed **7-31-63** Pool **Cave** County **Eddy**

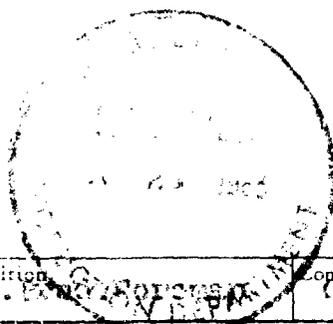
THIS IS A REPORT OF: (Check appropriate block)

Beginning Drilling Operations  Casing Test and Cement Job  Other (Explain): **Convert to water injection**  
 Plugging  Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**This well was converted to a water injection well for use in the Cave Pool Unit Waterflood. 8 5/8" casing is set at 253' and 5 1/2" casing is set at 2345'. The 2 3/8" tubing was pulled and the well is now ready for injection.**

**Tested casing to 2,000# PSI for 30 minutes on 7-31-63. Tested O, K.**



RECEIVED  
OCT 18 1963  
ARTESIA OFFICE

Witnessed by **J. R. Cook** Position **Operator** Company **Continental Oil Company**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)		Producing Formation(s)		
Open Hole Interval				

RECEIVED  
OCT 22 1963

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

O.C.C. ARTESIA OFFICE

**OIL CONSERVATION COMMISSION** I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by **W. A. Gressett** Name **J. C. Jensen**  
 Title **OIL AND GAS INSPECTOR** Position **Asst. Dist. Superintendent**  
 Date **OCT 22 1963** Company **Continental Oil Company**

~~MOCC ARTESIA (5) SLO ABS PARTNERS (11) FILE~~



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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MAIN OFFICE OCC**  
**MISCELLANEOUS REPORTS ON WELLS**

FORM C-103  
(Rev 3-55)

1964 Submit to appropriate District Office as per Commission Rule 1106

Name of Company <b>Continental Oil Company</b>				Address <b>Box 460, Hobbs, N. M.</b>			
Lease <b>Cave Pool Unit</b>	Well No. <b>13</b>	Unit Letter <b>7</b>	Section <b>4</b>	Township <b>17S</b>	Range <b>20E</b>		
Date Formed <b>10-15-63</b>	Pool <b>Cave</b>	County <b>Eddy</b>					

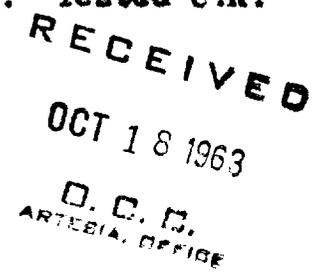
THIS IS A REPORT OF: (Check appropriate block)

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (explain)<br><b>Convert to water injection</b> |
| <input type="checkbox"/> Plugging                      | <input type="checkbox"/> Remedial Work              |  |

Detailed account of work done, nature and quantity of materials used, and results obtained.

This well was converted to a water injection well in the Cave Pool Unit Waterflood. 3 5/8" casing is set at 290' and 2 1/2" casing is set at 2410'. The rods and tubing were pulled and the well was cleaned out to TD. The well is now ready for injection.

**Tested casing to 2,000# PSI for 30 minutes on 10-15-63. Tested O.K.**



Witnessed by <b>J. R. Cook</b>	Position <b>Gen. Prod. Manager</b>	Company <b>Continental Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

DF Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)		Producing Formation(s)		
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Well Potential MCFPD
Before Workover						
After Workover						

<b>OIL CONSERVATION COMMISSION</b>		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>W. A. Gussert</i>	Title <b>OIL AND GAS INSPECTOR</b>	Name <i>J. A. Green</i>	Position <b>Asst. Dist. Superintendent</b>
Date <b>OCT 22 1963</b>	Company <b>Continental Oil Company</b>		

**NOCC-ARTESIA (5) SLO ABS PARTNERS (11) FILE**

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Company: **Continental Oil Company** Address: **Box 460, Hobbs, New Mexico**

