

CASE NO. 5117
EXHIBIT B

BOTTOM HOLE PRESSURE SURVEY REPORT

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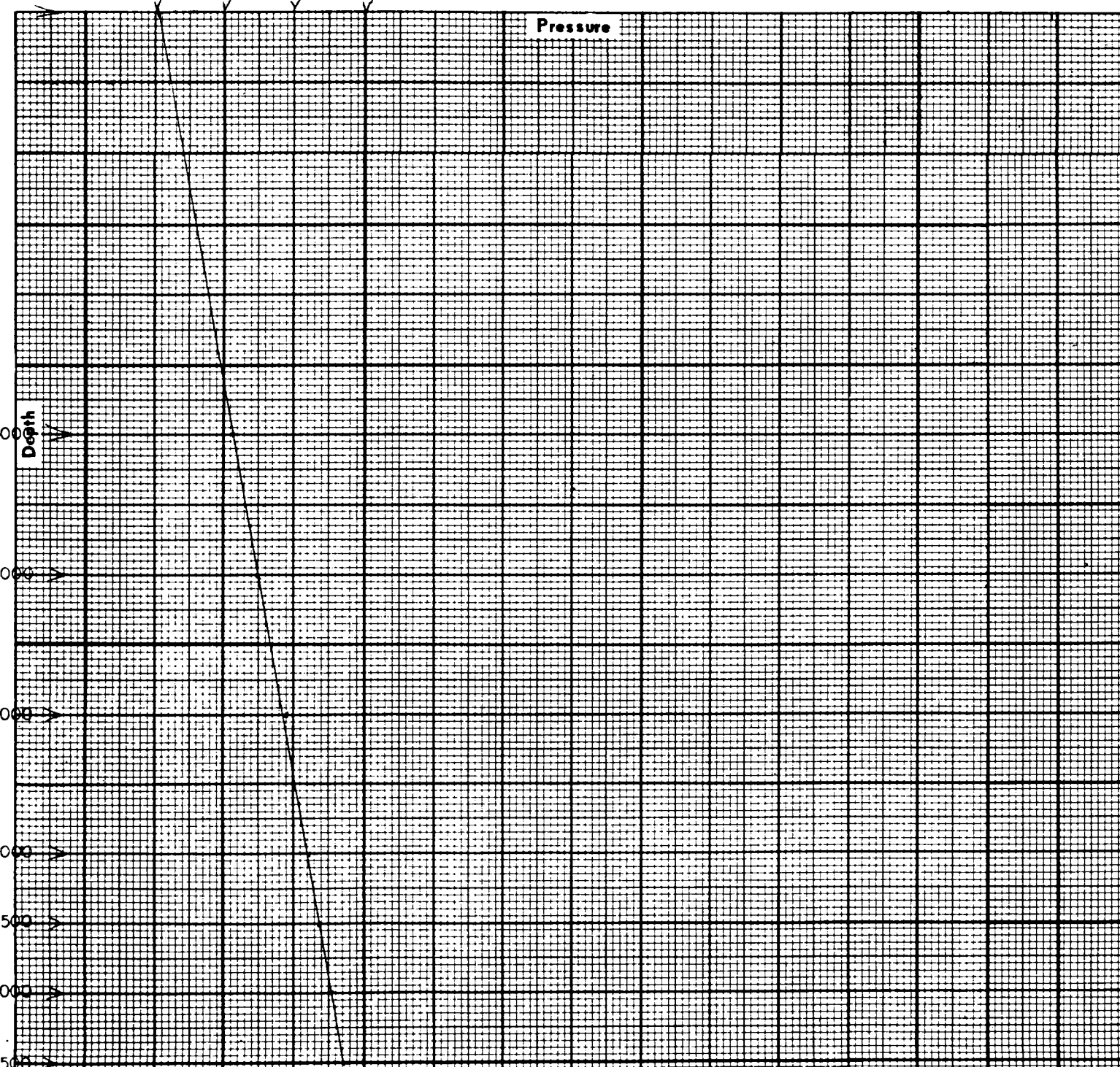
**** SURVEY BY: BENNETT WIRE LINE SERVICE
305 McArthur Ave.
Artesia, New Mexico-88210

WID- BOTTOM HOLE PRESSURE SURVEY REPORT

OPERATOR ROGER C. HANKS
 LEASE Barbara Federal
 WELL NO. 1
 FIELD _____
 DATE 1/28/77 TIME 1:00 PM.
 STATUS Shut-in TEST DEPTH 7500 Ft.
 TIME S.I. 25 Hrs. LAST TEST DATE _____
 CAS. PRES. _____ BHP LAST TEST _____
 TUB. PRES. 1304 Lbs. BHP CHANGE _____
 ELEV. _____ FLUID TOP None
 DATUM 0 WATER TOP "
 TEMP 138 RUN BY Bennett
 CLOCK NO. _____ GAUGE NO. _____
 ELEMENT NO. 9526

DEPTH	PRESSURE	GRADIENT
		Lbs./100 Ft.
0 Ft.	1304 Lbs.	
3000 "	1413 "	3.6
4000 "	1449 "	3.6
5000 "	1490 "	4.1
6000 "	1522 "	3.2
6500 "	1538 "	3.2
7000 "	1555 "	3.4
7500 "	1571 "	3.2

1300 1400 1500 1600

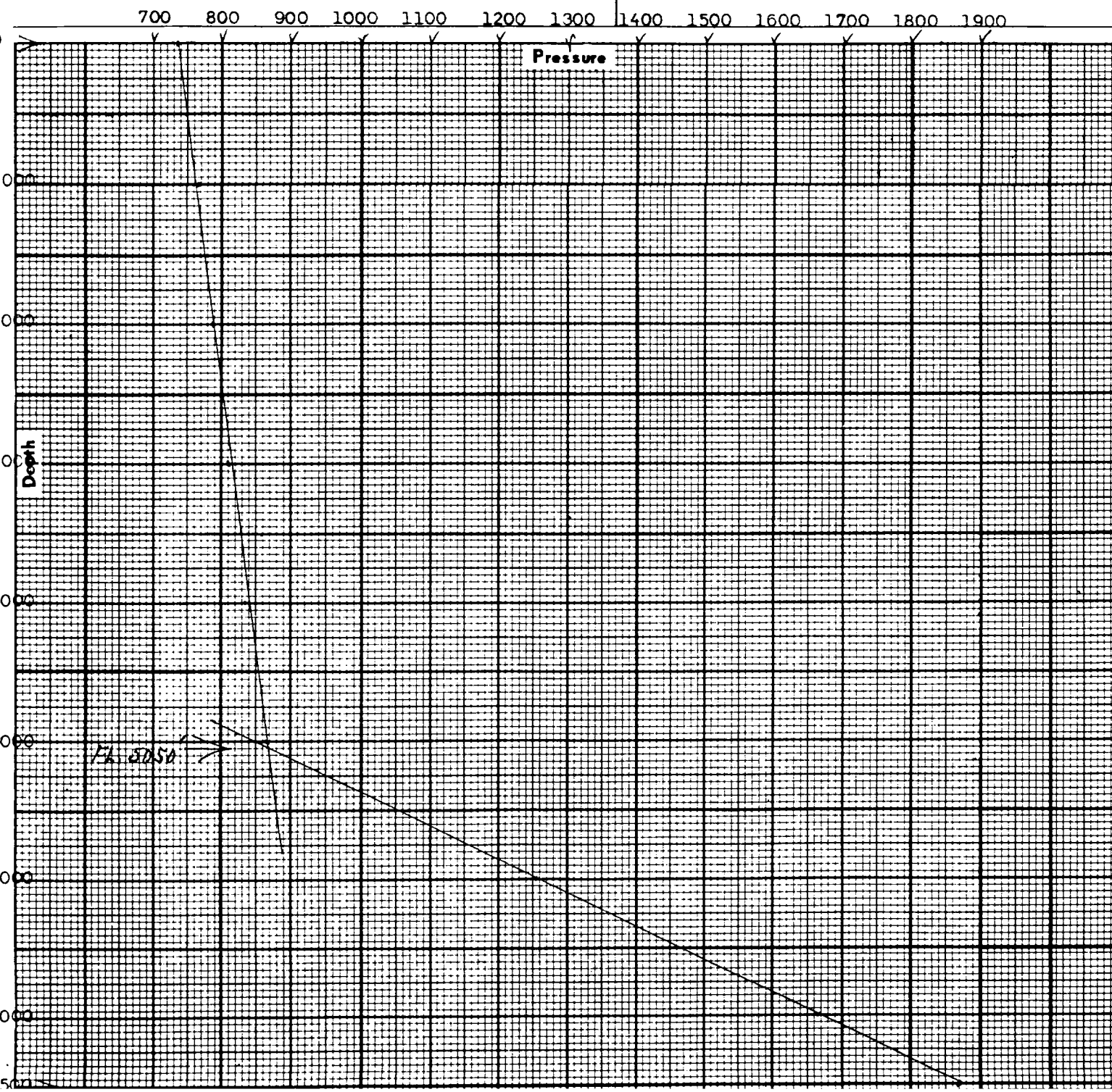


BOTTOM HOLE PRESSURE SURVEY REPORT

2

OPERATOR ROGER C. HANKS
 LEASE Barbara Fed.
 WELL NO. 2
 FIELD _____
 DATE 1/31/77 TIME 10:00 AM.
 STATUS Shut-in TEST DEPTH 7500 Ft.
 TIME S.I. 48 Hrs. LAST TEST DATE _____
 CAS. PRES. _____ BHP LAST TEST _____
 TUB. PRES. 733 Lbs. BHP CHANGE _____
 ELEV. _____ FLUID TOP 5050 Ft.
 DATUM _____ WATER TOP " "
 TEMP 142° RUN BY Bennett
 CLOCK NO. _____ GAUGE NO. _____
 ELEMENT NO. 9526

