

EL PASO NATURAL GAS COMPANY
Revenues-Expenses-Income

Estimated Incremental Cost of Service and Rate Base
Attributable to the Proposed Facilities
(Stated in Thousands of Dollars)

Line No.	Description (a)	First Three Full Years			Basis for Estimate (e)	Line No.
		1970 (b)	1971 (c)	1972 (d)		
	Incremental Cost of Service					
1	Operation and Maintenance, including					1
2	Compressor Fuel	491	491	491	Based on Cost Experienced for Similar Facilities	2
3	Administrative and General	99	99	99	35% x Line 1 Exclusive of Fuel	3
4	Depreciation	240	240	240	3.05% x Line 8	4
5	Other Taxes	118	118	118	1.5% x Line 8	5
6	Return	600	582	564	7.50% x Line 14	6
	Federal Income Tax	30	63	92	1/	
7	Total	1,578	1,593	1,604		7
	Rate Base					
8	Plant Investment	7,885	7,885	7,885	Exhibit K	8
9	Reserve for Depreciation					9
10	Beginning Balance	-	240	480		10
11	Ending Balance	240	480	720		11
12	Average Balance	120	360	600		12
13	Net Plant	7,765	7,525	7,285		13
	Working Capital	237	237	237	3% x Line 8	
14	Rate Base	8,002	7,762	7,522		14
	Federal Income Tax Computation					
15	Return	600	582	564	Line 5	15
16	Less: Interest Expense	261	253	245	63% x Line 14 at 5.18% (Percent of Debt Capital to Total Capitalization and Average Cost of Outstanding Debt Capital at 12-31-67)	16
17	Excess of Tax Over Book Depreciation	312	273	237	28.57 Year Life Liberalized Depreciation Less Line 3	17
18	Balance of Return	27	56	82		18
19	Federal Income Tax	30	63	92	111.86441% x Line 18	19

EL PASO NATURAL GAS COMPANY
Northwest Division

Estimated Maximum Day Requirements, by Customer, for the Heating
Seasons 1968-69 through 1971-72 and Actual Data of Like
Import for the Heating Seasons 1965-66 through 1967-68
(Volumes in Mcf at 14.73 psia)

Line No.	Description (a)	Sales Classification (b)	Actual 1/ 1966-67		Current Contract Demands (f)	Estimated				Line No.
			1965-66 (c)	1966-67 (d)		1966-67 (e)	1967-68 (e)	1968-69 (g)	1969-70 (h)	
Sales for Resale (FPC Account No. 483) (Contd.)										
<u>Pipelines</u>										
1	Colorado Interstate Gas Company	Firm			117,500	117,500	117,500	117,500	117,500	1
2		Interruptible Total	134,560	128,998		117,500	117,500	117,500	117,500	2
3	Mountain Fuel Supply Company	Firm			58,750	58,750	58,750	58,750	58,750	3
4		Interruptible Total	61,149	56,440		58,750	58,750	58,750	58,750	4
5	Southwest Gas Corporation	Firm			69,000	69,000	78,000	84,000	84,000	5
6		Interruptible				45,500	45,500	45,500	45,500	6
7		Total	57,750	54,724		114,500	123,500	129,500	129,500	7
8	Western Slope Gas Company	Firm			1,095	906	1,084	1,257	1,427	8
9		Interruptible				8,568	4,470	4,470	4,470	9
10		Total	1,905	2,146		9,474	5,554	5,727	5,897	10
11	Total Pipelines	Firm			246,345	246,106	255,334	261,507	261,677	11
12		Interruptible				54,068	49,970	49,970	49,970	12
13		Total	255,364	242,308		300,174	305,304	311,477	311,647	13
14	Total Sales for Resale Requirements	Firm			1,018,940	1,016,604	1,069,665	1,136,513	1,182,181	14
15		Interruptible				432,083	444,679	451,735	465,042	15
16		Total	1,000,625	1,039,989		1,448,687	1,514,344	1,588,248	1,647,223	16
17	Total System Requirements	Firm			1,035,892	1,033,175	1,086,236	1,153,084	1,198,752	17
18		Interruptible				436,937	449,533	456,589	469,881	18
19		Total	1,042,777	1,079,096		1,470,112	1,535,769	1,609,673	1,668,633	19

1/ Actual peak day sales are the total volumes delivered,
both firm and interruptible, on the coincidental peak day.