Unit: **Cave Pool Unit** Well No.: **20** Unit Letter: **L** Section: **4** Township: **17S** Range: **29E**

Date Work Performed: **8-31-63** Pool: **Cave** County: **Eddy**

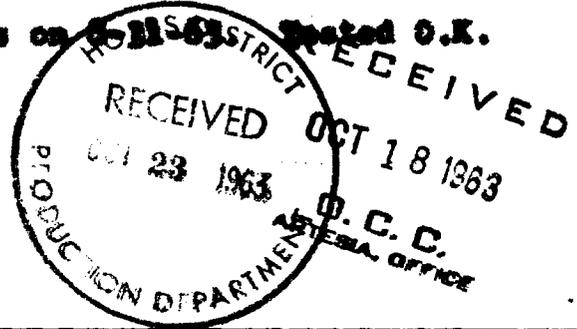
THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
- Casing Test and Cement Job
- Other (Explain): **Convert to water injection**
- Plugging
- Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

This well was converted to a water injection well in conjunction with the Cave Pool Unit Waterflood. 8 5/8" casing is set at 328' and 7" casing is set at 2354'. The rods and tubing were pulled and the well is now ready for injection.

Tested casing to 2,000' PSI for 30 minutes on 8-31-63. Tested O.K.



Witnessed by: **J. R. Cook** Position: **Sr. Prod. Foreman** Company: **Continental Oil Company**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. TD P BTD Producing Interval Completion Date

Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth

Perforated Interval(s)

Open Hole Interval Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by: *W. A. Gessett*

Name: *W. A. Gessett*

Title: **OIL AND GAS INSPECTOR**

Position: **Asst. Dist. Superintendent**

Date: **OCT 22 1963**

Company: **Continental Oil Company**

INDEXED - ARTERIA (5) OCT 22 1963 SLO AND PARTNERS (11) FILE

MAIN OFFICE OCC

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-108 (Rev 3-55)

1964 JUL 9 AM 7:42

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1706)

Continental Oil Company Address 460, Hobbs, N. M.

Cave Pool Unit Well No. 22 Unit Letter 5 Section 175 Township 29S

Date 8-30-63 Pool Cave County Eddy

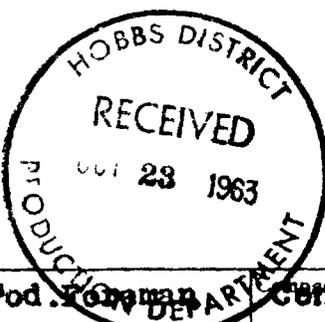
THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations, Casing Test and Cement Job, Plugging, Remedial Work, Convert to water injection

Detailed account of work done, nature and quantity of materials used, and results obtained.

This well was converted to a water injection well in conjunction with the Cave Pool Unit Waterflood. 7 5/8" casing is set at 702' and 4 1/2" casing is set at 2449. The rods and tubing were pulled and the well was cleaned out to 2388'. The well is now ready for injection.

Shot casing to 2,000' ISI for 30 minutes on 8-30-63. Tested O. K.



RECEIVED OCT 18 1963 D. C. C. ARTESIA, OFFICE

Witnessed by J. R. Cook Sr. Prod. Foreman Continental Oil Company

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

Table with columns: D F Elev., TD, PBD, Producing Interval, Completion Date, Tubing Diameter, Tubing Depth, Oil String Diameter, Oil String Depth, Perforated Interval(s), Open Hole Interval, Producing Formation(s)

RESULTS OF WORKOVER

Table with columns: Test, Date of Test, Oil Production BPD, Gas Production MCFPD, Water Production BPD, GOR Cubic feet/Bbl, Gas Potential MCFPD

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by W. A. Gussert Name John L. Gussert Title OIL AND GAS INSPECTOR Position Asst. Dist. Superintendent

Date OCT 22 1963 Continental Oil Company

INDOC-ARTESIA (5) SLO ABS PARTNERS (11) FILE





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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MISCELLANEOUS REPORTS ON WELLS**

FORM C-103  
(Rev 3-55)