DEPTH	PRESSURE	GRADIENT
		Lbs./100 Ft.
0 Ft.	733 Lbs.	
1000 "	765 "	3.2
2000 "	789 "	2.4
3000 "	810 "	3.1
4000 "	834 "	2.4
5000 "	866 "	3.2
6000 "	1255 "	38.9
7000 "	1668 "	41.3
7500 "	1870 "	40.4



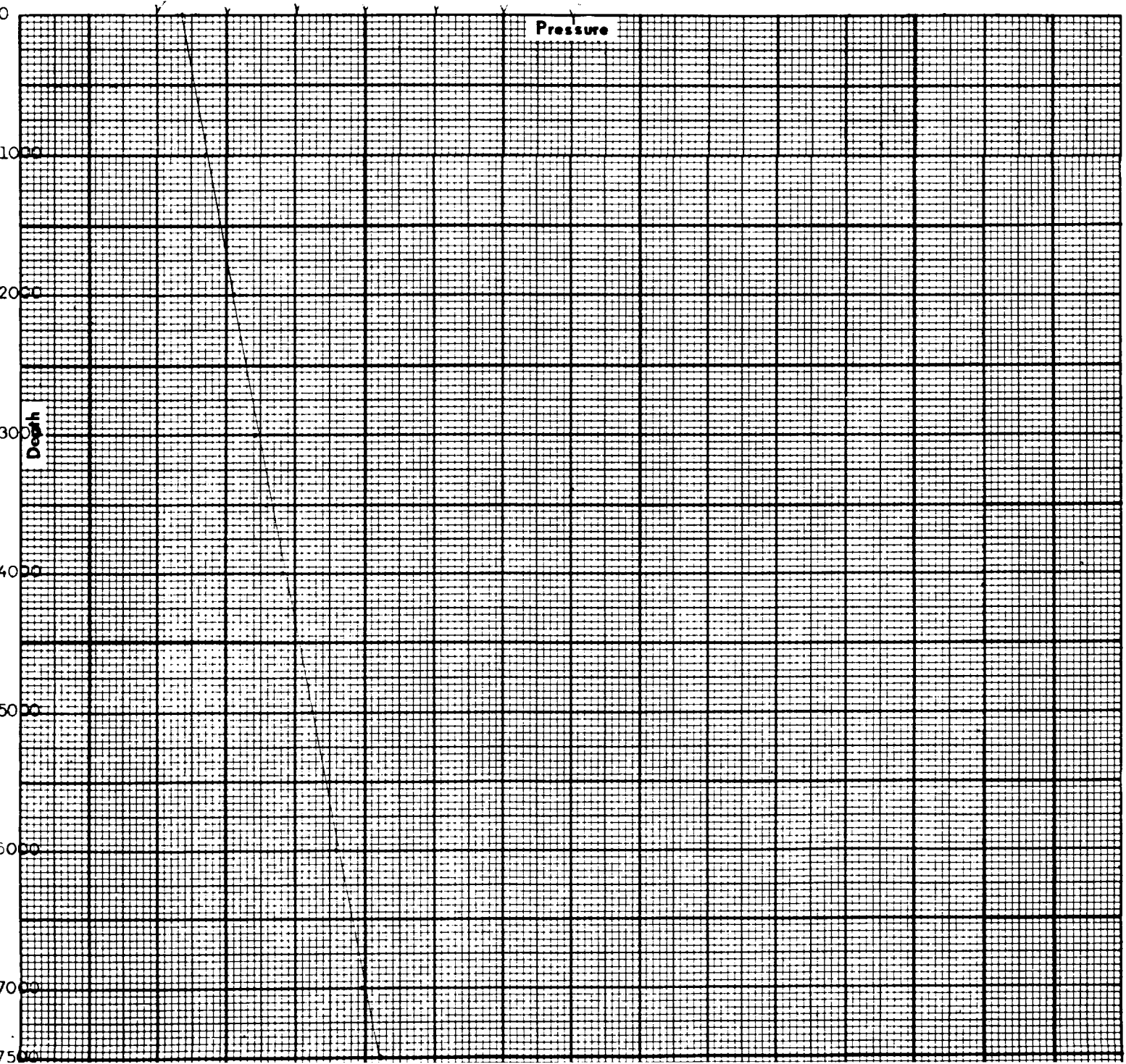
BOTTOM HOLE PRESSURE SURVEY REPORT

3

OPERATOR ROGER C. HANKS
 LEASE Barbara Fed.
 WELL NO. 3
 FIELD _____
 DATE 2/3/77 TIME 1:30 PM.
 STATUS Shut-in TEST DEPTH 7500 Ft.
 TIME S.I. 25 Hrs. LAST TEST DATE _____
 CAS. PRES. _____ BHP LAST TEST _____
 TUB. PRES. 1134 Lbs. BHP CHANGE _____
 ELEV. _____ FLUID TOP None
 DATUM _____ WATER TOP "
 TEMP 141° RUN BY Bennett
 CLOCK NO. _____ GAUGE NO. _____
 ELEMENT NO. 9526

DEPTH	PRESSURE	GRADIENT Lbs./100 Ft.
0 Ft.	1134 Lbs.	
1000 "	1170 "	3.6
2000 "	1211 "	4.1
3000 "	1243 "	3.2
4000 "	1283 "	4.0
5000 "	1324 "	4.1
6000 "	1360 "	3.6
7000 "	1397 "	3.7
7500 "	1421 "	2.1

1100 1200 1300 1400 1500 1600 1700

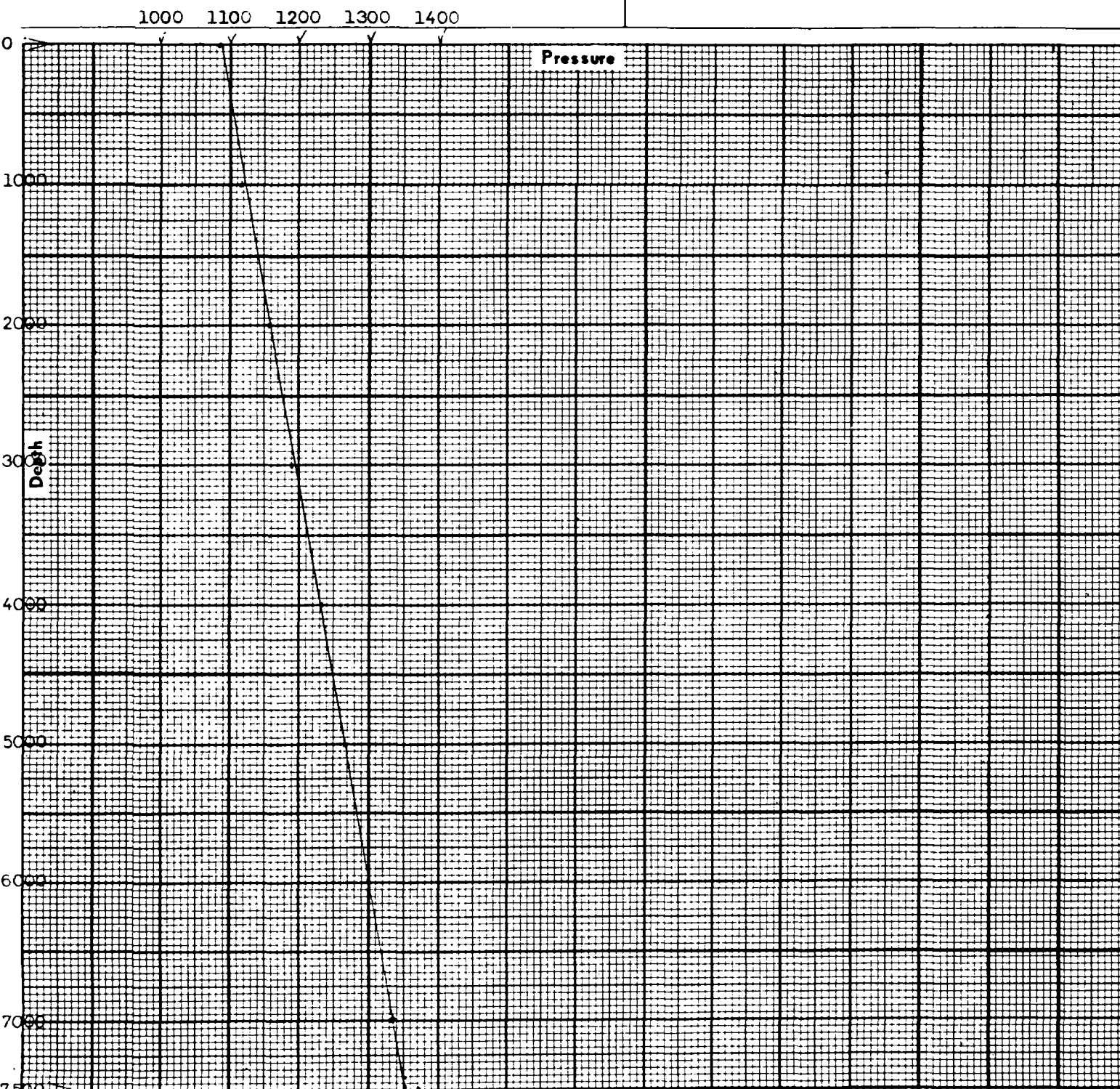


BOTTOM HOLE PRESSURE SURVEY REPORT

4

OPERATOR ROGER C. HANKS
LEASE Barbara Fed.
WELL NO. 4
FIELD _____
DATE 2/2/77 **TIME** 12:30 PM.
STATUS Shut-in **TEST DEPTH** 7500 Ft*
TIME S.I. 25 Hrs. **LAST TEST DATE** _____
CAS. PRES. _____ **BHP LAST TEST** _____
TUB. PRES. 1085 Lbs. **BHP CHANGE** _____
ELEV. _____ **FLUID TOP** None
DATUM a **WATER TOP** _____
TEMP 142 **RUN BY** Bennett
CLOCK NO. _____ **GAUGE NO.** _____
ELEMENT NO. 9526