EL PASO NATURAL GAS COMPANY
Northwest Division

Estimated Maximum Day Requirements, by Customer, for the Heating
Seasons 1968-69 through 1971-72 and Actual Data of Like
Import for the Heating Seasons 1965-66 through 1967-68
(Volumes in Mcf at 14.73 psia)

Line No.	Description (a)	Sales Classification (b)	Actual 1/ 1966-67		Current Contract Demands (f)	Estimated			Line No.
			1965-66 (c)	(d)		1968-69 (g)	1969-70 (h)	1970-71 (i)	
								1971-72 (j)	
Commercial and Industrial Sales (FPC Account No. 481)									
Bunker Hill Company, The									
1		Firm Interruptible Total	4,275	4,483	-	-	-	-	1
2	Moon Lake Electric Association, Inc.	Firm			-	-	-	-	2
3		Interruptible Total	143	402	317	2,000	2,000	2,000	3
4	Oregon Portland Cement Company	Firm Interruptible Total	1,583	1,696	-	-	-	-	4
5	Phillips Pacific Chemical Company	Firm			15,238	15,238	15,238	15,238	5
6		Interruptible				476	476	476	6
7		Total	14,200	10,512	15,029	15,714	15,714	15,714	7
8	Potlatch Forests, Inc.	Firm Interruptible Total	19,143	19,128	-	-	-	-	8
9	San Francisco Chemical Company	Firm			1,714	1,333	1,333	1,333	9
10		Interruptible Total	976	950	1,107	1,333	1,333	1,333	10
11	Union Carbide Corporation (Slick Rock)	Firm			-	-	-	-	11
12		Interruptible Total	31	31	8	15	15	15	12
13	Union Carbide Corporation (Uravan)	Firm			-	-	-	-	13
14		Interruptible Total	1,789	1,895	2,201	2,352	2,352	2,352	14
15	Vanadium Corporation of America	Firm			-	-	-	-	15
16		Interruptible Total	12	10	16	11	11	11	16

EL PASO NATURAL GAS COMPANY
Northwest Division

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Import for the Heating Seasons 1965-66 through 1967-68
(Volumes in Mcf at 14.73 psia)

Line No.	Description (a)	Sales Classification (b)	Actual 1/ 1966-67 (d)		Current Contract Demands (f)	Estimated				Line No.
			1965-66 (c)	1967-68 (e)		1968-69 (g)	1969-70 (h)	1970-71 (i)	1971-72 (j)	
Sales for Resale (FPC Account No. 4832) (Contd.)										
Distributors (Contd.)										
1	Northwest Natural Gas Company	Firm			174,838	174,685	175,448	192,210	209,762	1
2		Interruptible				103,171	119,190	121,600	131,571	2
3		Total	203,699	219,551	241,458	277,856	294,638	313,810	341,333	3
4	Plateau Natural Gas Company	Firm			3,333	3,333	3,394	3,414	3,434	4
5		Interruptible				971	971	971	971	5
6		Total	3,399	2,984	4,044	4,304	4,365	4,385	4,405	6
7	Rocky Mountain Natural Gas Company, Inc.	Firm			514	328	328	328	328	7
8		Interruptible				-	-	-	-	8
		Total	186	191	189	328	328	328	328	8
9	Southern Union Gas Company	Firm			3,048	3,006	3,006	3,006	3,006	9
10		Interruptible				-	-	-	-	10
		Total	9	9	5	3,006	3,006	3,006	3,006	10
11	Utah Gas Service Company	Firm			5,880	5,822	6,024	6,219	6,378	11
12		Interruptible				2,762	2,762	2,762	2,762	12
13		Total	4,539	4,848	5,857	8,584	8,786	8,981	9,140	13
14	Washington Natural Gas Company	Firm			199,952	199,272	216,619	239,000	263,747	14
15		Interruptible				52,524	52,524	52,524	52,524	15
16		Total	184,188	200,439	202,827	251,796	269,143	291,524	316,271	16
17	Washington Water Power Company, The	Firm			92,162	92,162	98,245	102,859	102,859	17
18		Interruptible				30,552	31,276	32,067	32,067	18
19		Total	61,012	62,796	96,317	122,714	129,521	134,926	134,926	19
20	Western Slope Gas Company	Firm			2,857	2,857	2,857	2,857	2,857	20
21		Interruptible				-	-	-	-	21
		Total	-	-	-	2,857	2,857	2,857	2,857	21
22	Wyoming Industrial Gas Company	Firm			924	916	1,003	1,089	1,140	22
23		Interruptible				952	952	952	952	23
24		Total	652	986	1,465	1,868	1,955	2,041	2,092	24
25	Total Distributors	Firm			772,595	770,498	814,331	875,006	920,504	25
26		Interruptible				378,015	394,709	401,765	415,072	26
27		Total	745,261	797,681	884,253	1,148,513	1,209,040	1,276,771	1,335,576	27