MAIN OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

**Continental Oil Company** Address **Box 460, Hobbs, New Mexico**

**Cave Pool Unit** Well No **29** Unit Letter **N** Section **4** Township **17S** Range **29E**

Date Formed **10-15-63** Pool **Cave** County **Eddy**

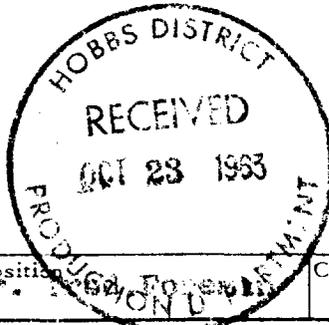
THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
- Casing Test and Cement Job
- Other (Explain): **Convert to water injection**
- Plugging
- Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

This well was converted to a water injection well in conjunction with the Cave Pool Unit Waterflood. 8 5/8" casing is set at 385' and 5 1/2" casing is set at 2407'. The rods and tubing were pulled and the well is now ready for injection.

**Tested casing to 2,000 PSI for 30 minutes on 10-15-63.**



**RECEIVED**  
OCT 18 1963  
O. C. C.  
ARTESIA, OFFICE

Witnessed by **J. H. Cook** Position **Prod. Supervisor** Company **Continental Oil Company**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)		Producing Formation(s)		
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

**OIL CONSERVATION COMMISSION**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by **W. A. Gressett** Name **J. C. Fuller**

Title **OIL AND GAS INSPECTOR** Position **Asst. Dist. Superintendent**

Date **OCT 22 1963** Company **Continental Oil Company**

**NOCC-ARTESIA (5) SLO ABS PARTNERS (11) FILE**

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OCT 22 1963  
O. C. C.  
ARTESIA, OFFICE

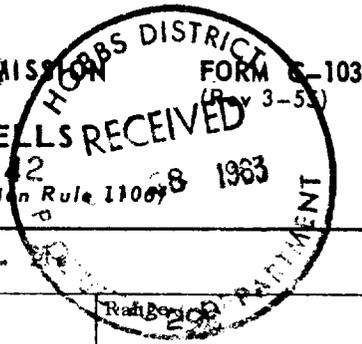
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NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS RECEIVED

(Submit to appropriate District Office as per Commission Rule 1100)



Name: **Continental Oil Company** Address: **Box 460, Hobbs, N. M.**

Lease: **Cave Pool Unit** Well No: **52** Unit Letter: **1** Section: **178** Township: **178** Range: **238**

Date: **10-18-63** Pool: **Cave** County: **Deer**

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations   
  Casing Test and Cement Job   
  Other (Explain): **convert to water injection**  
 Plugging   
  Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.  
 This well has been converted to a water injection well in conjunction with the Cave Pool Unit Waterflood. The casing and cement log program remain unchanged. The tubing was pulled and the well was cleaned out to TD. The casing was tested w/1000 PSI for 30 minutes on 10-18-63. Tested O.K. The well is now ready for injection.

RECEIVED  
 OCT 25 1963  
 O. C. O.  
 ARTESIA OFFICE

Witnessed **W. R. Cook** Position: **Inspector** Company: **Continental Oil Company**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

DF Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by: **M. L. Armstrong** Name: **J. A. Jensen**  
 Title: **OIL AND GAS INSPECTOR** Position: **Asst. Dist. Superintendent**  
 Date: **OCT 25 1963** Company: **Continental Oil Company**

NMCC-ARTESIA (5) SLO ABS PARTNERS (11) FILE

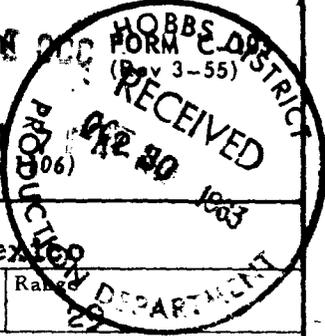
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NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to the District Office as per Commission Rule 106)