DEPTH	PRESSURE	GRADIENT Lbs./100 Ft.
0 Ft.	1085 Lbs.	
1000 "	1117 "	3.2
2000 "	1158 "	4.1
3000 "	1190 "	3.2
4000 "	1231 "	4.1
5000 "	1267 "	3.6
6000 "	1300 "	3.3
7000 "	1332 "	3.2
7500 "	1372 "	8.0

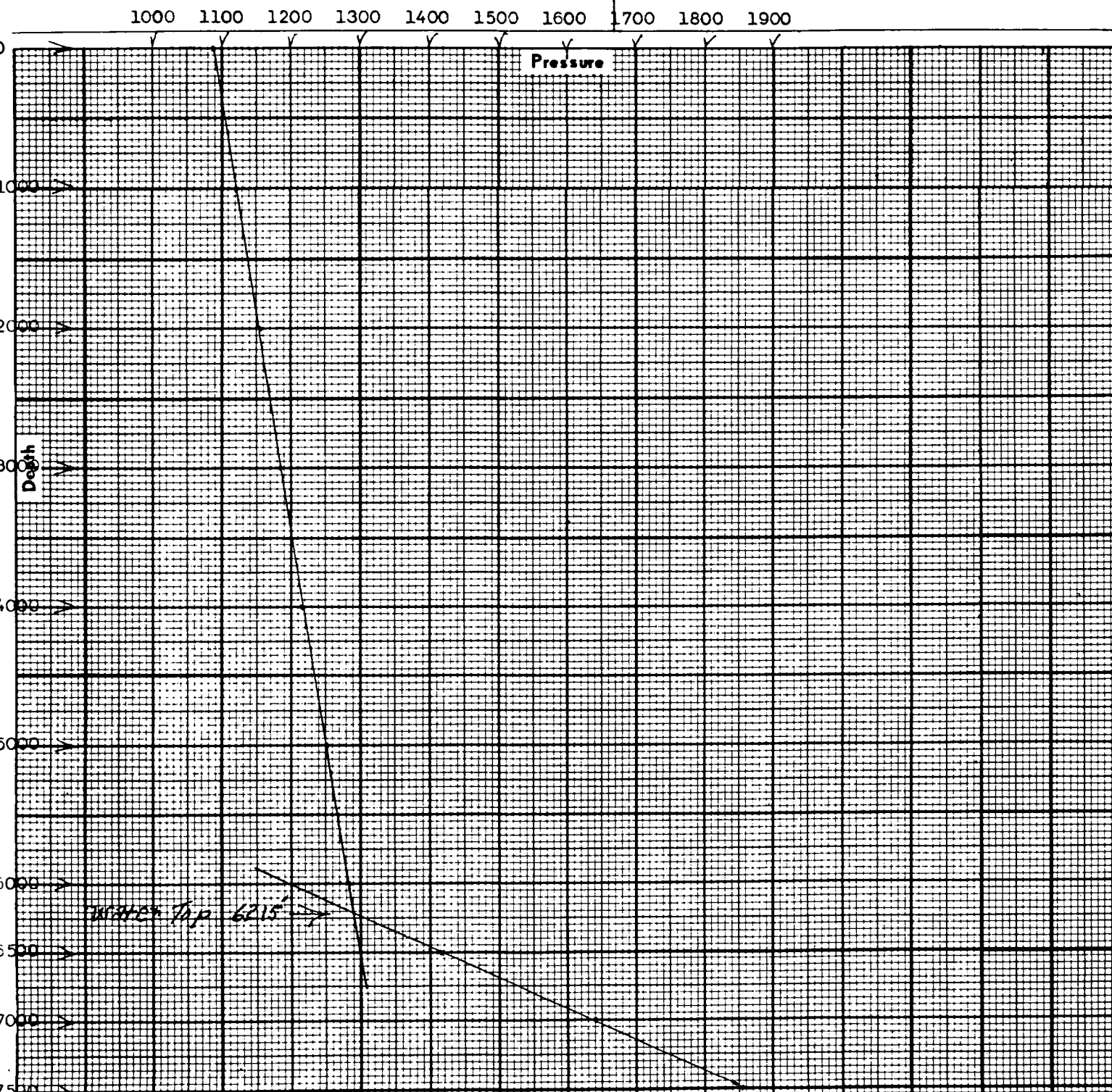


BOTTOM HOLE PRESSURE SURVEY REPORT

5

OPERATOR ROGER C. HANKS
LEASE Barbara Federal
WELL NO. 5
FIELD _____
DATE 1/28/77 **TIME** 2:00 PM.
STATUS Shut-in **TEST DEPTH** 7500 Ft.
TIME S.I. 1 Month **LAST TEST DATE** _____
CAS. PRES. _____ **BHP LAST TEST** _____
TUB. PRES. 1089 Lbs. **BHP CHANGE** _____
ELEV. _____ **FLUID TOP** _____
DATUM c **WATER TOP** 6215 Ft.
TEMP 140 **RUN BY** Bennett
CLOCK NO. _____ **GAUGE NO.** _____
ELEMENT NO. 9526

DEPTH	PRESSURE	GRADIENT Lbs/100 Ft.
0 Ft.	1089 Lbs.	
1000 "	1121 "	3.2
2000 "	1154 "	3.3
3000 "	1186 "	3.2
4000 "	1215 "	2.9
5000 "	1251 "	3.6
6000 "	1283 "	3.2
6500 "	1417 "	26.8
7000 "	1640 "	46.6
7500 "	1854 "	42.8