Box 67

EL PASO NATURAL GAS COMPANY
Northwest Division

Estimated Maximum Day Requirements, by Customer, for the Heating
Seasons 1968-69 through 1971-72 and Actual Data of Like
Import for the Heating Seasons 1965-66 through 1967-68
(Volumes in Mcf at 14.73 psia)

Line No.	Description (a)	FPC Account Number (b)	Actual		1967-68 (e)	Estimated			Line No.	
			1965-66 (c)	1966-67 (d)		1968-69 (f)	1969-70 (g)	1970-71 (h)	1971-72 (i)	
<u>Commercial and Industrial Sales</u>										
1	Customer Requirements	481	46,736	41,807	18,809	21,425	21,425	21,425	21,410	1
2	Less Curtailments		4,584	2,700	-	3,701	3,852	4,591	5,181	2
3	Total		42,152	39,107	18,809	17,724	17,573	16,834	16,229	3
<u>Sales for Resale</u>										
4	Customer Requirements	483	1,049,716	1,079,983	1,162,856	1,448,687	1,514,344	1,588,248	1,647,223	4
5	Less Curtailment		49,091	39,994	-	366,411	381,337	454,502	512,872	5
6	Total		1,000,625	1,039,989	1,162,856	1,082,276	1,133,007	1,133,746	1,134,351	6
7	Total Sales		1,042,777	1,079,096	1,181,665	1,100,000	1,150,580	1,150,580	1,150,580	7

EL PASO NATURAL GAS COMPANY
Northwest Division

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Line No.	Description (a)	Sales Classification (b)	Actual ☒		Current Contract Demands (f)	Estimated				Line No.
			1965-66 (c)	1966-67 (d)	1967-68 (e)	1968-69 (g)	1969-70 (h)	1970-71 (i)	1971-72 (j)	
1	Commercial and Industrial Sales (FPC Account No. 481) (Contd.) Various Customers - Drilling Fuel	Firm Interruptible Total	-	-	131	-	-	-	-	1
2	Total Commercial and Industrial Requirements	Firm			16,952	16,571	16,571	16,571	16,571	2
3		Interruptible				4,854	4,854	4,854	4,839	3
4		Total	42,152	39,107	18,809	21,425	21,425	21,425	21,410	4
5	Sales for Resale (FPC Account No. 482) Distributors	Firm Interruptible Total			586	433	456	478	499	5
6	Buckley Washington, City of		232	247	358	433	456	478	499	6
7	California-Pacific Utilities Company	Firm			22,305	22,305	23,420	24,444	27,125	7
8		Interruptible				27,990	28,758	32,436	35,652	8
9		Total	24,030	27,044	30,325	50,295	52,178	56,880	62,777	9
10	Cascade Natural Gas Corporation	Firm			147,848	147,848	160,181	169,686	169,686	10
11		Interruptible				98,467	92,667	92,724	92,724	11
12		Total	145,728	167,166	175,078	246,315	252,848	262,410	262,410	12
13	Columbia Gas Company	Firm			2,733	2,344	2,460	2,571	2,661	13
14		Interruptible				-	-	-	-	14
15		Total	1,348	1,294	1,601	2,344	2,460	2,571	2,661	15
16	Ellensburg, Washington, City of	Firm			3,286	3,188	3,285	3,383	3,481	16
17		Interruptible				1,902	1,980	2,100	2,220	17
18		Total	2,511	2,505	2,834	5,090	5,265	5,483	5,701	18
19	Enumclaw, Washington, City of	Firm			1,905	1,818	1,916	1,993	2,069	19
20		Interruptible				-	-	-	-	20
		Total	1,050	1,024	1,409	1,818	1,916	1,993	2,069	
21	Intermountain Gas Company	Firm			110,043	110,043	115,545	121,322	121,322	21
22		Interruptible				58,724	63,629	63,629	63,629	22
23		Total	112,600	106,473	120,379	168,767	179,174	184,951	184,951	23
24	Naturita, Colorado, City of	Firm			381	138	144	147	150	24
25		Interruptible				-	-	-	-	25
		Total	78	124	107	138	144	147	150	

