## Case No. 5367

Large Exhibits

(2) That the injection well or system state be equiped with a pop-off value or acceptable substitute which will limit the well head pressure on the injection well to no more Than 700 psi.

3) That The operator should notify the supervisor of the Protesia district affice of the Commission of the date and time of the installation of disposal equipment so that the tone of any be inspected,

see r

6

That the operator shall immediately notify the supervisor of the Commission's Artesia District Office of the failure of the tubing, casing, or packer, in said well or the leakage of water from or around said well and shall take such steps as may be timely and necessary to correct such failure or leakage.

(9) That the injection well or system state be equipped with a pop-off value or acceptable substitute which will limit the well head pressure on the injection well to no more than 700 psi.

Supervisor of the Protesia district affice of the Commission of the date and time of the motellation of disposal equipment so the to the same may be inspected.

See under

ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

-2-			
CASE	No		

approximately 1370 feet; that the casing-tubing annulus should be filled with an inert fluid; and that a pressure gauge should be attached to the annulus or the annulus left open at the surface in order to determine leakage in the casing, tubing, or packer.

That approval of the subject application will prevent the drilling of unnecessary wells and otherwise prevent waste and protect correlative rights.

## IT IS THEREFORE ORDERED:

(1) That the applicant, Yates Petroleum Corporation,
is hereby authorized to utilize its Hornbaker BA Well No. 1
located in Unit $\frac{G}{}$ of Section $\frac{25}{}$ , Township $\frac{18}{}$ South, Range
25 East, NMPM, Penasco Draw Yeso-San Andres Pool Eddy
County, New Mexico, to dispose of produced salt water into the
Yeso and San Andres formation injection to be accomplished through
23/8-Inc4 1650Ps) Liberglessinch tubing installed in a packer set at approximately
1370 feet, with injection into the perforated intervals
from approximately 1400 feet to 2480 feet;

that the casing-tubing annulus shall be filled with an inert

evolute approved leak-detection device

fluid; and that a pressure gauge shall be attached to the annulus

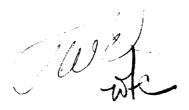
or the annulus leak open at the surface in order to determine

leakage in the casing, tubing, or packer.

That the applicant shall submit monthly reports of its disposal operations in accordance with Rules 704 and 1120 of the Commission Rules and Regulations.

That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



DRAFT

dr/

## BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF YATES PET CORPORATION FOR SALT WAT EDDY COUNTY, NEW MEXICO.

	CASE No. 5367
PETROLEUM WATER DISPOSAL.	Order No. R- 7753

ORDER OF THE COMMISSION
BY THE COMMISSION:
This cause came on for hearing at 9 a.m. on November 13, 1974, at Santa Fe, New Mexico, before Examiner Richard L. Stamets
NOW, on this <u>day of November</u> , 1974, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,
FINDS:
(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
(2) That the applicant, Yates Petroleum Corporation ,
is the owner and operator of the Hornbaker BA Well No. 1
located in Unit $\underline{G}$ of Section $\underline{25}$ , Township $\underline{18}$ South , Range
East NMPM, Penasco Draw Yeso-San Andres Pool Eddy
County, New Mexico.
(3) That the applicant proposes to utilize said well to
dispose of produced salt water into the Yeso and San Andres
formations, with injection into the <u>perforated</u> intervals
from approximately 1400 feet to 2480 feet.
(4) That the injection should be accomplished through 2 /8 inch  CUE 1650 psi fibergless  inch plastic lines tubing installed in a packer set at