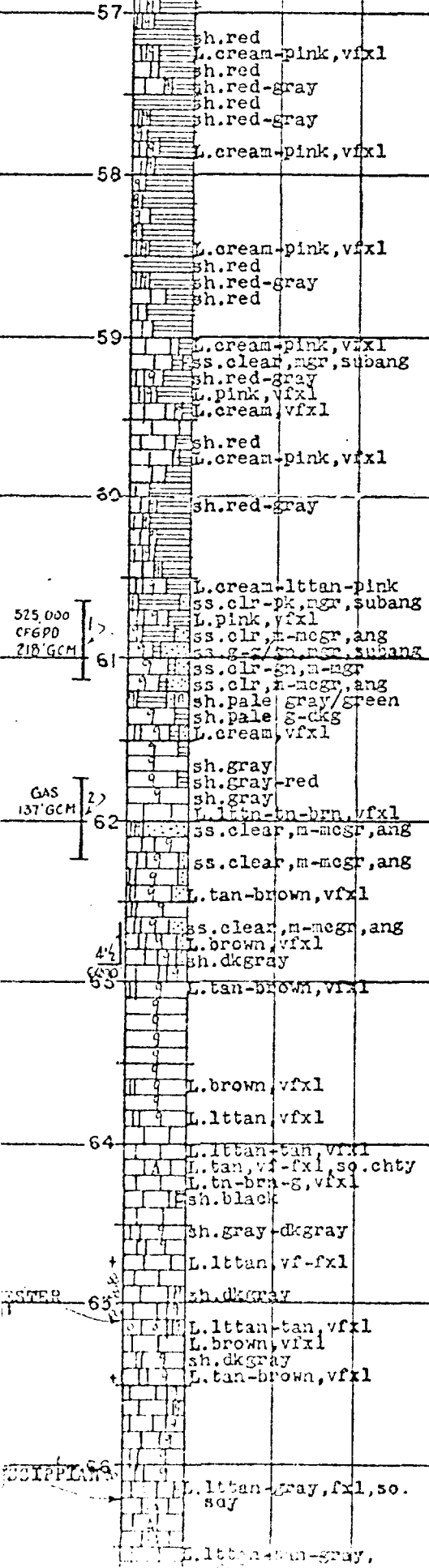


COMPANY
TEXAS OIL & GAS CORPORATION
WELL #
FEDERAL "A"
LOCATION
660' FSL & 660' FWL
Sec. 17-19S-20E
SPUDDOED
2-14-66
TOTAL DEPTH
7186'
POTENTIAL
TESTING
NG RECORD
5/8" @ 143'/175 sx, 8 5/8" @ 1790'/
2 sx, 4 1/2" @ 6290'/75 sx.
CHECKED BY
L. BECKMANN



OPR TEXAS OIL & GAS COMPANY
LSE FEDERAL "A"
WELL NO. 1
LOC Sec 17, T-19-S, R-20-E, 660 FSL & FWL of Section
MAPS
F R. 2-17-66 OBJ 7500' METHOD RT SPUD 2-13-66
CTR Cactus C. R. ELEV D. F. 4730'
LOGS SPLS GL
TD. 7186' Lm PRD 6290' ABD LOC. P & A
PAY ZONE TOP PAY PRODUCING INTERVAL IP BO W BS&W HRS TEST
Stn 6071 6071-6213 F 536,000 CFCF
(ST Gas Well)
CHOKE GOR GTY CP TP POT DATE TREATMENT
43/64 150 34 4-17-66 A/2000
WF/59,000
CSG-TBG-PKR RECORD REACHED T. D. 3-14-66
13 3/8 - 143 - 175 4 1/2 - 6290 - 75
8 5/8 - 1790 - 1052

COUNTY CHAVES, N.M. FIELD WILDCAT (DEVONIAN)	
WELL: TEXAS OIL & GAS - FEDERAL "A" #1	
ELEV 4730'	
DATE	WELL RECORD
	TD 7186' Lm
	EST 6065-6115, Op 2', GTS 12" @ rate 525,000 CFCFD, Rec 218' GCM, 60" ISTP 1868, EP 80-131, 2' ESTP 1868.
	EST 6175-6227, Op 2', GTS 100" tstm, Rec 137 GCM, 60" ISTP 733, EP 43-43, 2' ESTP 1675.
	EST 7065-7186, Op 1', Rec 651' MW + 5135' Sol Wtr, 60" ISTP 2604, EP 1609-1696, 60" ESTP 2604.
	Perf 1 @ 6193, 6194, 6195, 6196, 6197, 6198, 6204, 6205, 6211, 6212, 6213.
	A/1000: WF/20,000 + 38,000#
	Flowed 1,000,000 CFCFD, CP 100, 2" Tbg.
	Perf 1 @ 6071, 6073, 6075, 6077, 6083, 6086, 6089, 6091, 6094, 6096, 6098, 6100, 6102.
	A/1000 (6071-6102)
	Flowed XW & AW & gas @ rate 500,000 CFCFD.
	WF/39,000 + 30,000# (6071-6102)
	Flowed 900,000 CFCFD, TP 65#, CP 250#, (6071-6102)
	Flowed 250 MCF + 10 BWPD
	(7-22-66)