EL PASO NATURAL GAS COMPANY
Northwest Division

Estimated Annual Natural Gas Requirements, by Customer,
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of Like Import for the Calendar Years 1965 through 1967
(Volumes in Mcf at 14.73 psia)

Sales Classification (b)	Actual		1967 (e)	Estimated					Line No.
	1965 (c)	1966 (d)		1968 (f)	1969 (g)	1970 (h)	1971 (i)	1972 (j)	
Firm	1,286,989	1,375,626	1,536,093	-	-	-	-	-	1
Interruptible	-	-	-	-	-	-	-	-	
Total	1,286,989	1,375,626	1,536,093	-	-	-	-	-	2
Firm	-	-	-	-	-	-	-	-	
Interruptible	85,088	65,030	149,915	80,640	400,000	400,000	400,000	400,000	3
Total	85,088	65,030	149,915	80,640	400,000	400,000	400,000	400,000	4
Firm	-	153,238	442,439	682,464	-	-	-	-	5
Interruptible	1,158,578	1,225,086	637,604	1,023,697	-	-	-	-	6
Total	1,158,578	1,378,324	1,080,043	1,706,161	-	-	-	-	7
Firm	4,106,566	4,903,584	4,941,131	5,484,360	5,409,524	5,409,524	5,409,524	5,409,524	8
Interruptible	9,659	1,074	1,831	474	32,762	32,762	32,762	32,762	9
Total	4,116,225	4,904,658	4,942,962	5,484,834	5,442,286	5,442,286	5,442,286	5,442,286	10
Firm	2,819,421	3,270,260	1,768,017	-	-	-	-	-	11
Interruptible	3,252,450	3,093,092	-	-	-	-	-	-	12
Total	6,071,871	6,363,352	1,768,017	-	-	-	-	-	13
Firm	271,431	329,932	242,844	345,972	309,524	309,524	309,524	309,524	14
Interruptible	-	-	-	-	-	-	-	-	
Total	271,431	329,932	242,844	345,972	309,524	309,524	309,524	309,524	15
Firm	-	-	-	-	-	-	-	-	16
Interruptible	4,189	4,683	3,826	4,346	2,057	2,057	-	-	17
Total	4,189	4,683	3,826	4,346	2,057	2,057	-	-	
Firm	-	-	-	-	-	-	-	-	
Interruptible	560,070	636,379	626,271	543,417	666,667	666,667	666,667	666,667	18
Total	560,070	636,379	626,271	543,417	666,667	666,667	666,667	666,667	19
Firm	-	-	-	-	-	-	-	-	20
Interruptible	1,283	1,624	1,593	1,687	1,695	1,695	1,695	1,695	21
Total	1,283	1,624	1,593	1,687	1,695	1,695	1,695	1,695	
Firm	-	-	-	-	-	-	-	-	22
Interruptible	-	-	16,181	-	-	-	-	-	23
Total	-	-	16,181	-	-	-	-	-	
Firm	8,484,407	10,032,640	8,930,524	6,512,796	5,719,048	5,719,048	5,719,048	5,719,048	24
Interruptible	5,071,317	5,026,968	1,437,221	1,654,261	1,103,181	1,103,181	1,101,124	1,101,124	25
Total	13,555,724	15,059,608	10,367,745	8,167,057	6,822,229	6,822,229	6,820,172	6,820,172	26

Line No.	Description (a)
Commercial and Industrial Sales (FPC Account No. 481)	
1	Bunker Hill Company, The
2	
3	Moon Lake Electric Association, Inc.
4	
5	Oregon Portland Cement Company
6	
7	
8	Phillips Pacific Chemical Company
9	
10	
11	Potlatch Forests, Inc.
12	
13	
14	San Francisco Chemical Company
15	
16	Union Carbide Corporation (Slick Rock)
17	
18	Union Carbide Corporation (Uravan)
19	
20	Vanadium Corporation of America
21	
22	Various Customers - Drilling Fuel
23	
24	Total Commercial and Industrial Requirements
25	
26	