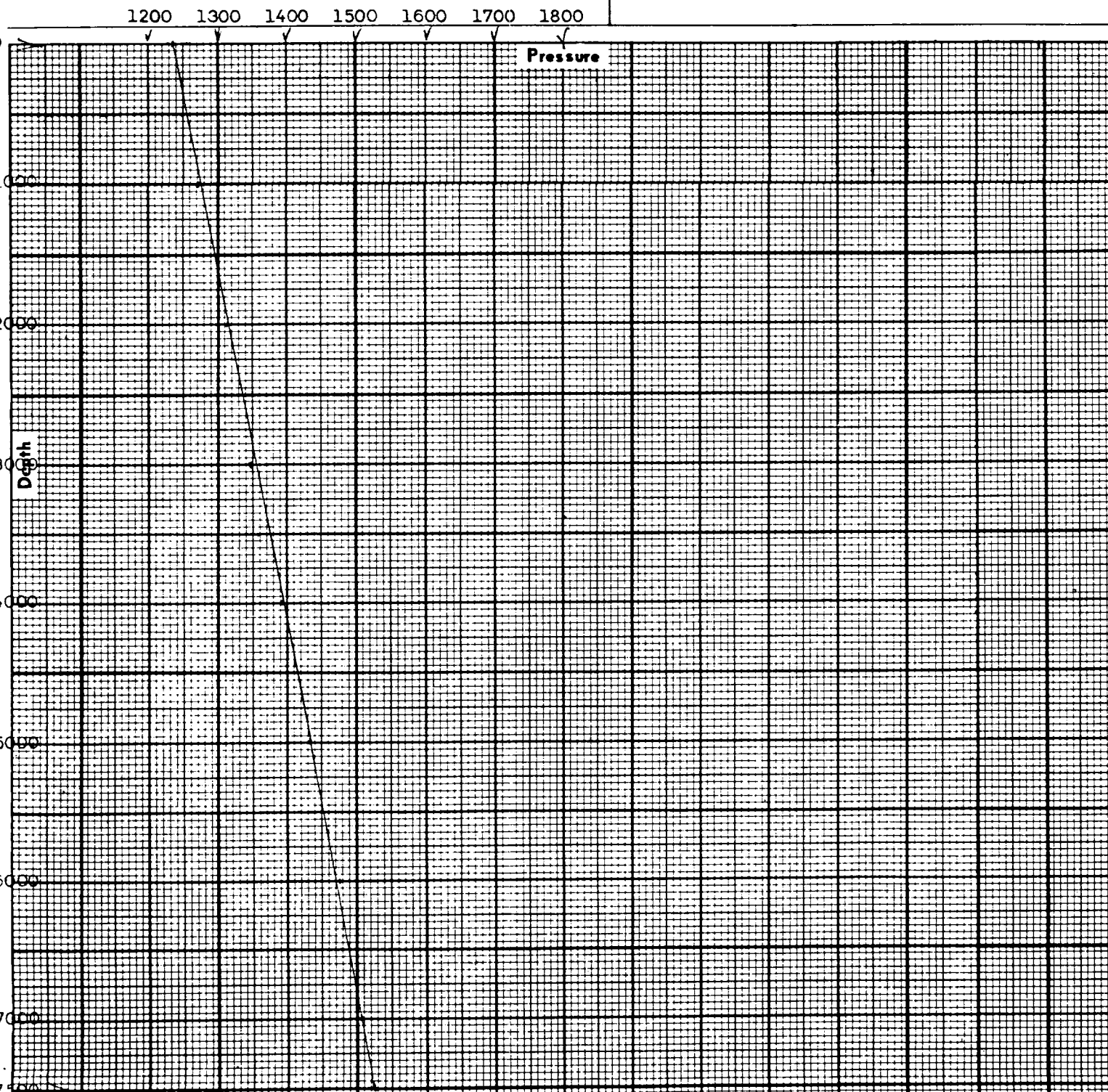


BOTTOM HOLE PRESSURE SURVEY REPORT

6

OPERATOR ROGER C. HANKS
 LEASE Barbara Fed.
 WELL NO. 6
 FIELD _____
 DATE 2/1/77 TIME 10:00 AM.
 STATUS Shut-in TEST DEPTH 7500 Ft.
 TIME S.I. 21 Hrs. LAST TEST DATE _____
 CAS. PRES. _____ BHP LAST TEST _____
 TUB. PRES. 1235 Lbs BHP CHANGE _____
 ELEV. _____ FLUID TOP None
 DATUM _____ WATER TOP _____
 TEMP 142 RUN BY Bennett
 CLOCK NO. _____ GAUGE NO. _____
 ELEMENT NO. 9526

DEPTH	PRESSURE	GRADIENT Lbs./100 Ft.
0 Ft.	1235 Lbs.	
1000 "	1271 "	3.6
2000 "	1312 "	4.1
3000 "	1348 "	3.6
4000 "	1393 "	4.5
5000 "	1433 "	4.0
6000 "	1466 "	3.3
7000 "	1506 "	4.0
7500 "	1526 "	4.0

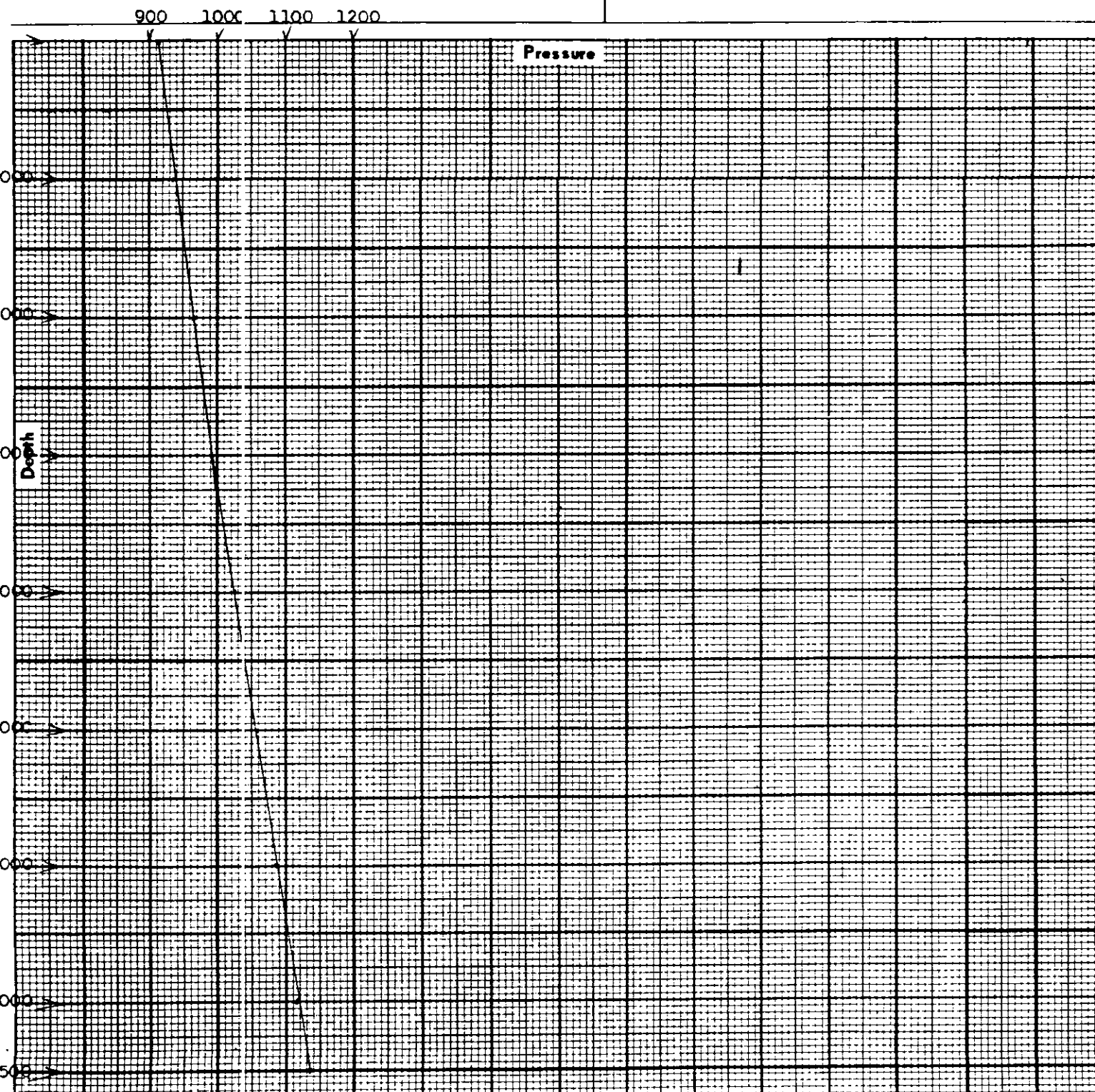


BOTTOM HOLE PRESSURE SURVEY REPORT

7

OPERATOR ROGER C. HANKS
 LEASE Barbara Fed.
 WELL NO. 7
 FIELD _____
 DATE 1/29/77 TIME 2:30 PM.
 STATUS Shut-in TEST DEPTH 7500 Ft.
 TIME S.I. 25 days ~~hrs~~ LAST TEST DATE _____
 CAS. PRES. _____ BHP LAST TEST _____
 TUB. PRES. 911 lbs. BHP CHANGE _____
 ELEV. _____ FLUID TOP None
 DATUM _____ WATER TOP _____
 TEMP 142 ° RUN BY Bennett
 CLOCK NO. _____ GAUGE NO. _____
 ELEMENT NO. 9526

DEPTH	PRESSURE	GRADIENT Lbs./100 Ft.
0 Ft.	911 Lbs.	
1000 "	935 "	2.4
2000 "	964 "	2.9
3000 "	992 "	2.8
4000 "	1024 "	3.2
5000 "	1057 "	3.3
6000 "	1085 "	2.8
7000 "	1117 "	3.2
7500 "	1134 "	3.4

