-3-CASE NO. 5286 Order No. R-

- (13) That the applicant presented potential tests purporting to demonstrate that certain lease line wells had experienced such a response.
- (14) That without bottom-hole pressure test data, such could be mispotential tests are inconclusive and subject to interpretation.
- (15) That without adequate bottom-hole pressure test data, the assignment of up to 240 barrels per day of allowable to project lease line wells could result in drainage from outside the project into the project thereby violating the correlative rights of offsetting operators.
- (16) That the offset operators objected to the assignment of additional allowable to the project and the assignment of up to 240 barrels per day allowable to lease line wells in the project.

That in order to present waste and protect correlative rights the subject application should be denied.

## IT IS THEREFORE ORDERED:

- (1) That the application of Tex aco Inc. for the assignment of an additional 2320 barrels per day and the assignment of up to 240 barrels per day to lease line wells in applicant's Vacuum Grayburg-San Andres Unit Pressure Maintenance Project is hereby denied.
- (2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein-

(17) That the evidence presented was insufficient to show that was to would occur in the project if the additional allowable requested was is not assigned to the project.

(18) that the evidence presented was insafficient to show that the applicants correlative rights would be adversely affected if the eather production from lease line project wells is limited to 80 barrels of oil perday.

## Case No. 5287

Large Exhibits