EL PASO NATURAL GAS COMPANY
Northwest Division

Estimated Annual Natural Gas Requirements, by Customer,
for the Calendar Years 1968 through 1972 and Actual Data
of Like Import for the Calendar Years 1965 through 1967
(Volumes in Mcf at 14.73 psia)

Line No.	Description (a)	Sales Classification (b)	Actual		Estimated							Line No.
			1965 (c)	1966 (d)	1967 (e)	1968 (f)	1969 (g)	1970 (h)	1971 (i)	1972 (j)		
Sales for Resale (FPC Account No. 483) (Contd.)												
Pipelines												
1	Colorado Interstate Gas Company	Firm	34,481,341	39,458,020	42,821,445	36,600,000	31,238,010	29,351,840	29,615,735	29,393,450	1	
2		Interruptible	-	-	-	3,937,828	-	-	-	-	2	
3		Total	34,481,341	39,458,020	42,821,445	40,537,828	31,238,010	29,351,840	29,615,735	29,393,450	3	
4	Mountain Fuel Supply Company	Firm	18,400,804	18,421,388	17,207,330	18,312,796	18,312,000	18,312,000	18,312,000	18,312,000	4	
5		Interruptible	260,495	-	-	-	-	-	-	-	5	
6		Total	18,661,299	18,421,388	17,207,330	18,312,796	18,312,000	18,312,000	18,312,000	18,312,000	6	
7	Southwest Gas Corporation	Firm	7,796,401	10,665,475	11,455,564	12,096,000	13,367,980	14,536,295	15,421,453	15,421,453	7	
8		Interruptible	602,354	4,169,198	4,933,275	7,867,000	12,222,000	13,669,000	16,457,000	16,457,000	8	
9		Total	8,398,755	14,834,673	16,388,839	19,963,000	25,589,980	28,205,295	31,878,453	31,878,453	9	
10	Western Slope Gas Company	Firm	130,489	81,199	79,286	179,791	59,431	40,456	83,032	122,433	10	
11		Interruptible	458,578	369,454	447,831	293,441	1,648,017	1,483,411	1,483,416	1,477,253	11	
12		Total	589,067	450,653	527,117	473,232	1,707,448	1,523,867	1,566,448	1,599,686	12	
13	Total Pipelines	Firm	60,809,035	68,626,082	71,563,625	67,188,587	62,977,421	62,240,591	63,432,220	63,249,336	13	
14		Interruptible	1,321,427	4,538,652	5,381,106	12,098,269	13,870,017	15,152,411	17,940,416	17,934,253	14	
15		Total	62,130,462	73,164,734	76,944,731	79,286,856	76,847,438	77,393,002	81,372,636	81,183,589	15	
16	Total Sales for Resale Requirements	Firm	173,515,209	203,386,226	247,326,400	259,707,798	267,819,207	275,090,235	290,067,968	303,545,680	16	
17		Interruptible	76,914,825	81,803,238	59,749,450	74,522,512	86,419,365	95,465,710	100,207,391	102,837,164	17	
18		Total	250,430,034	285,189,464	307,075,850	334,230,310	354,238,572	370,555,945	390,275,359	406,382,844	18	
19	Total System Requirements	Firm	181,999,616	213,418,866	256,256,924	266,220,594	273,538,255	280,809,283	295,787,016	309,264,728	19	
20		Interruptible	81,986,142	86,830,206	61,186,671	76,176,773	87,522,546	96,568,891	101,308,515	103,938,288	20	
21		Total	263,985,758	300,249,072	317,443,595	342,397,367	361,060,801	377,378,174	397,095,531	413,203,016	21	
22	Less Curtailment	Interruptible	2,872,490	9,251,868	7,443,370	9,597,705	16,037,416	21,125,042	2/	2/	22	
23	Total System Sales 1/	Firm	181,999,616	213,418,866	256,256,924	266,220,594	273,538,255	280,809,283	295,787,016	309,264,728	23	
24		Interruptible	79,113,652	77,578,338	53,743,301	66,579,068	71,485,130	75,443,849	101,308,515	103,938,288	24	
25		Total	261,113,268	290,997,204	310,000,225	332,799,662	345,023,385	356,253,132	397,095,531	413,203,016	25	

1/ Assumes capacity proposed herein in service at 11-1-69.

2/ Additional delivery capacity required.