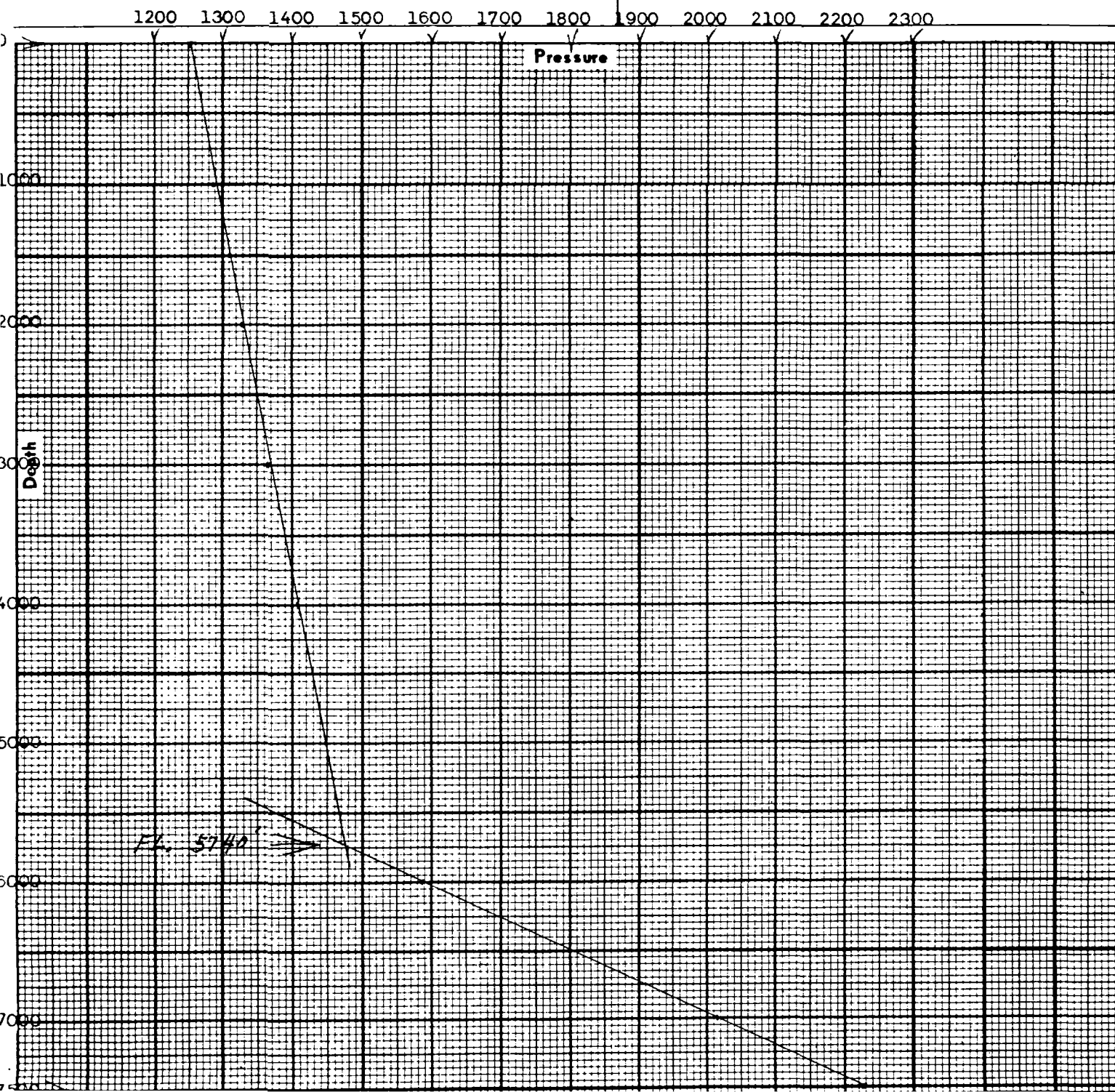


BOTTOM HOLE PRESSURE SURVEY REPORT

8

OPERATOR ROGER C. HANKS
 LEASE Dagger Draw
 WELL NO. 1
 FIELD _____
 DATE 1/31/77 TIME 12:15 PM.
 STATUS Shut-in TEST DEPTH 7500 Ft.
 TIME S.I. 7 Days. LAST TEST DATE _____
 CAS. PRES. _____ BHP LAST TEST _____
 TUB. PRES. 1251 Lbs. BHP CHANGE _____
 ELEV. _____ FLUID TOP 5740 ft.
 DATUM _____ WATER TOP " "
 TEMP 144 RUN BY Bennett
 CLOCK NO. _____ GAUGE NO. _____
 ELEMENT NO. 9526

DEPTH	PRESSURE	GRADIENT Lbs./100 Ft.
0 Ft.	1251 Lbs.	
1000 "	1287 "	3.6
2000 "	1328 "	4.1
3000 "	1364 "	3.6
4000 "	1409 "	4.5
5000 "	1449 "	4.0
6000 "	1587 "	13.8
7000 "	2016 "	42.9
7500 "	2227 "	42.2



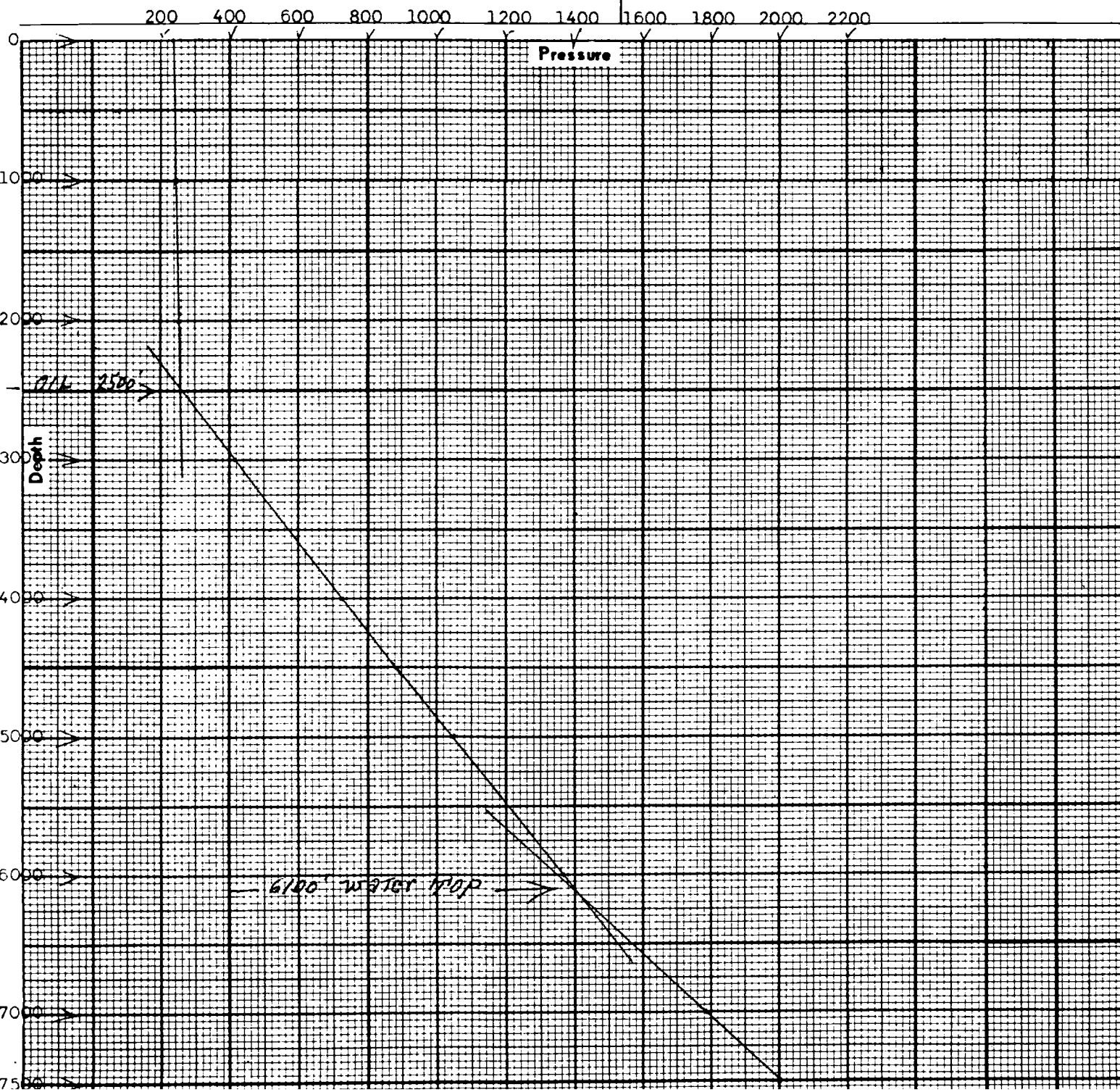
BOTTOM HOLE PRESSURE SURVEY REPORT

MIDLAND OFFICE

9

OPERATOR ROGER C. HANKS
LEASE Dagger Draw
WELL NO. 2
FIELD _____
DATE 2/1/77 **TIME** 9:00 AM.
STATUS Shut-in **TEST DEPTH** 7500 Ft.
TIME S.I. 36 Hrs. **LAST TEST DATE** _____
CAS. PRES. _____ **BHP LAST TEST** _____
TUB. PRES. 235 Lbs. **BHP CHANGE** _____
ELEV. _____ **FLUID TOP** Oil 2500 Ft.
DATUM _____ **WATER TOP** 6100 "
TEMP 142 **RUN BY** Bennett
CLOCK NO. _____ **GAUGE NO.** _____
ELEMENT NO. 9526

DEPTH	PRESSURE	GRADIENT Lbs./100 Ft.
0 Ft.	235 Lbs.	
1000 "	243 "	0.8
2000 "	251 "	0.8
3000 "	413 "	16.2
4000 "	725 "	31.2
5000 "	1049 "	32.4
6000 "	1364 "	31.5
7000 "	1785 "	42.1
7500 "	2000 "	43.0