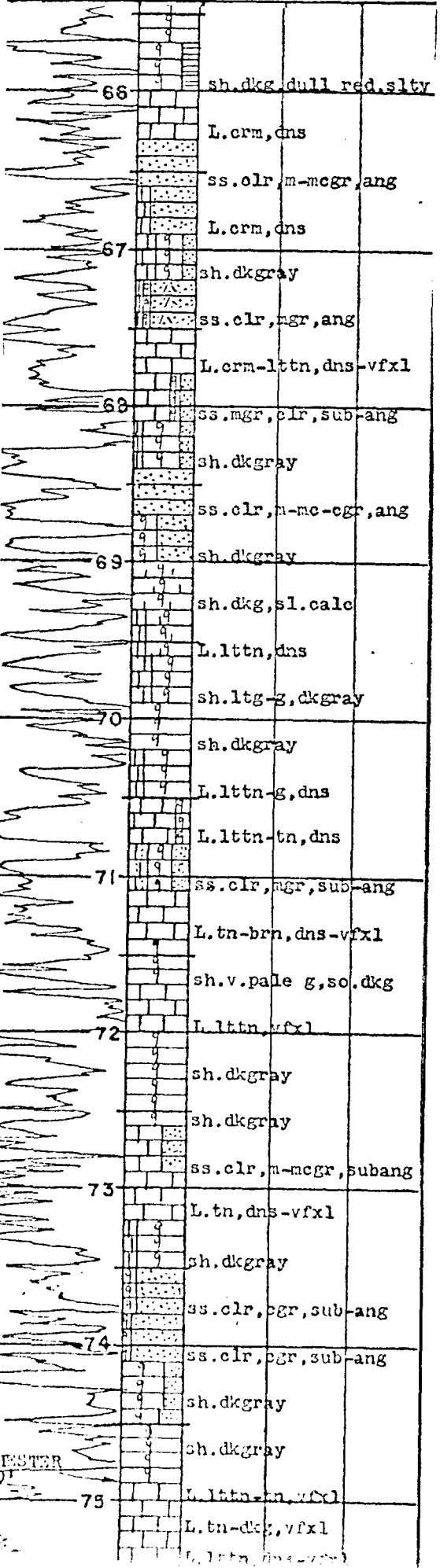
applicant
5065
Charles Koch
9-19-73
2-6

L MEXICO TEXAS OIL & GAS CORPORATION
 COUNTY, FARM, WELL #
 CHAVES FEDERAL "B" 1
 LOCATION
 SECTION 2310' FNL & 990' FEL
 15 Sec. 15-20S-20E
 R SPUNDED TOTAL DEPTH
 3-16-66
 COMPLETED
 4-12-66 8166'
 ELEVATION POTENTIAL
 DEV AND ABANDONED
 SING RECORD

3 3/8" @ 102' / 175 sx. 8 5/8" @ 1801'

600 sx
DESCRIBED BY:

L. BECKMANN



OPR. FEDERAL "B"
 LOC. Sec 15, T-20-S, R-20-E, 2310' FNL & 990' FEL of Sec.
 MAPS. CO-ORD.
 F.R. 3-24-66 OBJ. 7500' METHOD RT SPUD. 3-16-66
 CTR. Cactus Drlg. Co. C.R. ELEV D. F. 4733 KB
 LOGS. SPLS. 4-12-66
 TD. 8137' Lm PBD. ABD LOC. P & A 4-12-66
 PAY ZONE TOP PAY PRODUCING INTERVAL IP W BSAW HRS TEST BASIS
 PLUGGED & ABANDONED

CHOKE	GOR	GT.	CP	TP	POT DATE	TREATMENT

CSG-TBG-PKR RECORD
 13-3/8" 102/175
 8-5/8" 1801/600
 INFORMATION ON THIS TICKET COMPILED FROM COPYRIGHTED MATERIAL AND NOT TO BE PRODUCED WITHOUT EXPRESS PERMISSION FROM MIDLAND OIL SCOUTS ASSOCIATION.