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Northwest Division

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of Like Import for the Calendar Years 1965 through 1967
(Volumes in Mcf at 14.73 psia)

Line No.	Description (a)	Sales Classification (b)	Actual		1967 (e)	1968 (f)	1969 (g)	Estimated		Line No.		
			1965 (c)	1966 (d)				1970 (h)	1971 (i)		1972 (j)	
Sales for Resale (FPC Account No. 483)												
Distributors												
1	Buckley, Washington, City of	Firm	43,900	50,074	55,913	58,387	61,183	64,141	67,099	70,272	1	
2		Interruptible	-	-	-	-	-	-	-	-	-	2
		Total	43,900	50,074	55,913	58,387	61,183	64,141	67,099	70,272		
3	California-Pacific Utilities Company	Firm	1,972,833	2,666,375	5,001,854	6,170,961	4,219,537	4,406,673	4,580,485	4,727,501	3	
4		Interruptible	4,767,139	5,116,689	2,751,220	2,971,654	4,888,616	6,054,006	6,796,749	7,689,458	4	
5		Total	6,739,972	7,783,064	7,753,074	9,142,615	9,108,153	10,460,679	11,377,234	12,416,959	5	
6	Cascade Natural Gas Corporation	Firm	10,098,850	16,192,450	27,132,070	27,831,644	31,970,339	32,712,710	33,441,434	34,130,444	6	
7		Interruptible	28,264,276	27,528,956	17,789,353	20,781,813	19,081,238	19,313,972	19,435,754	19,449,420	7	
8		Total	38,363,126	43,721,406	44,921,423	48,613,457	51,051,577	52,026,682	52,877,188	53,579,864	8	
9	Columbia Gas Company	Firm	199,128	312,468	308,701	372,301	387,988	400,659	412,375	424,186	9	
10		Interruptible	82,866	41,201	39,689	-	-	-	-	-	-	10
11		Total	281,994	353,669	348,390	372,301	387,988	400,659	412,375	424,186	11	
12	Ellensburg, Washington, City of	Firm	311,123	372,006	396,332	377,249	414,281	425,894	437,641	449,388	12	
13		Interruptible	223,995	219,426	232,162	303,318	301,905	314,286	333,333	352,381	13	
14		Total	535,118	591,432	628,494	680,567	716,186	740,180	770,974	801,769	14	
15	Enumclaw, Washington, City of	Firm	174,651	216,060	246,506	255,937	275,084	286,311	296,226	306,140	15	
16		Interruptible	-	-	-	-	-	-	-	-	-	16
		Total	174,651	216,060	246,506	255,937	275,084	286,311	296,226	306,140		
17	Intermountain Gas Company	Firm	10,052,469	13,686,186	17,543,940	22,225,966	20,506,110	21,145,365	21,736,279	22,350,011	17	
18		Interruptible	13,658,400	12,679,429	8,722,774	5,857,213	8,704,427	9,422,653	9,422,653	9,422,652	18	
19		Total	23,710,869	26,365,615	26,266,714	28,083,179	29,210,537	30,568,018	31,158,932	31,772,663	19	
20	Naturita, Colorado, City of	Firm	4,426	14,759	18,030	20,654	19,776	20,355	20,845	21,012	20	
21		Interruptible	-	-	-	-	-	-	-	-	-	21
		Total	4,426	14,759	18,030	20,654	19,776	20,355	20,845	21,012		
22	Northwest Natural Gas Company	Firm	34,041,619	40,739,992	54,834,763	57,000,476	58,392,952	58,380,190	63,919,905	69,628,190	22	
23		Interruptible	21,281,362	22,740,961	14,296,169	20,912,776	27,853,905	33,712,496	35,022,362	36,935,714	23	
24		Total	55,322,981	63,480,953	69,130,932	77,913,252	86,246,857	92,092,686	98,942,267	106,563,904	24	

