

Densilog

FILE NO.

COMPANY AMOCO PRODUCTION COMPANYWELL STATE "EK" WELL NO. 4FIELD DOUBLE "L" QUEENCOUNTY CHAVESSTATE NEW MEXICO

LOCATION:

1650' FWL & 990' FWL

Other Services

NONESEC 25TWP 14-SRGE 29-E

Permanent Datum

G.L.Elev. 3813'

Log Measured from

K.B.12

Ft. Above Permanent Datum

Drilling Measured from

K.B.

Elevations:

KB 3825'DF 3824'GL 3813'

Date

4-22-71

Run No.

ONE

Depth—Driller

1932

Depth—Logger

1942

Bottom Logged Interval

1940

Top Logged Interval

SURFACE

Casing—Driller

85/8 @ 361

Casing—Logger

362

Bit Size

7 7/8

Type Fluid in Hole

SALT - GEL

Density and Viscosity

9.9 35

pH and Fluid Loss

- 10.0 cc

Source of Sample

FLOWLINE

Rm @ Meas. Temp.

.04 @ 80 °F

Rmf @ Meas. Temp.

.04 @ 80 °F

Rmc @ Meas. Temp.

- @ - °F

Source of Rmf and Rmc

M. -

Rm @ BHT

.36 @ 85 °F

Time Since Circ.

2 HR

Max. Rec. Temp. Deg. F.

85 °F

Equip. No. and Location

6040 Hobbs

Recorded By

HOWE

Witnessed By

MR CRAVENS

FIELD PRINT

RETURN TO
PROD. DEPT.
ROOM 346



Densilog

FILE NO.	COMPANY PAN AMERICAN PETROLEUM CORPORATION	
	WELL LUSK "A" NO. 1	
	FIELD DOUBLE L QUEEN	
	COUNTY CHAVES	STATE NEW MEXICO
	LOCATION:	Other Services
	330' FNL & 2310' FEL	
	SEC 6	TWP 15-S RGE 30-E
Permanent Datum	G.L.	Elev. 3889'
Log Measured from	D.F.	1 Ft. Above Permanent Datum
Drilling Measured from	G.L.	
		Elevations:
		KB 3890'
		DF 3889'
		GL 3889'

Date	4-20-70			
Run No.	ONE			
Depth—Driller	2021			
Depth—Logger	2017			
Bottom Logged Interval	2015			
Top Logged Interval	SURF			
Casing—Driller	8 5/8@364	@	@	@
Casing—Logger	365			
Bit Size	8"			
Type Fluid in Hole	OIL			
Density and Viscosity				
pH and Fluid Loss		cc	cc	cc
Source of Sample				
Rm @ Meas. Temp.	@ °F	@ °F	@ °F	@ °F
Rmf @ Meas. Temp.	@ °F	@ °F	@ °F	@ °F
Rmc @ Meas. Temp.	@ °F	@ °F	@ °F	@ °F
Source of Rmf and Rmc				
Rm @ BHT	@ °F	@ °F	@ °F	@ °F
Time Since Circ.				
Max. Rec. Temp. Deg. F.	°F	°F	°F	°F
Equip. No. and Location	6040 HOBBS			
Recorded By	HOWE			
Witnessed By	MR. LANDI-MR. GRAVENS			

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Gimme Gimme

COMPANY PAN AMERICAN

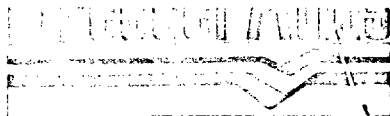


COMPENSATED

Densilog

FILE NO.	COMPANY PAN AMERICAN PETROLEUM CORPORATION				
	WELL LUSK "A" NO. 3				
	FIELD DOUBLE "L" QUEEN				
	COUNTY CHAVES STATE NEW MEXICO				
	LOCATION:			Other Services	
	330' FNL & 989.3' FEL				
	SEC 6	TWP 15-S	RGE 30-E		
Permanent Datum	G.L.	Elev.	3895'	Elevations:	
Log Measured from	K.B.	11	Ft. Above Permanent Datum	KB	3906'
Drilling Measured from	K.B.			DF	3905'
				GL	3895'
Date	7-6-70				
Run No.	ONE				
Depth—Driller	2048				
Depth—Logger	2040				
Bottom Logged Interval	2038				
Top Logged Interval	SURE				
Casing—Driller	8 5/8 358	@	@	@	
Casing—Logger	358				
Bit Size	7 7/8				
Type Fluid in Hole	SALT BASE MUD				
Density and Viscosity	10.1 37				
PH and Fluid Loss	-	cc	cc	cc	cc
Source of Sample	PIT				
Core Meas. Temp.	.040 @ 80 F	@	F	@	F
Ref. Meas. Temp.	.040 @ 80 F	@	F	@	F
Core Meas. Temp.	- @ F	@	F	@	F
Source of Ref and Rmc	MEASURED				
Core BHT	.035 @ 90 F	@	F	@	F
Flow Stop Circ	2 HRS.				
Core Rec. Temp. Deg. F.	90	F	F	F	F
Core No. and Location	6040 HOBBS				
Logged By	HOWE				
Checked By	MR. LANDI - MR. CRAVENS				