OCT 25 11 26 AM '63

Name of Company <b>Continental Oil Company</b>		Address <b>Box 460, Hobbs, New Mexico</b>			
Lease <b>Cave Pool Unit</b>	Well No. <b>33</b>	Unit Letter <b>B</b>	Section <b>2</b>	Township <b>17</b>	Range <b>12</b>
Date Work Performed <b>10-17-63</b>	Pool <b>Cave</b>	County <b>Eddy</b>			

THIS IS A REPORT OF: (Check appropriate block)

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging                      | <input type="checkbox"/> Remedial Work              | <b>Convert to water injection</b>                    |

Detailed account of work done, nature and quantity of materials used, and results obtained.

This well has been converted to a water injection well in conjunction with the Cave Pool Unit Waterflood. 7 5/8" casing is set at 683' and 4 1/2" casing is set at 2489'. The tubing was pulled and the well was cleaned out to TD. The well is now ready for injection.

The casing was tested to 2,000# PSI for 30 minutes on 10-17-63. Tested O.K.

RECEIVED  
OCT 29 1963  
O. O. O.  
ARTESIAL OFFICE

Witnessed by <b>J. E. Cook</b>	Position <b>Supervisor</b>	Company <b>Continental Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  
ORIGINAL WELL DATA

D F Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>ML Armstrong</i>	Name <i>J. E. Cook</i>
Title <b>OIL AND GAS INSPECTOR</b>	Position <b>Asst. Dist. Superintendent</b>
Date <b>OCT 29 1963</b>	Company <b>Continental Oil Company</b>

NMOCC (5) SBO ABS PARTNERS (11) FILE

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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MISCELLANEOUS REPORTS ON WELLS**

FORM C-103  
(Rev 3-55)

(Submit to appropriate District Office under Commission Rule 1106)

Name of Company **Continental Oil Company** Address **Box 450, Hobbs, New Mexico**

Lease **Cave Pool Unit** Well No. **24** Unit Letter **B** Section **6** Township **17S** Range **29E**

Date Work Performed **9-2-63** Pool **Cave** County **Deer**

THIS IS A REPORT OF WORK DONE ON THIS WELL

- Beginning Drilling Operations     Casing Test and Cement Job     Other (Specify)
- Plugging     Remedial Work     Treatment or Water Injection

Detailed account of work done, nature and quantity of materials used, and results:

This well was converted to a water injection well in conjunction with the Cave Pool Unit. The casing is set at 2370'. The well was cleaned out to 2417'. The well is now ready for use.

**Tested casing to 2,000# PSI for 30 minutes on 9-2-63. Tested**

**RECEIVED**  
OCT 18 1963  
D. C. C.  
ARTESIA OFFICE

Witnessed by **F. A. [Signature]**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  
ORIGINAL WELL DATA

D F Elev.    TD    Production Interval    Completion Date

Tubing Diameter    Tubing Depth    Casing Diameter    Oil Hole Depth

Perforated Interval(s)

Open Hole Interval    Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	COR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

**RECEIVED**  
OCT 22 1963  
D. C. C.  
ARTESIA OFFICE

**OIL CONSERVATION COMMISSION**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by **W. A. Gressitt** Name **W. A. Gressitt**  
 Title **OIL AND GAS INSPECTOR** Position **Asst. Dist. Superintendent**  
 Date **OCT 22 1963** Company **Continental Oil Company**

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

1964 JUL 9 AM 7:42

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Continental Oil Company</b>	Address <b>Box 150, Tatum, New Mexico</b>		
Lease <b>Cave Pool Unit</b>	Well No.	Well Letter	Range
Date Work Performed <b>9-3-63</b>	Pool	County	

THIS IS A REPORT OF:

Beginning Drilling Operations     Test and/or Completion     Other Extension

Plugging     General Work     Other Extension

Detailed account of work done, nature and quantity of materials used and results obtained:

This well was completed with 2 1/2" casing and 2 1/8" tubing. The well was tested to 2,000' PSI for 30 minutes on 9-3-63. Tested at 2,000'.