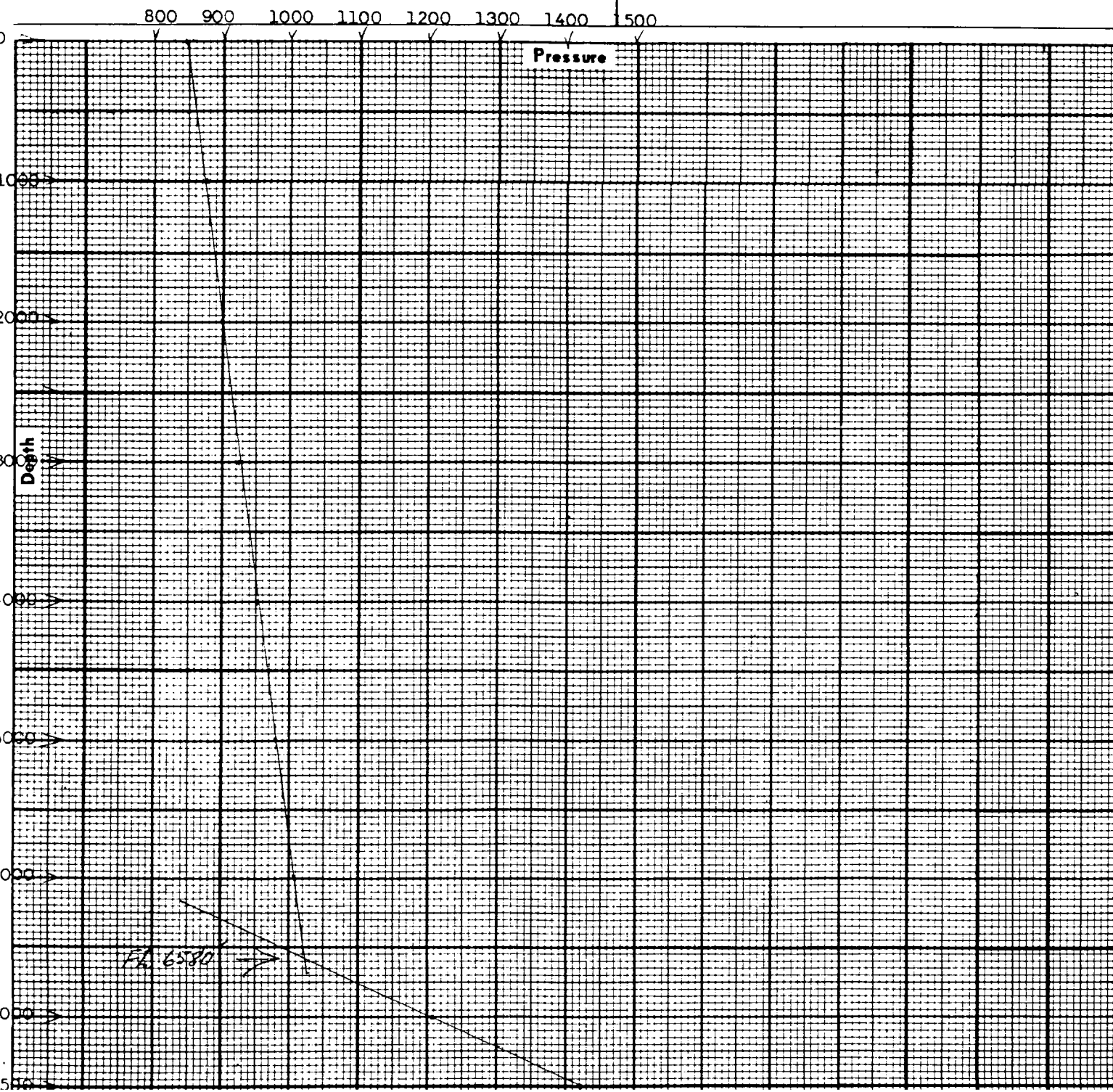


BOTTOM HOLE PRESSURE SURVEY REPORT

10

OPERATOR ROGER C. HANKS
 LEASE Julie Comm.
 WELL NO. 1
 FIELD _____
 DATE 1/31/77 TIME 9:00 AM.
 STATUS Shut-in TEST DEPTH 7500 Ft.
 TIME S.I. 25 Hrs. LAST TEST DATE _____
 CAS. PRES. _____ BHP LAST TEST _____
 TUB. PRES. 846 Lbs. BHP CHANGE _____
 ELEV. _____ FLUID TOP 6580 ft.
 DATUM _____ WATER TOP " "
 TEMP 141 RUN BY Bennett
 CLOCK NO. _____ GAUGE NO. _____
 ELEMENT NO. 9526

DEPTH	PRESSURE	GRADIENT Lbs./100 Ft.
0 Ft.	846 Lbs.	
1000 "	874 "	2.8
2000 "	899 "	2.5
3000 "	927 "	2.8
4000 "	951 "	2.4
5000 "	980 "	2.9
6000 "	1008 "	2.8
7000 "	1206 "	19.8
7500 "	1421 "	43.0

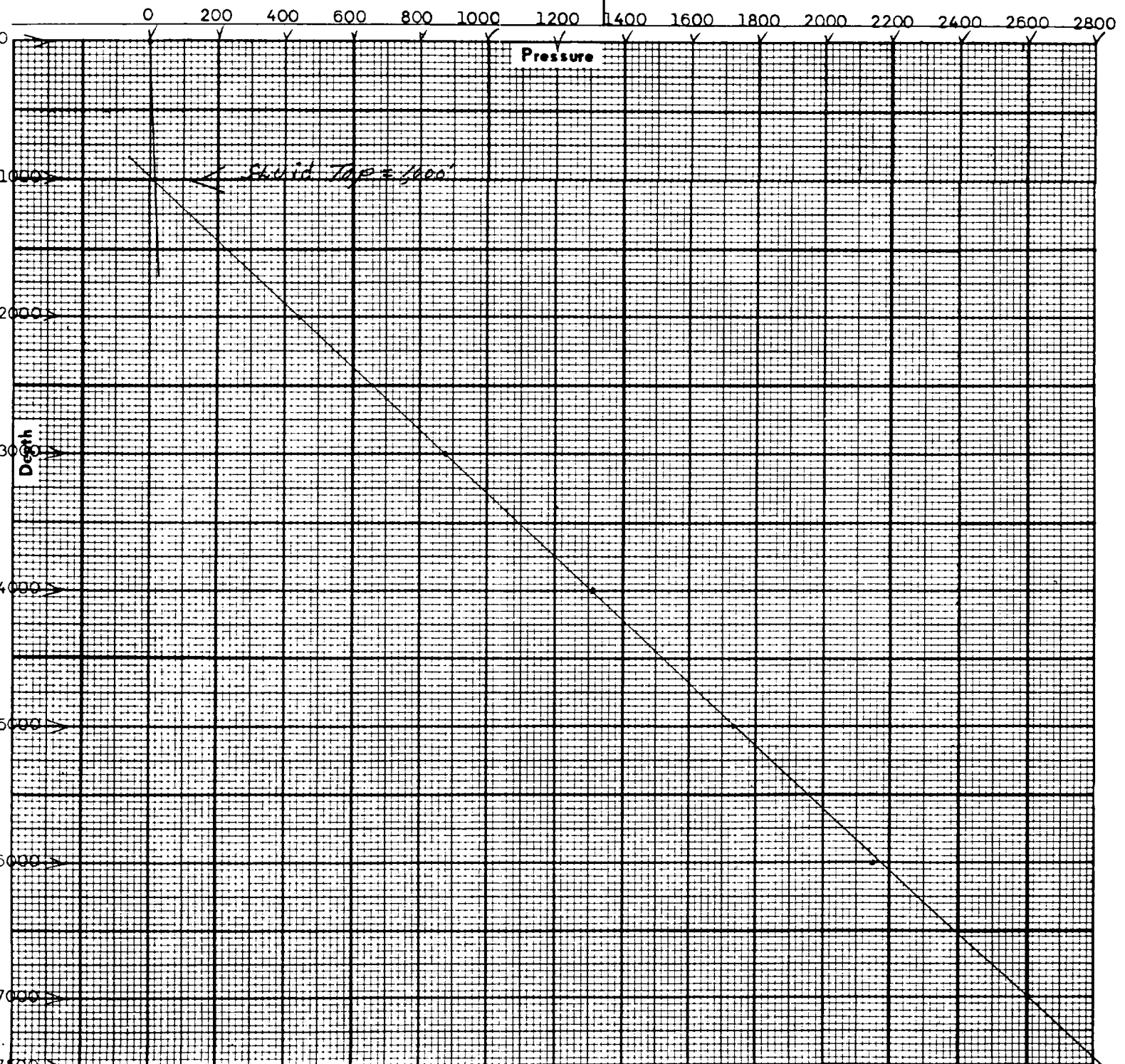


BOTTOM HOLE PRESSURE SURVEY REPORT

11

OPERATOR ROGER C, HANKS
 LEASE Kathy Fed.
 WELL NO. 1
 FIELD _____
 DATE 1/29/77 TIME 1:00 PM.
 STATUS Shut-in TEST DEPTH 7500 Ft.
 TIME S.I. 39 days LAST TEST DATE _____
 CAS. PRES. _____ BHP LAST TEST _____
 TUB. PRES. 0 lbs. BHP CHANGE _____
 ELEV. _____ FLUID TOP 1,000 Ft.
 DATUM c WATER TOP _____ " "
 TEMP 142 RUN BY Bennett
 CLOCK NO. _____ GAUGE NO. _____
 ELEMENT NO. 9526

DEPTH	PRESSURE	GRADIENT
		Lbs./100 Ft.
0 Ft.	0 Lbs.	
1000 "	8 "	0.8
2000 "	441 "	43.3
3000 "	874 "	43.3
4000 "	1308 "	43.4
5000 "	1737 "	42.9
6000 "	2170 "	43.3
7000 "	2603 "	43.3
7500 "	2814 "	42.2