EL PASO NATURAL GAS COMPANY
Northwest Division

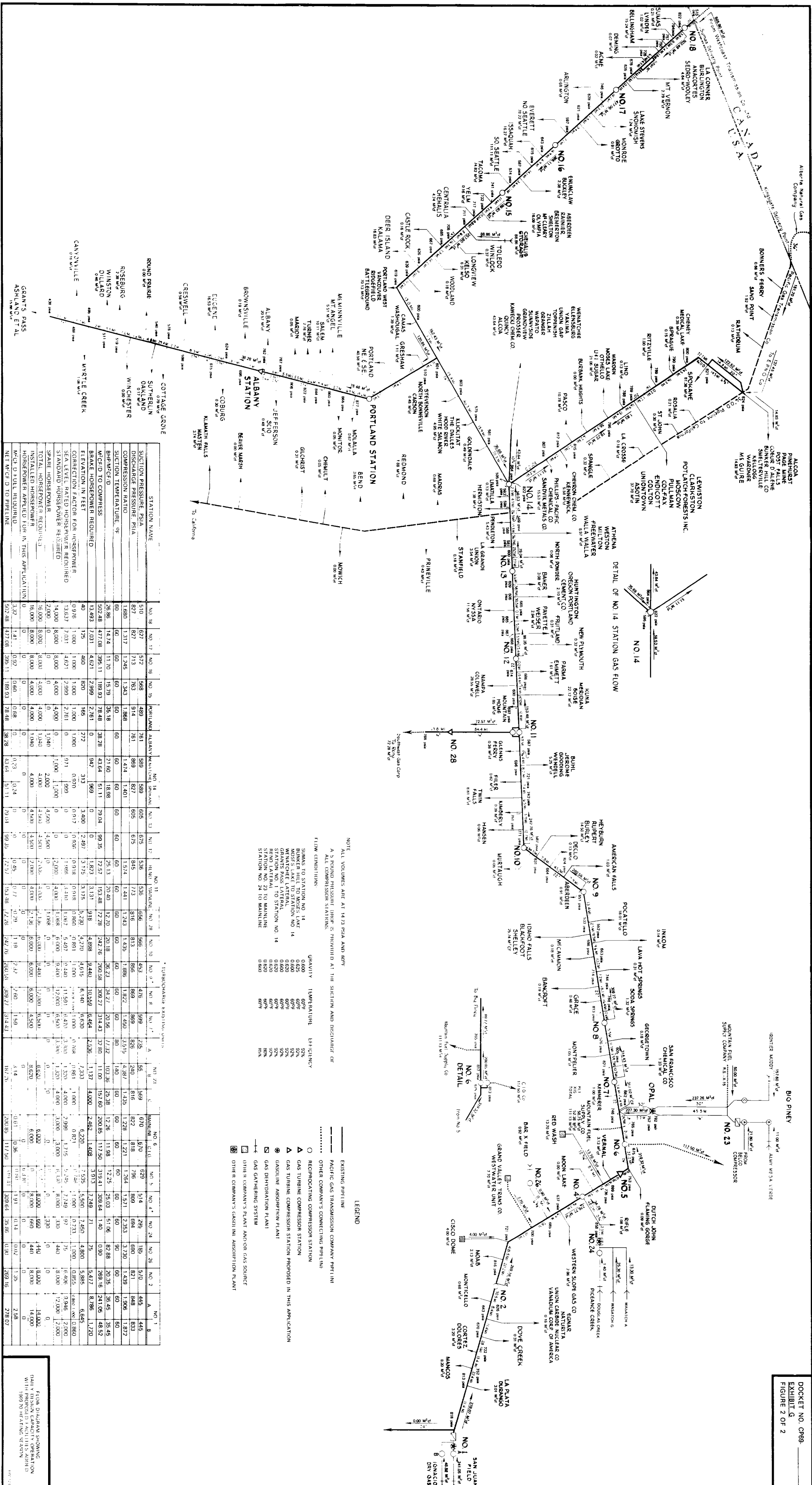
Estimated Annual Natural Gas Requirements, by Customer,
for the Calendar Years 1968 through 1972 and Actual Data
of Like Import for the Calendar Years 1965 through 1967
(Volumes in Mcf at 14.73 psia)