**Texted casing to 2,000' PSI for 30 minutes on 9-3-63. Tested at 2,000'.**

**RECEIVED**  
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O. C. C.  
ARTESIA OFFICE

Witnessed by: **J. A. Scott**

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ORIGINAL WELL LEAS:

U.F. Elev.	T.D.	Production Interval	Completion Date
Tubing Diameter	Tubing Depth	Perforating Interval	Well Shut-in Depth
Perforated Interval(s)	Open Hole Interval	Perforation Interval(s)	

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OCT 22 1963  
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ARTESIA OFFICE

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production FPD	GOR Cubic feet/Bbl	Gas V/L Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <b>W. A. Gressett</b>	Name <b>W. A. Gressett</b>	Position <b>Asst. Dist. Superintendent</b>	Company <b>Continental Oil Company</b>
Title <b>OIL AND GAS INSPECTOR</b>	Date <b>OCT 22 1963</b>		

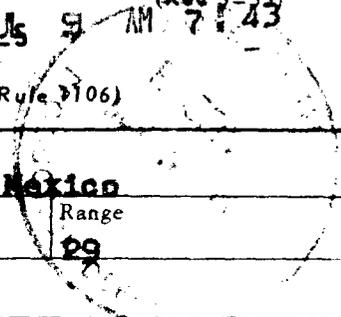
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	GAS
PRODUCTION OFFICE	
OPERATOR	

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**NEW MEXICO OIL CONSERVATION COMMISSION**      **FORM C-103**  
**MISCELLANEOUS REPORTS ON WELLS**      (R-3-55)  
 (Submit to appropriate District Office as per Commission Rule 106)



Name of Company <b>Continental Oil Company</b>				Address <b>Box 460, Hobbs, New Mexico</b>			
Lease <b>Cave Pool Unit</b>		Well No. <b>38</b>	Unit Letter <b>D</b>	Section <b>8</b>	Township <b>17</b>	Range <b>29</b>	
Date Work Performed <b>10-30-63</b>		Pool <b>Cave</b>			County <b>Eddy</b>		

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	<b>Convert to water inj.</b>

Detailed account of work done, nature and quantity of materials used, and results obtained.

**This well was converted to a water injection well in conjunction with the Cave Pool Unit Waterflood. The casing and cementing program remained unchanged. The rods and tubing were pulled and the casing was tested to 2,000 PSI for 30 minutes. Tested O.K. The well is now ready for water injection.**

**RECEIVED**  
 NOV 4 1963  
 O. C. C.  
 ARTESIA, OFFICE

Witnessed by <b>J. R. Cook</b>	Position <b>Sr. Prod. Foreman</b>	Company <b>Continental Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

<b>OIL CONSERVATION COMMISSION</b>		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>M. L. Armstrong</i>	Name <i>J. A. Finner</i>		
Title <b>OIL AND GAS INSPECTOR</b>	Position <b>Asst. Dist. Superintendent</b>		
Date <b>NOV 4 1963</b>	Company <b>Continental Oil Company</b>		



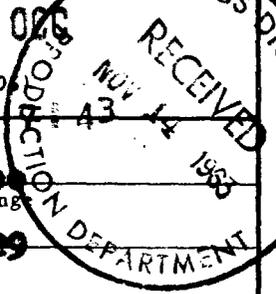
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NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 110)

FORM 6-103  
REV 3-55 BBS DISTRICT



1964 JUL 9 AM

Name of Company: **Continental Oil Company** Address: **Box 460, Hobbs, New Mexico**

Lease: **Cave Pool Unit** Well No.: **42** Unit Letter: **F** Section: **8** Township: **17** Range: **29**

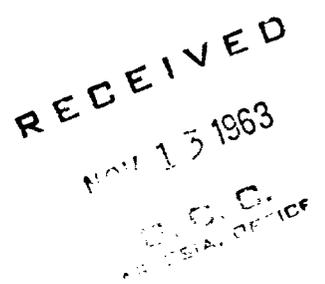
Date Work Performed: **11-5-63** Pool: **Cave** County: **Boyer**