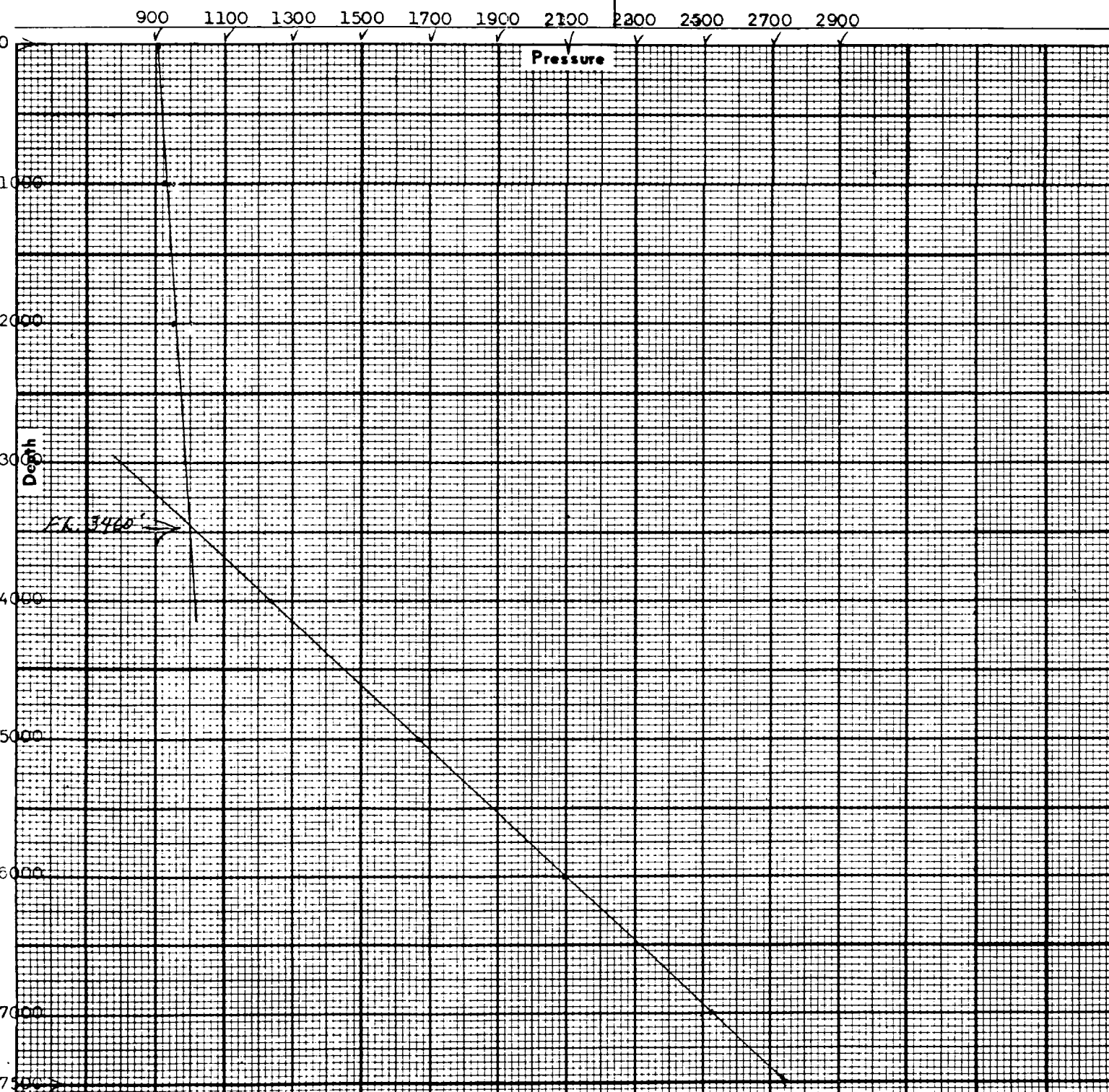


BOTTOM HOLE PRESSURE SURVEY REPORT

12

OPERATOR ROGER C. HANKS
 LEASE Molly Comm.
 WELL NO. 1
 FIELD _____
 DATE 1/31/77 TIME 11:30 AM.
 STATUS Shut-in TEST DEPTH 7500 Ft.
 TIME S.I. 1 Month LAST TEST DATE _____
 CAS. PRES. _____ BHP LAST TEST _____
 TUB. PRES. 903 Lbs. BHP CHANGE _____
 ELEV. _____ FLUID TOP 3460 ft.
 DATUM _____ WATER TOP " "
 TEMP 143 RUN BY Bennett
 CLOCK NO. _____ GAUGE NO. _____
 ELEMENT NO. 9526

DEPTH	PRESSURE	GRADIENT Lbs./100 Ft.
0 Ft.	903 Lbs.	
1000 "	927 "	2.4
2000 "	951 "	2.4
3000 "	984 "	3.3
4000 "	1235 "	25.1
5000 "	1664 "	42.9
6000 "	2097 "	43.3
7000 "	2526 "	42.9
7500 "	2741 "	43.0



CASE NO. 5117
EXHIBIT C
PRODUCTION REPORTS

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Barbara Federal #1-H
1980 F.N.T. & G.C.T. Feb
SE/4 NE/4 15-195-2-26 Study Co. 401
Dwight Integrated Bureau Alaska & surroundings

Spudded 5/22/71 Completed 8/11/71
 TD 5240' (7733-56, 7765-73)
 Drilling Contractor Shaw-Dillingham Company

WELL STATUS												OIL		WATER		GAS	
		Days Produced	Allowable	Beginning	Produced	Sold	Other	Ending	Produced	Produced	Used	Sold					
1973																	
JAN.	5			777				777									
FEB.	5			777				777									
MAR.	5			777				777									
APR.	5			777				777									
MAY	5			777				777									
JUN.	5			777				777									
JUL.	5			777				777									
AUG.	5			777				777									
SEPT.	5			777				777									
OCT.	5			777				777									
NOV.	5			777				777									
Dec.	5			777				777									
1973					2511	1734			70245	-0-							
CUM																	
1974																	
JAN.	5	3	1080	777	250		- 1425	777	7480								
FEB.	P		2232	602			- 320	282									
MAR.	P	12	2160	282	764		+ 331	613	23080								
APR.	P	17	1080	613		1023		354	36012								
MAY	P	28	2160	354	1730	1532		532	56112								
JUN.	P	31	2232	552	2386	2381		537	53440								
JUL.	P	30	2232	537	2203	2216		534	52176								
AUG.	P	23	2232	544	2415	2223		736	47242								
SEPT.	P	29	2582	736	2416	2745		407	59856								
OCT.	P	22	2852	407	1258	1353		312	28652								
NOV.	P	11	2852	312	1067	1037		342	22704								
Dec.	P																
1974					14489	14510	- 414		388754	-0-							
CUM					17000	16244	- 414		458999	-0-							
														150 to 00WT 275 to Kally 160 Kally 160 Penny B #2 171 Penny B #2 160 from Robin			

Boehrer Federal #1-H
LSE ENVIRONMENTAL
SEELY 15-195-255 Seely Co. & Co.
North Dakota, USA. (404) 222-1222

Spudded 5/22-71 Completed 8-11-71
TD 6446 (7732-56, 7763 73)
Drilling Contractor SHARPE Drilling Co.

OIL														WATER		GAS	
		Days Produced	Allowable	Beginning	Produced	Sold	Other	Ending	Produced	Produced	Used	Sold	Other				

Barbara Federal #2-K
1980' FWL & 1980' ESL
NE 1/4 SW 1/4 18-19S-25E Edgely Co, N.M.
North Dagger Draw Upper Pennsylvanian

Spudded 8/17/72 Completed 6/24/73
TD 2954' B&B-46, 77948.7452, 72247.766
Drilling Contractor McWay Drilling Company

OIL										WATER		GAS	
	Days Produced	Allowable	Beginning	Produced	Sold	Other	Ending	Produced	Produced	Used	Sold		
1975													
Jan.	P 23	4030	372	2245	2286		131	6900					
Feb	P 9	3640	131	1837	1054		114	2340					
Mar	P 23	4030	114	1912	1907		119	6396					
Apr.	P 14	3900	119	1729	1860		438	6393					
May	P 31	4030	438	1853	2015		276	9455					
Jun.	P 29	3900	276	1608	1565		319	9519					
Jul.	P 21	4030	319	1495	1554		260	6893					
Aug.	P 25	4030	260	1828	1904 + 33		184	4892					
Sept.	P 25	3900	184	1478	1357 - 173		305	6744					
Oct	P 25	4030	305	2192	2086 + 33		411	6457					
Nov	P 17	3900	411	1022	1016		417	7242					
Dec.	P 22	4030	417	1048	1048		417	8617					
				18697	18512			81848	-0-				
				45640	43939			21019	-0-				
1976													
Jan.	P 19	2511	417	1222	1401		238	5169	243	1	242		
Feb	P 16	2349	238	322	526		34	7688	274	1	273		
Mar	P 26	2511	34	1459	1395		98	6224	668	3	665		
Apr	P 19	2430	98	788	698		188	3746	543	2	541		
May	P 5	2511	188	267	173		282	986	1190	1	189		
Jun.	C 20	2430	282	1671	517		1836	4570	1691			1234	
Jul.	C 29	2511	836	1560	2069		327	5789	1828			15686	
Aug	C 21	2511	327	2117	2354		90	1694	2481			18286	
Sept	C 20	2430	90	1496	1418		168	1391	1753			24816	
Oct	C 31	2511	168	1144	1239		73	5739	8739			17536	
Nov	C 29	2430	73	1295	914		454	5871	797			87396	
Dec.	C 19	2511	454	196	960		190	3704	8609			6726	
				13437	13664		2928	52571	27816	13	3029	76106	
				59072	57603			263690	27816	13	3029	24774	

