

TP
4436 /

Texas Pacific Oil Company, Inc.

Danglade #2
Blinebry Pool
Lea County, New Mexico

First Proration Period 1969

Status at beginning of Period	<u>Allowable MCF</u>	<u>Production MCF</u>	<u>Under Prod. MCF</u>	<u>Cum. Under Prod. MCF</u>
January	13,500	17,433	<3,933>	2,085 <1,848>
February	13,887	8,885	5,002	3,154
March	12,426	11,905	521	3,675
April	11,719	12,370*	< 651>	3,024
May	12,123	3,315	8,808	11,832
June	9,638	5,575	4,063	15,895
Total	<u>73,293</u>	<u>59,483</u>	<u>13,810</u>	

Avg. Mo. Allowable 73,293 MCF ÷ 6 mos. = 12,216 MCF Per Mo.

Avg. Mo. Production $\frac{18,914 \text{ MCF} \times 30.4}{62.6 \text{ Days}} = 10,324 \text{ MCF Per Month}$
(During last 3 mos.)

* Includes 2,346 MCF adjustment from prior months.

This well would be classified Marginal under the El Paso Proposal and the 15,894 MCF underage would have been cancelled. Current deliverability tests shows this well capable of producing in excess of 32,000 MCF per month. The NMOCC method presently in use did not classify this well Marginal.