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
- Casing Test and Cement Job
- Other (Explain): **Convert to water injection**
- Plugging
- Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**This well was converted to a water injection well in conjunction with the Cave Pool Unit Waterflood. The rods and tubing were pulled, the well was cleaned out to TD and the casing was tested to 2,000 PSI for 30 minutes. Tested O.K. The well is now ready for water injection.**



Witnessed by: **J. R. Cook** Position: **Sr. Prod. Foreman** Company: **Continental Oil Company**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by: **ML Armstrong** Name: **S. L. ...**

Title: **OIL AND GAS INSPECTOR** Position: **Asst. Division Superintendent**

Date: **NOV 13 1963** Company: **Continental Oil Company**

18000-ARTERIA (5) SLO ABS PARTNERS (11) FILE

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1964 JUL 9 AM 7 FROM C-103  
(Rev 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

NAME	
FILE	
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LAND OFFICE	
TRANSPORTER	OIL GAS
REGISTRATION OFFICE	
OPERATOR	

Name of Company <b>Continental Oil Company</b>			Address <b>Box 460, Hobbs, New Mexico</b>			
Lease <b>Cave Pool Unit</b>	Well No. <b>44</b>	Unit Letter <b>H</b>	Section <b>8</b>	Township <b>17S</b>	Range <b>29E</b>	
Date Work Performed <b>10-30-63</b>	Pool <b>Cave</b>			County <b>Eddy</b>		

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations   
  Casing Test and Cement Job   
  Other (Explain): **Convert to water inj.**  
 Plugging   
  Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

This well was converted to a water injection well in conjunction with the Cave Pool Unit Waterflood. 7 5/8" casing is set at 715' and 4 1/2" casing is set at 2499'. The rods and tubing were pulled, the well was cleaned out to TD, and the casing was tested to 2,000 PSI for 30 minutes. Tested O.K. The well is now ready for water injection.

RECEIVED

NOV 4 1963

O. C. C.  
ARTESIA OFFICE

Witnessed by <b>J. R. Cook</b>	Position <b>Sr. Prod. Foreman</b>	Company <b>Continental Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

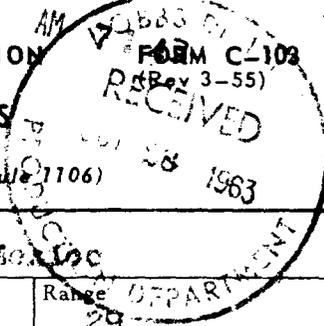
RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.				
Approved by <i>[Signature]</i>	Name <i>[Signature]</i>					
Title <b>OIL AND GAS INSPECTOR</b>	Position <b>Asst. District Superintendent</b>					
Date <b>NOV 4 1963</b>	Company <b>Continental Oil Company</b>					

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NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company: **Continental Oil Company** Address: **Box 460, Hobbs, New Mexico**

Lease: **Cave Pool Unit** Well No.: **46** Unit Letter: **I** Section: **9** Township: **17** Range: **29**

Date Work Performed: **10-16-63** Pool: **Cave** County: **Eddy**

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
- Casing Test and Cement Job
- Other (Explain): **convert to water injection**
- Plugging
- Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

This well was converted to a water injection well in conjunction with the Cave Pool Unit waterflood. 7 5/8" casing is set at 703' and 4 1/2" casing is set at 2465'. The rods and tubing were pulled and the well is now ready for injection.

The casing was tested to 2,000# PSI for 30 minutes on 10-16-63.  
Tested O. K.

