

WALTER W. KRUG

308 N. COLORADO  
SUITE 4  
MIDLAND, TEXAS 79701

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION

August 2, 1971

New Mexico Oil Conservation Commission  
Santa Fe, New Mexico 87501  
Attn: Mr. A. L. Porter

Re: Request Exception to R-111-A,  
casing program.

*Well No 1*

*Case 4650*

Dear Sir:

I am writing this request in conjunction with a visit to your Hobbs office, where I talked with one of your engineers and at the same time with Mr Brown of the U.S.G.S. (7-28-71). Both of these gentlemen felt my request had merit and suggested I put my request in writing for approval and then to the U.S.G.S. for their approval.

I enclose with this letter a copy of my "Application For Permit To Drill, Deepen, Or Plug Back" (which Mr Brown said was approved subject to Cities Service Oil Company's "Designation of Operator"). Now, my request for a change concerns the 5 1/2" pipe with the 500 foot of 4" liner; I would like to replace that with 4 1/2" set through the pay and cemented to the surface of the ground. The reason for this, is the thin skin of cement I have on both the 5 1/2" pipe and 4" liner and even though this is a "cable tool" straight hole, I am afraid of communication through the pay section. As protection for the salt section, I would have the proper amount of mud on the location, a B.J. kill truck on stand by and a 8 5/8" blow-out preventer with a pump-through valve on the well, while we are drilling, to protect the salt section from becoming charged, should we have unusual gas shows. We investigated on U.S.G.S. maps and the closest mining operation is over four miles away.

As you will note this will protect the salt section, which is as it should be and at the same time will give me good control and decent cement for completing my well, both with the minimum of risk. Also, it allows me one more water shut off string which I may need at approximately 900 feet.

Should this request require a hearing, could I impose on you to let me know? I would like to have a representative at the meeting. I hope this request will meet with your approval and that you will favor me with an early reply.

Very truly yours,

*Walter W. Krug*  
Walter W. Krug

WK/hk  
certified mail

*Don talked by phone to Mr. Krug on Aug. 5, 1971. When Mr. Krug was advised a hearing would be held, he said that I would be the earliest date. Mr. Krug said to forget about the hearing, that he would set pipe according to the rules. George*

Section 1

1. The first part of the document discusses the importance of maintaining accurate records.

2. It is essential to ensure that all data is properly documented and stored.

3. This section outlines the procedures for data collection and analysis.

4.

5. The following table provides a summary of the key findings from the study.

6. The results indicate a significant correlation between the variables studied. This suggests that the factors investigated have a direct impact on the outcomes.

7. In conclusion, the study highlights the need for further research in this area. The data collected provides a solid foundation for understanding the underlying mechanisms.

8. The findings are consistent with previous research, reinforcing the validity of the current study's results.

9. It is recommended that future studies explore additional variables to gain a more comprehensive understanding of the phenomenon.

10. Thank you for your attention.

11.

12.

13.

**RECEIVED**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SEP - 2 1971

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO. **CONSERVATION COMM. (A)**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME **Wallen Federal**

9. WELL NO. **# 2**

10. FIELD AND POOL, OR WILDCAT **Rivers North Lynch, Yates Seven**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA **20, T 20 S, R 34 E,**

12. COUNTY OR PARISH **Lea** 13. STATE **New Mexico**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* **27 miles W NW of Hobbs, New Mexico**

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) **990 feet**

16. NO. OF ACRES IN LEASE **640**

17. NO. OF ACRES ASSIGNED TO THIS WELL **40**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **1480**

19. PROPOSED DEPTH **3700'**

20. ROTARY OR CABLE TOOLS **cable tool**

21. ELEVATIONS (Show whether DF, RT, GR, etc.) **GR 3640' estimated**

22. APPROX. DATE WORK WILL START\* **12-15-71**

23. PROPOSED CASING AND CEMENTING PROGRAM

*Conductor  
surface  
salt  
pond*

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	13 3/8"	48#	60' ✓	mudded in-to be pulled
12 1/2"	10 3/4"	32.75#	900' ✓	mudded in-to be pulled
10"	8 5/8"	20# & 23#	1500'	cemented to surface w/275sxs
8"	7"	20#	3150'	cemented w/50 sxs, cemented to surface if production is secured w/600 sxs added
6 1/4"	4 1/2"	9.5#	3700'	

*see by print or  
drill  
top of  
yates*

*both 8 5/8  
10 3/4  
would be left out*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Walter W. Krug TITLE Partner DATE 11-30-71

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Walter W. Krug DBA Wallen Production Company

3. ADDRESS OF OPERATOR  
 308 North Colorado Street, Suite # 4, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At surface  
 1650' FWL & 990' FNL, Section 20, T 20 S, R 34 E, Lea County  
 At proposed prod. zone  
 3700 feet from Surface, Seven Rivers New Mexico

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 27 miles W NW of Hobbs, New Mexico

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)      990 feet

16. NO. OF ACRES IN LEASE      640

17. NO. OF ACRES ASSIGNED TO THIS WELL      40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.      1480

19. PROPOSED DEPTH      3700'

20. ROTARY OR CABLE TOOLS      cable tool

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 GR 3640' estimated

22. APPROX. DATE WORK WILL START\*  
 12-15-71

5. LEASE DESIGNATION AND SERIAL NO.  
 CONSERVATION ZONE (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Wallen Federal

9. WELL NO.  
 # 2

10. FIELD AND POOL, OR WILDCAT  
 North Lynch, Yates Seven Rivers

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 20, T 20 S, R 34 E,

12. COUNTY OR PARISH      13. STATE  
 Lea      New Mexico

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	13 3/8"	48#	60' ✓	mudded in-to be pulled
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8"	7"	20#	3150'	cemented w/50 sxs, cemented to surface if production is secured w/600 sxs added
6 1/4"	4 1/2"	9.5#	3700'	

*Conductor  
surface  
salt  
pencil*

*Recy... or  
line  
top of  
yates*

*both 8/8  
10/4  
would be left out*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Walter W. Krug TITLE Partner DATE 11-30-71

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Case 4650

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

RECEIVED

Form C-107  
Supersedes C-128  
Effective 1-1-65

DEC - 2 1971

All distances must be from the outer boundaries of the Section.