COUNTY	CHAVES, N. M.	FIELD	WILDCAT (DEVONIAN)
WELL:	TEXAS O&G CORP. #1 FEDERAL "B"	ELEV	G1 4733 KB
DATE	WELL RECORD	SPL (LOG) MARKERS	
	TD 8137' Lm	Abo Sh 3090	
	TD 8057' CO cavings	Wlfc Red Sh	
	No cores or tests	4090	
	P&A 4-12-66	Penn 5670	
	(4-11-66)	Miss 7190	
		Wdfd 7595	
		Dev 8040	
		Glor (1123)	
		Yeso (1194)	
		Fullerton(2425)	
		Abo Sh(3070)	
		Wlfc Lm (4000)	
		Wlfc Sh(4082)	
		Penn(5674)	
		Chester Lm	
		(7482)	
	The Subsurface Library	Miss (7644)	
	P. O. Box 942	Wdfd(8005)	
	Midland, Texas	Dev(8040)	

DATE		COMPANY	
MEXICO		TOM BROWN DRILLING CO., INC.	
COUNTY		FARM	WELL #
Kewanee-STATE			1
LOCATION		660' FNL & 660' FNL	
SECTION		Sec. 2-20S-23E	
T	R	SPUDDED	TOTAL DEPTH
		10-25-63	
		COMPLETED	
POS	23E	11-29-63	8780'
ELEVATION		POTENTIAL	
		IPCAOF 2,150,000 CCFGPD	
ASING RECORD			
1-5/8" @ 2104'/875 sx., 4 1/2" @ 8501'/			
100 SX.			
DESCRIBED BY			
H. L. BECKMANN			
		L. tan-brown, vfx	
		L. lt tan-tan, dns-vfx	
		L. lt tan-tan, dns-vfx	
		ss. fgr, ang, lse, grns	
		ss. m-cgr, ang	
		L. lt tan, dns-vfx	
		ss. mgr, ang	
		L. lt tan-tan, vfx	
		ss. m-cgr, ang	
		L. tan-brown, vfx	
		L. tan-brown, vfx	
		ss. mgr, ang	
		L. brown, vfx	
		ss. mgr, ang	
		ss. mgr, ang	
		L. tan-brown, vfx	
		L. dk brown, vfx	
		L. dk brown, vfx	
		L. tan-brown, dns-vfx	
		ss. m-cgr, ang	
		ss. f-mgr, ang-sub, ang	
		L. tan-brown, vfx	
		ss. f-mgr, ang-sub, ang	
		L. lt tan-tan, vfx	
		L. tan-brown, vfx	

Wildcat

Brown, Tom Drlg. Co., Inc.

#1 Kewanee-State

660' fr N & W Lines of

Sec. 2-20S-23E

PD 9200'

Oper's Elev. 4038'

Spudded 10-25-63, COMPLETED 11-29-63, TD 8780',
Prod. Int. 8501-8780' (Open Hole-Morrow), IP CAOF
2150 MCFGPD. Well blew out @ 8590', estimated
5280 MCFGPD, completed natural. MULTI-TEST:

Gas Volume	Choke	Time	IP
Flwd 261 MCFGPD	7/32"	3 hrs	2522#
482	7/32"	3 hrs	2422#
769	3/8"	3 hrs	2260#
906	3/8"	3 hrs	2116#

LOG TOPS: San Andres 295', Glorieta 1706', Abo
3713', Wolfcamp 5160', Cisco 6093', Strawn 7703',
Morrow 8572', Chester 8710'. Casing: 8 5/8" @
2059' W/875 sx., 4 1/2" @ 8501' with 500 sx.

DATE	COMPANY	
MEXICO	PAN AMERICAN PETROLEUM CORP.	
COUNTY	FARM	WELL #
EDDY	LONG DRAW UNIT	1
LOCAL	LOCATION	
	1880' ESL & 860' ESL	
SECTION		
25	Sec. 25-20S-23E	
R	SUDDEN	TOTAL DEPTH
	4-28-64	
	COMPLETED	
S 23E	6-11-64	9400'
ELEVATION	POTENTIAL	
	DRY AND ABANDONED.	