Line No.	Description (a)	Sales Classification (b)	Actual				Estimated				Line No.
			1965 (c)	1966 (d)	1967 (e)	1968 (f)	1969 (g)	1970 (h)	1971 (i)	1972 (j)	
1	Sales for Resale (FPC Account No. 483) (Contd.) Distributors (Contd.) Plateau Natural Gas Company	Firm	440,976	448,607	479,551	453,892	471,789	475,298	477,535	480,408	1
2		Interruptible	37,939	223,762	97,277	352,891	248,000	248,000	248,000	248,000	2
3		Total	478,915	672,369	576,828	806,783	719,789	723,298	725,535	728,408	3
4	Rocky Mountain Natural Gas Company, Inc.	Firm	33,403	32,995	34,309	49,609	34,883	34,891	34,952	35,204	4
5		Interruptible Total	-	-	-	-	-	-	-	-	5
6	Southern Union Gas Company	Firm	775	9,090	1,240	6,997	6,857	6,857	6,857	6,857	6
7		Interruptible Total	-	-	-	-	-	-	-	-	7
8	Utah Gas Service Company	Firm	580,191	581,218	608,149	635,223	695,226	717,136	738,177	755,608	8
9		Interruptible	417,741	514,759	491,952	739,336	742,857	742,857	742,857	742,857	9
10		Total	997,932	1,095,977	1,100,101	1,374,559	1,438,083	1,459,993	1,481,034	1,498,465	10
11	Washington Natural Gas Company	Firm	42,774,080	46,367,929	50,580,038	53,868,244	62,549,029	67,792,568	73,302,892	78,475,680	11
12		Interruptible	3,712,124	5,070,635	6,509,811	5,773,726	6,150,952	5,717,143	5,268,572	4,849,524	12
13		Total	46,486,204	51,438,564	57,089,849	59,641,970	68,699,981	73,509,711	78,571,464	83,325,204	13
14	Washington Water Power Company, The	Firm	11,904,887	12,988,298	18,428,834	23,059,230	24,745,052	25,880,602	27,054,758	28,320,479	14
15		Interruptible	3,136,107	3,024,993	3,203,857	4,390,284	4,234,591	4,445,029	4,653,838	4,870,048	15
16		Total	15,040,994	16,013,291	21,632,691	27,449,514	28,979,643	30,325,631	31,708,596	33,190,527	16
17	Western Slope Gas Company	Firm	(17,204)	932	1,907	5,687	5,714	5,714	5,714	5,714	17
18		Interruptible Total	-	-	-	-	-	-	-	-	18
19	Wyoming Industrial Gas Company	Firm	90,067	80,705	90,638	126,754	85,986	94,280	102,574	109,250	19
20		Interruptible	11,449	103,775	234,080	341,232	342,857	342,857	342,857	342,857	20
21		Total	101,516	184,480	324,718	467,986	428,843	437,137	445,431	452,107	21
22	Total Distributors	Firm	112,706,174	134,760,144	175,762,775	192,519,211	204,841,786	212,849,644	226,635,748	240,296,344	22
23		Interruptible	75,593,398	77,264,586	54,368,344	62,424,243	72,549,348	80,313,299	82,266,975	84,902,911	23
24		Total	188,299,572	212,024,730	230,131,119	254,943,454	277,391,134	293,162,943	308,902,723	325,199,255	24

EL PASO NATURAL GAS COMPANY
Northwest Division

Estimated Annual Natural Gas Requirements, by Customer,
for the Calendar Years 1968 through 1972 and Actual Data
of Like Import for the Calendar Years 1965 through 1967
(Volumes in Mcf at 14.73 psia)

Line No.	Description (a)	FPC Account Number (b)	Actual		Estimated			Line No.				
			1965 (c)	1966 (d)	1967 (e)	1968 (f)	1969 (g)	1970 (h)	1971 (i)	1972 (j)		
<u>Commercial and Industrial Sales</u>												
1	Customer Requirements	481	13,555,724	15,059,608	10,367,745	8,167,057	6,822,229	6,822,229	6,820,172	6,820,172	1	
2	Less Curtailments		172,349	555,112	148,867	191,954	160,374	211,250				2
3	Total		13,383,375	14,504,496	10,218,878	7,975,103	6,661,855	6,610,979				3
<u>Sales for Resale</u>												
4	Customer Requirements	483	250,430,034	285,189,464	307,075,850	334,230,310	354,238,572	370,555,945	390,275,359	406,382,844	4	
5	Less Curtailment		2,700,141	8,696,756	7,294,503	9,405,751	15,877,042	20,913,792				5
6	Total		247,729,893	276,492,708	299,781,347	324,824,559	338,361,530	349,642,153				6
7	Total Sales		261,113,268	290,997,204	310,000,225	332,799,662	345,023,385	356,253,132			7	



FROM DIAGRAM SHOWING
DAILY DESIGN CAPACITY OPERATION
WITH PROPOSED PLANT AND/OR GAS SOURCE
1980 TO 1990