TP 4436

Texas Pacific Oil Company, Inc.

Owens #1
Blinebry Pool
Lea County, New Mexico

First Proration Period 1969

	Allowable MCF	Production MCF	Under Prod. MCF	Cum. Under Prod. MCF	
Status at beginning of		•			
Period		•		24,930	
January	18,000	11,524	6,476	31,406	
February	18,516	11,754	6,762	38,168	
March	16,568	12,550	4,018	42,186	
April	15,625	10,764	4,861	47,047	
May	16,165	15,428	737	47,784	
June	12,851	10,573	2,278	50,062	
Tota1	97,725	72,593	25,132		
Avg. Mo. Allowable	97,725 MC	97,725 MCF ÷ 6 mos. = 16,288 MCF Per Mo.			
Avg. Mo. Production (During last 3 mos.)		$\frac{36,765 \text{ MCF } \times 30.4}{73.1 \text{ Days}} = 15,289 \text{ MCF Per Month}$			

This well would have been classified Marginal under the El Paso Proposal and the 50,062 MCF underage would have been cancelled. Subsequently, the well has demonstrated a capability of producing in excess of 44,000 MCF/Month and has made up most of the underage. The NMOCC method presently in use did not classify this well Marginal.