LOGGING RECORD
3-3/8" @ 493' / 820 sx, 9-5/8" @ 2865' /

84	L. ltan-tan-brown, vfx
85	L. cream-lttan-tan, vfx
86	L. brown-dkgray, vfx
87	ss. gray-clear, m-cgr, ang
88	L. ltan-tan, vfx
89	L. cream-lttan, vfx, so.
90	ss. ltgray-ltgreen, m-cgr, ang
91	L. ltan-tan, vfx
92	L. tan-brown, vfx
93	L. gray-tan
94	L. ltan-tan-brown, vfx
95	L. tan-brown, vfx
96	sh. so. slty
97	L. brown-dkgray, vfx
98	L. ltan-tan-brown, vfx
99	L. tan-brown, vfx
100	sh. sl. slty
101	L. brown, vfx
102	L. ltan, trns
103	L. ltan-tan, vfx
104	L. gray-blue gray
105	L. ltan-tan-dkgray, vfx
106	L. gray-blue gray
107	L. ltan-tan-brown, vfx
108	L. ltan, vfx, so. chky
109	ss. white-clear, m-cgr, ang
110	L. tan-brown, dng-vfx
111	ss. gray-green, mgr
112	ss. wh-clr, m-c-cgr, ang
113	L. brown, vfx, ool
114	ss. ltgray-lttan, mgr, sub. rd
115	L. brown, vfx, ool, sdy
116	ss. clear, c-cgr, ang
117	ss. white-clear-gray
118	f-cgr, so. shly
119	L. tan-brown, vfx, ool
120	ss. tan, m-cgr, ool
121	L. tan, vfx, lng. imbd, sd
122	grn
123	sh. slty
124	L. tan-brown, vfx
125	sh. slty
126	sh. so. sl. slty
127	sh. slty
128	L. brown, vfx
129	sh. so. sl. slty
130	L. brown, vfx
131	L. tan-brown-gray, vfx
132	L. ltan-tan, vfx

Wildcat

Pan American Petroleum Corp.

#1 Long Draw Unit

1880' FSL & 860' FEL

Sec. 25, T-20S, R-23E

PD 9300'

Operator's Elevation 4061' DF

Dry

Spud 4-28-64, Plugged & Abandoned 6-11-64, TD 9396'.

DST (Morrow) 8870-9030', open 2 hrs, tool plugged, rec

280' drlg. mud, 2 hr ISIP 3310#, no FP, 2 hr FSIP 3310#.

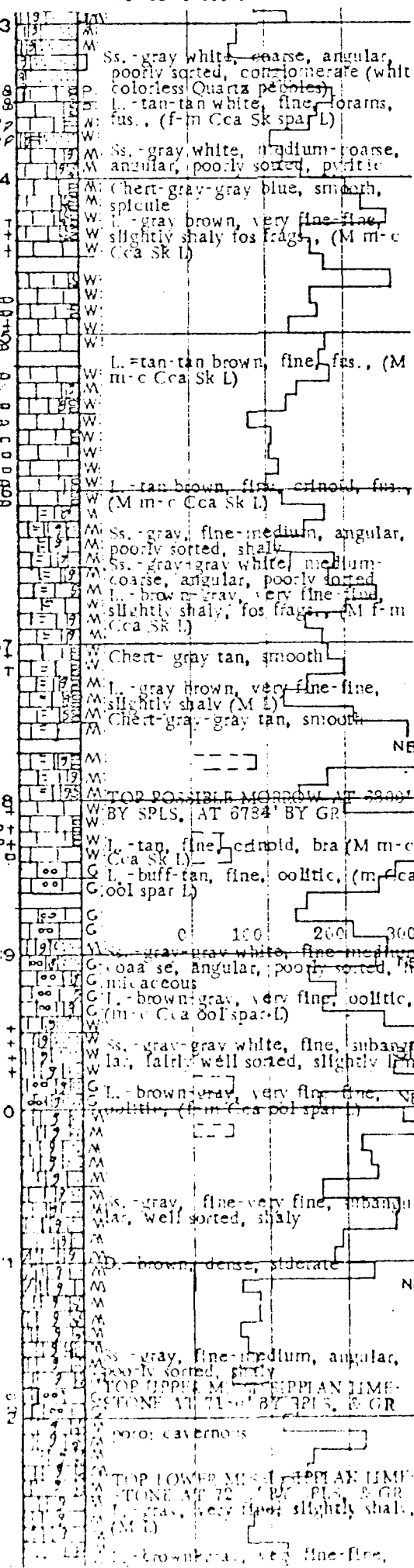
Ran Logs & Velocity Survey @ TD. LOG TOPS: San Andres

265', Glorieta 1709', Yeso 1800', Abo 4060', Wolfcamp

5403', Canyon 7294', Strawn 8042', Atoka 8522', Morrow (?)