Corrected from 3109

Highland Oil "2"
1980 FWH & 1980 FSL
NE 1/4 SW 1/4 15 19S-25E 64th Co, N.D.
Amount assigned under 149212-12-12

Spudded 8-17-72 Completed 6-28-73
TD 7954' (7244-64, 7318-7746, 7784-7661)
Drilling Contractor Dickinson Drilling Co

	OIL					WATER		GAS				
	Days Produced	Allowable	Beginning	Produced	Sold	Other	Ending	Produced	Produced	Used	Sold	Other
1977												
Jan	1	2511	190	135	191		134	0	0	0	0	0
Feb												
Mar												
Apr												
May												
June												
July												
Aug												
Sept												
Oct												
Nov												
Dec												

Baebaea Federa! #3-F
1980 JUL ~ 1980 ' E.M.
SE 1/4 NW 1/4 17-19S-25E Eddy Co., N.M.
Nobelia Dodge-Dean Lopez Lemniscaticum

Spudded 10/9/72 Completed 4/27/74
TD 7950' 7782-28' (7866-72)
Drilling Contractor McVay Drilling Company

[illegible]

Barbours-Lebanon NY-L
66c FMK & 1968c FSL
NW/4 SW/4 17-95-25E Garfield Co. W 111
Aurora, Big Spring, Deane - 14, 2000 Deane

Spudded 1-12-75 Completed 4-19-75
 TD 263C (773E-52, 7800'16")
 Drilling Contractor McKay Dig. Inc.

Dagger Draw #1-D
also FILL + also FILL
NW 1/4 NW 1/4 30-193-25E Seddy Co. MT
North Dagger Draw Upper Pennsylvania

Spudded 5/7/70 Completed 7/11/70
TD 2860' 2282-94' 7720-30' 7738-44' 7756-466'
Drilling Contractor Arcl Drilling Company

OIL										WATER		GAS	
1972	1973	WELL STATUS	Days Produced	Allowable	Beginning	Produced	Sold	Other	Ending	Produced	Produced	Used	Sold
JAN.		P	30	4061	492	1077	701		868	24885			
FEB.		P	22	3799	868	637	698		807	13422			
MAR.		S		1953	807				807				
APR.		S		1890	807				807				
MAY		S			807				807				
JUN.		S			807				807				
JUL.		S			807				807				
AUG.		S		1953	807				807				
SEPT.		S		1890	807				807				
OCT.		S		1953	807				807				
NOV.		S		1890	807				807				
DEC.		S		1953	807				807				
	1972					1714	1399			38307			
	CUM					22629	21822			242551			
JAN.		S			807				807				
FEB.		S			807				807				
MAR.		S			807				807				
APR.		S			342				342				
MAY		S			342				342				
JUN.		S			342				342				
JUL.		S			342				342				
AUG.		S			342				342				
SEPT.		S			342				342				
OCT.		S			342				342				
NOV.		S			342				342				
DEC.		S			342				342				
	1973					0	0			0			
	CUM					22629	21822	465		242551			

185.6 Preston & Reilly

Daguer Draw #1-D
660' ENL - 660' ENL
NW/4 NW/4 30-195-25E Edg Co. N.M.
North Daguer Draw Upper Runwaylanua

Spudded 5/7/70 Completed 7/11/70
TD 7266' (7765-94, 7720-36, 7735-44, 7756-66)
Drilling Contractor Aard Drilling Company

OIL										WATER		GAS										
										Produced	Produced	Used	Sold									
										Days Produced	Allowable	Beginning	Produced	Sold	Other	Ending	Produced	Produced	Used	Sold		
1974																						
JAN.										5		342	83		+ 150 - 100	342	15916					150 from March 41 100 to February 250 to Kathy
FEB.										P	480	342				475						
MAR.										P	992	475			- 280	195	35046					
APR.										P	960	195	865	342		718	22483					
MAY										P	480	718	195	341		572	11664					
JUN.										5	960	572				572						
JUL.										5	992	572	342	342		572						
AUG.										5	992	572				572						
SEPT.										5	992	572				572						
OCT.										5		572										
NOV.										5		572										
DEC.										5		572			- 135	437						
1974											1485	1025	- 365				85109					
Cum											24114	22847	830				327660					
1975																						
JAN.										10		437				437	10320					
FEB.												437				437						
MAR.												437				437						
APR.												437				437						
MAY												437				437	34956					
JUN.										P		74				511	36121					
JUL.										P	24	1757	246	481		1757	32364					
AUG.										P	7	868	57	857		333	41203					
SEPT.										P	29	840	333	790	694	266	29790					
OCT.										P	28	868	266	932	693	504	19213					
NOV.										P	17	840	504	350	173	161	21490					
DEC.										P	11	868	161	261		249	225457					
1975											2710	26824	25745	1830	-		553117					
Cum											26824	25745	830				553117					

Dagger Draw #1-D
LAC FIN & LOG FINL
NORTH WIGHT 35-155-25E Eddy Co. 111
North Bassett Draw Upper Level

Spudded 5/7/70 Completed 7/11/70
TD 2660' (7782-54, 7720-30, 7736-44, 7756-66)
Drilling Contractor Aard Drilling Company

OIL										WATER				GAS			
1976		Days Produced	Allowable	Beginning	Produced	Sold	Other	Ending		Produced	Produced	Used	Sold	Other			
JAN.	P	9	868	249	156	173	-	232		16527	23	1	22				
FEB.	P	15	812	232	407	346	-	293		22028	290	1	289				
MAR.	P	23	868	293	792	861	+	224		28753	531	2	529				
APR.	P	30	840	224	1501	1545	+	180		44637	988	4	984				
MAY	P	5	868	180	409	172	-	417		7715	48	1	47				
JUN.	C	20	840	417	444	339		522		10571	181	13	-	168			
JUL.	C	0	868	522	0	0	6 1/2	461		785	134	-	+	134			
AUG.	C	0	868	461	0	0	7 1/2	390		333	0	0	0	0			
SEPT.	C	20	840	390	461	674	-	177		562	11821	C	0	11821			
OCT.	C	30	868	177	1381	1378	-	180		25554	3590	0	0	3590			
NOV.	C	20	840	180	600	347	-	433		15700	1560	1	242	13176			
DEC.	C	12	868	433	268	381		320		12832	832	1	96	2356			
1976 CUM				3758	6419	6216	132	3829		165603	19946	24	2209	17765			
					33243	31961	962			738920							
1977																	
JAN		17	2758	320	481	563		238		14584	7945	10	2478	54576			
FEB																	
MAR																	
APR																	
MAY																	
JUNE																	
JULY																	
AUG																	
SEPT																	
OCT																	
NOV																	
DEC																	
1977 CUM																	

1969 FSL 4641 FTL
NE/4 SE/4 30-173-251 6644, 6645, 6646
Nathan Desjardis Ukani Wapora River

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[illegible]

Kathy Eyer-Federal #1-C
1980 FUL + 140' FUL
NE 1/4 NW 1/4 31-193-25E Edg Co, N.M.
North Ogden Draw Upper Devonian

Spudded 8/8/71 Completed 8/28/71
TD 7720' 7770-7794'
Drilling Contractor Sharp Drilling Company

OIL										WATER				GAS								
										Produced	Produced	Produced	Used	Sold								
										Days Produced	Allowable	Beginning	Produced	Sold	Other	Ending	Produced	Produced	Used	Sold		
1975																						
JAN										16		1072				1072	23648					
FEB										28		1072				1072	19152					
MAR										13		1072				1072	22464					
APR										29	1032	1072	1423	1027	-1011	457	56552				340 lost at ground line 120 lost at water line 531 POT	
MAY										24	2666	457	1074	1370		161	49536					
JUN										28	2580	161	1245	1194		212	55777					
JUL										31	2666	212	1508	1363		357	63984					
AUG										26	2666	357	801	849		309	44716					
SEPT										15	2580	309	847	855		301	50254					
OCT										15	3999	301			-98	203	34560				98 Gals POT	
NOV										23	3870	203	581	523		261	42950					
DEC										13	3999	261	226	350		137	53816					
1975													7705	7531	-1109		512409					
CUM													13464	12720	-607		624070					
1976																						
JAN										16	3999	137	106	176		67	22258	169	1	168		
FEB										22	3741	67	515	350		230	56634	16	0	16		
MAR										8	3999	230	130	175		185	31628	0	0	0		
APR										13	3870	185	350	353		182	51767	231	1	230		
MAY										7	3999	182	270	175		277	9597	266		265		
JUN										22	3870	277	485	513		249	14985	2158			157 V	
JUL										3	3999	249	68	-0-		317	4670	23	0	23	2001 G	
AUG										0	3999	317	-0-	-0-		176	-0-	-0-	0	236		
SEPT										25	3870	176	59	173		62	22109	3493	0	-0-	3493 G	
OCT										31	3999	62	98	0		160	27307	2307	0	-0-	2307 G	
NOV										4	3870	160	11	0		171	4839	17018	12	2637	14369 G	
DEC										0	3999	171	0	0		171	0	0	0	0		
													2090	1915	141	2247	245794	25281	15	3316	22350	
													15354	14635	748		669864					

