

PROPOSED AMENDMENTS TO

6-GENERAL RULES AND REGULATIONS - NORTHWESTERN NEW MEXICO

RULE 9 (B) (As amended by Order No. R-4085, January 1, 1971)

The monthly allowable to be assigned to each marginal well shall be equal to its ~~average monthly production during the preceding gas proration period~~ latest available monthly production.

RULE 13. (As amended by Order No. R-1670-K, May 11, 1972.)

The date 7:00 A.M. ~~January~~ April 1 of each year shall be known as the balancing date, and the twelve months following this date shall be known as the gas proration period.

RULE 16 (A). (As amended by Order No. R-4085, January 1, 1971.)

The proration period (as defined in Rule 13) shall be divided into four classification periods of three months each, commencing on April 1. After the production data is available for the last month of each ~~gas proration~~ three months' classification period, any well which had an underproduced status at the beginning of ~~said the proration~~ said proration period shall be classified marginal if its highest single month's production is less than its average monthly allowable for said three months' classification period, unless, within 15 days after the close of said period, the operator or other interested person presents satisfactory evidence to the Commission showing that the well is not of marginal character and should not be so classified.

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E: 499  
6-1-73  
PROPOSED AMENDMENTS TO  
~~GENERAL RULES AND~~ REGULATIONS - SOUTHEASTERN NEW MEXICO

RULE 10 (A). (As amended by Order No. R-4085, January 1, 1971.)

The monthly allowable to be assigned to each marginal well shall be equal to its ~~average monthly production-during the preceding gas proration period~~ latest available monthly production.

RULE 13. (As amended by Order No. R-1670-K, May 11, 1972.)

The date 7:00 A.M. ~~January~~ April 1 of each year shall be known as the balancing date, and the twelve months following this date shall be known as the gas proration period.

RULE 16 (A). (As amended by Order No. R-4085, January 1, 1971.)

The proration period (as defined in Rule 13) shall be divided into four classification periods of three months each, commencing on April 1. After the production data is available for the last month of each ~~gas proration~~ three months' classification period, any well which had an underproduced status at the beginning of ~~said~~ the proration period shall be classified marginal if its highest single month's production is less than its average monthly allowable for said three months' classification period, unless, within 15 days after the close of said period, the operator or other interested person presents satisfactory evidence to the Commission showing that the well is not of marginal character and should not be so classified.

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6-20-73  
PROPOSED AMENDMENTS TO THE GAS WELL TESTING PROCEDURES

PROMULGATED BY ORDER NUMBER R-333-F-1

Section 2: Annual and Biennial Deliverability and Shut-In Pressure Tests

- A. Biennial Deliverability and Shut-In Pressure Tests shall be made on all gas wells during the period from ~~December~~ March through the ~~following November-30~~ last day of February of the following year each year except as follows:
- A.4. Classification of wells into or out of the exempt marginal status shall be done once each year effective ~~January~~ April 1.
- B. All Annual and Biennial Deliverability and Shut-In Pressure Tests required by these rules must be filed with the Commission's Aztec office and with the appropriate gas transportation facility within 60 days following the completion of each test. Provided however, that any test completed between ~~October~~ January 10 and ~~November-30~~ the last day of February must be filed not later than ~~December~~ March 10. Failure to file any test within the above prescribed times will subject the well to the loss of one day's allowable for each day the test is late. No extension of time for filing tests beyond ~~December~~ March 10 will be granted except after notice and hearing.

Section 3: Scheduling of Tests

- A. By ~~September~~ December 1 of each year, the District Supervisor of the Aztec District Office of the Commission shall by memorandum notify each gas transportation facility of the pools which are to be scheduled for biennial

testing during the following testing season from ~~December~~ March 1 through ~~November-30~~ the last day of February of the following year.

B. Annual and Biennial Deliverability Tests

By ~~November~~ February 1 of each year, each gas transportation facility shall, in cooperation with the operators involved, prepare and submit a schedule of the wells to which it is connected which are to be tested during the ensuing ~~December~~ March and ~~January~~ April. Said schedule shall be entitled, "Annual and Biennial Deliverability and Shut-In Pressure Test Schedule," and shall be submitted in triplicate to the Commission's Aztec office. At least one copy shall also be furnished each operator concerned. The schedule shall indicate the date of tests, pool, operator, lease, well number, and location of each well. At least 30 days prior to the beginning of each succeeding two-month testing interval, a similar schedule shall be prepared and filed in accordance with the above.

*Exhibit for Exhibit*

LOCKHART A-27 NO. 5  
 UNIT "A" SEC. 27, T-21S, R-37E  
 LEA COUNTY  
 BLINEBRY POOL - 120 ACRE PRORATION UNIT

*12 P#1*

<u>1972</u>	<u>Allowable</u>	<u>Production</u>	<u>Status</u>	<u>Average Monthly Allowable by Quarters</u>
January	22546	13924	(3962)	
February	20592	28346	3792	
March	12198	3674	(4732)	18445
April	6988	0	(11720)	
May	11991	0	(23711)	
June (Classified to marginal under El Paso's Proposed system)	10939	0	(34650)	9973
July	6984	2802	(38832)	
August	3411	0	(47243)	
September	10817	3073	(54987)	8737
October	11719	32920	(33786)	
November	11695	57919	12438	
December	18981	76712	70169	14134
<u>1973 (Added allowable due to redistribution)</u>				
	(525)			
January	22061	56763	104346	
February	24965	4221	83602	
March	30355	3731	56978	25794

LYNN B-25 NO. 2  
UNIT "M" SEC. 25, T-23S, R-36E  
LEA COUNTY  
JALMAT POOL - 320 ACRE PRORATION UNIT

<u>1972</u>	<u>Allowable</u>	<u>Production</u>	<u>Status</u>	<u>Average Monthly Allowable by Quarters</u>
January	42273	38179	22550	
February	52366	35164	5348	
March	41667	36738	419	45435
April	29045	47102	18476	
May	25565	52599	45510	
June	22757	33381	56134	25789
July	27656	0	25359	
August	34589	41747	32517	
September	37778	23710	18449	33341
October	30488	36828	24789	
November	30063	36028	30754	
December	38797	31317	23274	33116
 <u>1973</u> (Allowable added due to redistribution) (81836)				
January	40986	19115	(80433)	
February	40979	15809	(105603)	
March (Classified to marginal under El Paso's proposal)	46987	27189	(125401)	42984

STEVENS A-35 UNIT WELL NOS. 1 & 2  
 UNITS "J" & "L", SEC. 35, T-23S, R-36E  
 LEA COUNTY  
 JALMAT POOL - 280 ACRE PRORATION UNIT

<u>1972</u>	<u>Allowable</u>	<u>Production</u>	<u>Status</u>	<u>Average Monthly Allowable by Quarters</u>
January	36989	45306	(21462)	
February	45820	41657	(25625)	
March	36458	39498	(22585)	39756
April	25415	39643	(8357)	
May	22369	38439	7713	
June	19912	37849	25648	22565
July	24199	37839	38288	
August	30266	35887	43909	
September	33055	23536	34390	29173
October	26677	34937	42650	
November	26305	33078	49423	
December	33948	33996	49471	38976

1973 (Allowable added due to redistribution)  
 (71607)

January	35863	33042	(24957)	
February	35857	31639	(29175)	
March (Classified to marginal using El Paso's proposal)	41114	34587	(35702)	37611
April	24693	32341	(38054)	