8638', Chester 9221', Mississippian Lime 9362'. Casing:

13 3/8" @ 493' w/820 sx, 9 5/8" @ 2865' w/200 sx.



OPR _____ PENNZOIL UNITED, INC.
LSE FEDERAL "28" _____ WELL NO. 1
LOC Sec 28, T-21-S, R-21-E (G)
1980 FNL & FEL of Sec

UNIQUE NO. 30-015-20245

MAPS _____ CO-ORD _____
F. R. 8-14-69 OBJ 10,500' RT SPUD 8-14-69
CTR Ard Drlg. LAHEE CLASS _____ ELEV D. F. _____
LOGS _____ SPLS _____ GL 4811' KB
TD 9370' GW PBD _____ ABD LOC. _____ P & A 10-11-69
PAY ZONE PROD INTERVAL IP BO W HRS CHK TEST BASIS

PLUGGED & ABANDONED						
GOR	GTY	CP	TP	BHP	POT DATE	TREATMENT

CSG 9 5/8 - 1680 - 775

COUNTY: EDDY, NEW MEX. FIELD: WILDCAT (ELLEN)		—1
WELL: PENNZOIL #1, FEDERAL "28"		ELEV
DATE	WELL RECORD	REACHED T. D.
		SPL (LOG) MARKERS
	TD 9370' GW	Glor (1705)
	DST 6305-25, couldn't get on bottom	Tubb (2600)
	DST 6306-25, Op 80", R/164' sli GCM,	Abo (3177)
	60"ISIP/1922, FP 184-785, 2'FSIP/2103,	Hueco Lm (4063)
	HP 3852-3539;	Cisco (4982)
	DST 7666-7806, Op 90", R/70' Mud, 60"	Canh (5430)
	ISIP/2004, FP 224-179, 2'FSIP/2270,	Strn (5982)
	HP 3779;	L/Strn Lm (6342)
	DST 7795-8005, Op 90", R/410 Mud, 60"	Atoka (6575)
	ISIP/2820, FP 190-285, 90"ISIP/2727,	Morrow Lm (6784)
	HP 3930-3907;	L/Morrow Lm (6938)
	DST 8241-8325, Op 35", Pkr failed,	U/Miss (7052)
	R/440' Mud, 60"ISIP/2998, FP 72';	L/Miss (7265)
	DST 8446-8526, Op 90", R/440 Mud,	Sil-Dev (7648)
	90"ISIP/3091, FP 138-230, 2'FSIP/3091,	Mont (8193)
	HP 3956	Ellen (8383)
		Bliss Sd (9177)
		Pre-Camb (9300)

UNIQUE NO. 30-015-20805

MAPS _____ CO-ORD _____

F. R. 1-24-73 OBJ 8500' RT SPUD 3-14-73

CTR 112825 LAHEE CLASS _____ ELEV D. F. _____

LOGS _____ SPLS _____ GL 4631'

TD 7915' PBD _____ ABD LOC. _____ P & A 4-21-73

PAY ZONE _____ PROD INTERVAL _____ IP _____ BO _____ W _____ HRS _____ CHK _____ TEST _____

COUNTY	EDFEE, NEW MEXICO	FIELD	WILDCAT (MORROW)
WELL	MAX M. WILSON #1 BIG SKY		ELEV
DATE	WELL RECORD	REACHED T. D.	SPL (LOG) MARKERS
	CG 7915'	P&A 4-21-73	Gbg (1314)
	Deleg. Rec 7062-71 (Sard)		Tubb (2660)
	EST 6737-90 (Str) Tool Plug, No Rec		Abo (3250)
	DST 7050-83, Op 75", Rec 5 gals OP,		Wife Ln (4496)
	60"ISIP/10, FP 42-42, 120"FSIP/224		Clisco (6087)
	DST 7220-7384, Op 110", CTS 41" @ est		Gary (6265)
	10,000 CMPS 1 1/4"ck, Rec 390' GCM		Ser 'O' (6615)
	60"ISIP/2261, FP 168-224, 180"FSIP/		Atoka (6913)
	2303, HP 3502-3502		Morrow (7025)
	SP DST 7220-7384, No Rec		Barnett (7528)
	SP DST 7220-7384, No Rec		Chester (7687)
	SP DST 7387-99, Op 2'30", Rec 20' GCM		Miss (7822)
	90"ISIP/1410, FP 117-151, 5'FSIP/2063		
	HP 3629-3612		
	SP DST 7190-7283, Op 3', Rec 20 gals S GCM,		
	90"ISIP/2303, FP 42-70, 180"FSIP/2294		
	HP 3613-3613		
	(5-2-73)		