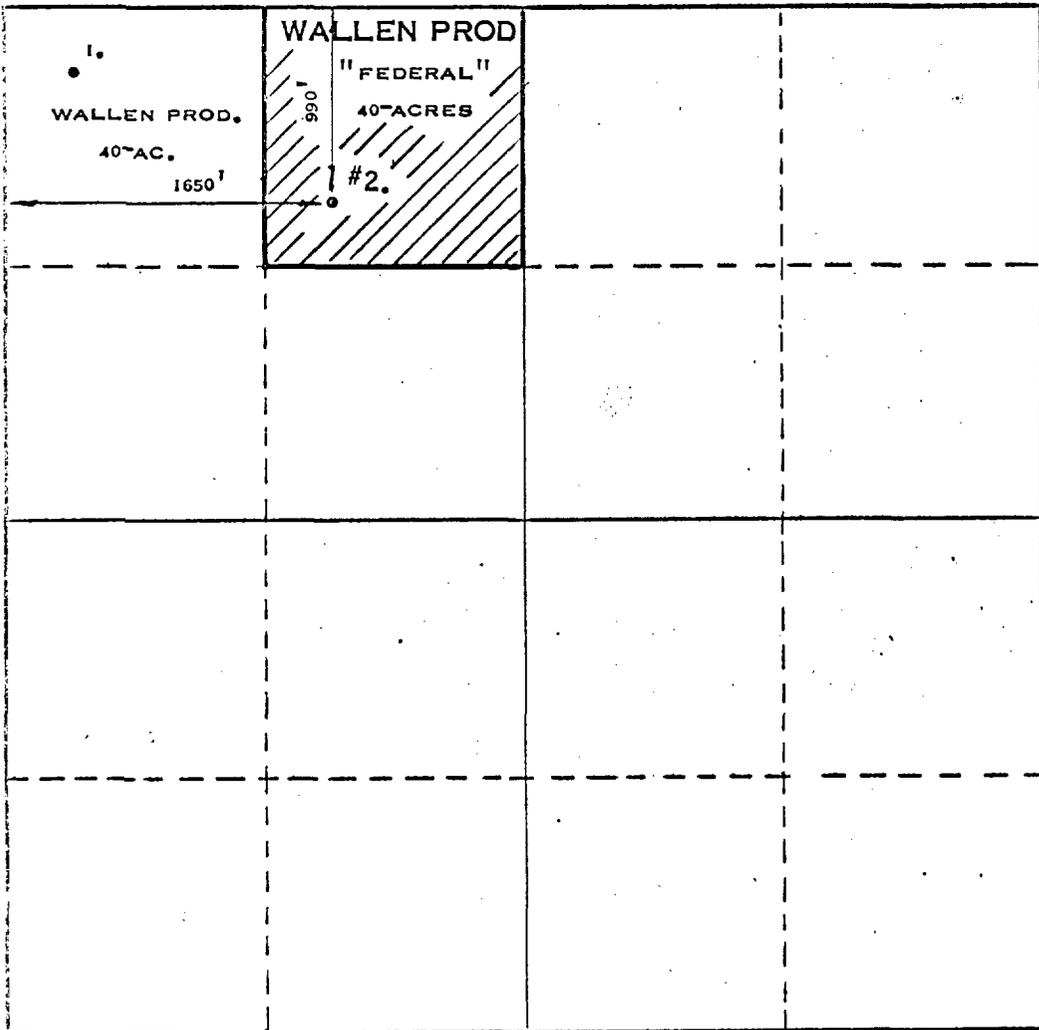
Operator <b>WALLEN PRODUCTION COMPANY</b>		Lease <b>FEDERAL</b>		Section <b>20</b>		Township <b>20-S</b>		Range <b>34-E</b>		County <b>LEA</b>	
Actual Footage Location of Well: 990 feet from the <b>NORTH</b> line and 1650 feet from the <b>WEST</b> line											
Ground Level Elev.		Producing Formation <b>SEVEN RIVERS</b>				Pool <b>LYNCH, NORTH</b>				Dedicated Acreage <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) See above

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Walter H. King  
 Position Partner  
 Company Wallen Prod. Co.  
 Date 12-1-71

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**DECEMBER 1, 1971**

Registered Professional Engineer  
 and/or Land Surveyor  
Max A. Schumann Jr.  
**MAX A. SCHUMANN JR.**

Certificate No. **1510**



# OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO  
P. O. BOX 2088 - SANTA FE  
87501

GOVERNOR  
BRUCE KING  
CHAIRMAN

LAND COMMISSIONER  
ALEX J. ARMIJO  
MEMBER

STATE GEOLOGIST  
A. L. PORTER, JR.  
SECRETARY - DIRECTOR

February 8, 1972

Mr. Walter W. Krug  
308 N. Colorado  
Suite 4  
Midland, Texas 79701

Re: Case No. 4650  
Order No. R-4253  
Applicant:  
Walter W. Krug

Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

Very truly yours,

A. L. PORTER, Jr.  
Secretary-Director

ALP/ir

Copy of order also sent to:

Hobbs OCC  \_\_\_\_\_

Artesia OCC \_\_\_\_\_

Aztec OCC \_\_\_\_\_

Other \_\_\_\_\_