RECEIVED  
OCT 21 1963  
O. C. C.  
ARTESIA, OFFICE

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Witnessed by: **J. R. Cook** Position: **Sr. Prod. Foreman** Company: **Continental Oil Company**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

DF Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)		Producing Formation(s)		
Open Hole Interval				

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OCT 24 1963  
O. C. C.  
ARTESIA, OFFICE

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by: **W. A. Gussett** Title: **OIL AND GAS INSPECTOR** Date: **OCT 27 1963**

Name: **J. A. Green** Position: **Asst. Dist. Superintendent** Company: **Continental Oil Company**

MAILED ARTESIA (5) DIST. AND PARTNERS (11) FILE

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NEW MEXICO OIL CONSERVATION COMMISSION  
 MISCELLANEOUS REPORTS ON WELLS

FORM C-103  
 (Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

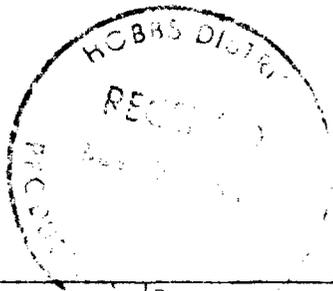
Name of Company <b>Continental Oil Company</b>		Address <b>Box 460, Hobbs, New Mexico</b>				
Lease <b>Cave Pool Unit</b>	Well No. <b>47</b>	Unit Letter <b>J</b>	Section <b>8</b>	Township <b>17</b>	Range <b>29</b>	
Date Work Performed <b>11-4-63</b>	Pool <b>Cave</b>	County <b>Eddy</b>				

THIS IS A REPORT OF: (Check appropriate block)

Beginning Drilling Operations   
  Casing Test and Cement Job   
  Other (Explain): **Convert to water injection**  
 Plugging   
  Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**This well was converted to a water injection well in conjunction with the Cave Pool Unit Waterflood. The casing and cementing program remain unchanged. The rods and tubing were pulled and the casing was tested to 2,000# PSI for 30 minutes. Tested O.K. The well is now ready for water injection.**



RECEIVED

Witnessed by <b>J. R. Cook</b>	Position <b>Sr. Prod. Foreman</b>	Company <b>Continental Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev.	T D	P B T D	Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth		
Perforated Interval(s)					
Open Hole Interval			Producing Formation(s)		

RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

**OIL CONSERVATION COMMISSION**      I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>M. A. Armstrong</i>	Name <i>M. A. Armstrong</i>
Title <b>OIL AND GAS INSPECTOR</b>	Position <b>Assistant District Superintendent</b>
Date <b>NOV 7 1963</b>	Company <b>Continental Oil Company</b>

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**NEW MEXICO OIL CONSERVATION COMMISSION**

FORM C-103  
(Rev 3-55)

**MISCELLANEOUS REPORTS ON WELLS 43**

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company: **Continental Oil Company** Address: **Box 460, Hobbs, New Mexico**

Lease: **Cave Pool Unit** Well No.: **49** Unit Letter: **L** Section: **8** Township: **17** Range: **29**

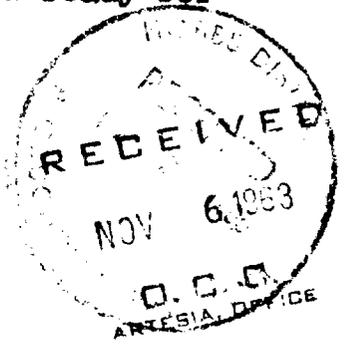
Date Work Performed: **11-2-63** Pool: **Cave** County: **Bddy**

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations   
 Casing Test and Cement Job   
 Other (Explain): **Convert to water injection**  
 Plugging   
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**This well was converted to a water injection well in conjunction with the Cave Pool Unit Waterflood. The casing and cementing program remain unchanged. The rods and tubing were pulled and the casing was tested to 2,000# PSI for 30 minutes. Tested O.K. The well is now ready for water injection.**



Witnessed by: **J. R. Cook** Position: **Sr. Prod Foreman** Company: **Continental Oil Company**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

**OIL CONSERVATION COMMISSION** I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by: **W. A. Grossett** Name: **J. A. [Signature]**  
Title: **Oil and Gas Inspector** Position: **Asst. District Superintendent**  
Date: **NOV 6 1963** Company: **Continental Oil Company**

**MINOC-ARTESIA (5) SLO ABS PARTNERS (11) FILE**

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