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Densilog

FILE NO.	COMPANY <u>AMOCO PRODUCTION COMPANY</u>		
	WELL <u>FALGOUT "A" FEDERAL No. 1</u>		
	FIELD <u>DOUBLE "L" QUEEN</u>		
	COUNTY <u>CHAVES</u> STATE <u>NEW MEXICO</u>		
	LOCATION:	Other Services	
	<u>990' FSL & 330' FEL</u>	<u>NONE</u>	
	SEC <u>23</u> TWP <u>14-S</u> RGE <u>29-E</u>		
Permanent Datum <u>G.L.</u> Elev. <u>3796'</u>		Elevations:	
Log Measured from <u>L.B.</u> <u>10'</u> Ft. Above Permanent Datum		KB <u>3806</u>	
Drilling Measured from <u>L.B.</u>		DF <u>-</u>	
		GL <u>3796'</u>	
Date	<u>3-15-71</u>		
Run No.	<u>ONE</u>		
Depth—Driller	<u>1921</u>		
Depth—Logger	<u>1926</u>		
Bottom Logged Interval	<u>1924</u>		
Top Logged Interval	<u>SURFACE</u>		
Casing—Driller	<u>8 5/8 @ 342</u>	@	@
Casing—Logger	<u>343</u>		
Bit Size	<u>7 7/8</u>		
Type Fluid in Hole	<u>SALT GEL</u>		
Density and Viscosity	<u>10.0</u> <u>41</u>		
pH and Fluid Loss	<u>-</u> <u>20</u> cc		
Source of Sample	<u>PIT</u>		
Rm @ Meas. Temp.	<u>.048 @ 74 °F</u>	@	@
Rmf @ Meas. Temp.	<u>.048 @ 74 °F</u>	@	@
Rinc @ Meas. Temp.	<u>- @ - °F</u>	@	@
Source of Rmf and Rmc	<u>M -</u>		
Rm @ BHT	<u>.038 @ 91 °F</u>	@	@
Time Since Circ.	<u>3 HR</u>		
Max. Rec. Temp. Deg. F.	<u>91 °F</u>		
Equip. No. and Location	<u>6040 Hobbs</u>		
Recorded By	<u>Howe</u>		
Witnessed By	<u>MR. CRAIGENS</u>		

RETURN TO
PROD.
ROOM-345

THE WESTERN COMPANY

Gammatron

FILING NO. 116941-H		COMPANY DALPORT OIL COMPANY							
		WELL AMERADA FEDERAL #1							
		FIELD WILDCAT							
		COUNTY CHAVES				STATE NEW MEXICO			
		LOCATION: 660' FSL 1980' FEL						OTHER SERVICES:	
		SEC. 19 TWP. 13-S RGE. 30-E							
PERMANENT DATUM: GROUND LEVEL		ELEV. 3814						ELEV.: K.B. 3824	
LOG MEASURED FROM K.B.		10 FT. ABOVE PERM. DATUM						D.F.	
DRILLING MEASURED FROM K.B.								G.L. 3814	
DATE		11-13-69		11-13-69					
RUN NO.		ONE		ONE					
TYPE LOG		GAMMA RAY		NEUTRON					
DEPTH-DRILLER		1904		1904					
DEPTH-LOGGER		1905		1905					
BOTTOM LOGGED INTERVAL		1896		1905.5					
TOP LOGGED INTERVAL		SURFACE		SURFACE					
TYPE FLUID IN HOLE		WATER		WATER					
SALINITY, PPM CL.									
DENSITY									
LEVEL		284'							
MAX REC TEMP., DEG F.									
PREPARING RIG TIME									
RECORDED BY		FROST							
TESTED BY		MR. LAMPERT							
RUN		BORE-HOLE RECORD				CASING RECORD			
NO.	BIT	FROM	TO	SIZE	WGT.	FROM	TO		
				8 5/8		SURFACE	292		

THIS HEADING AND LOG CONFORMS TO API RP 33

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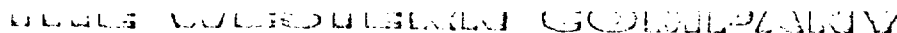
THE WESTERN COMPANY

Γαμματрон

FILING NO.		COMPANY <u>Dalport Oil Corporation</u>	
CONFIDENTIAL		WELL <u>Sunset State #2</u>	
127060-H		FIELD <u>Double "L"</u>	
COUNTY <u>Chaves</u>		STATE <u>New Mexico</u>	
LOCATION: <u>2310' FSL & 330' FEL</u>		OTHER SERVICES:	
SEC. <u>12</u> TWP. <u>15-S</u> RGE. <u>29-E</u>			
PERMANENT DATUM: <u>ground level</u> ELEV. <u>3895</u>		ELEV.: K.B. <u>3905</u>	
LOG MEASURED FROM <u>10</u> FT. ABOVE PERM. DATUM		D.F. <u>3895</u>	
DRILLING MEASURED FROM <u>KB</u>		G.L. <u>3895</u>	
DATE	<u>12-13-70</u>	<u>12-13--70</u>	
RUN NO.	<u>One NW</u>	<u>One NW</u>	
TYPE LOG	<u>Gamma Ray</u>	<u>Neutron</u>	
DEPTH-DRILLER	<u>2027</u>	<u>2027</u>	
DEPTH-LOGGER	<u>2021</u>	<u>2021</u>	
BOTTOM LOGGED INTERVAL	<u>2012</u>	<u>2019.5</u>	
TOP LOGGED INTERVAL	<u>surface</u>	<u>surface</u>	
TYPE FLUID IN HOLE	<u>water</u>	<u>water</u>	
GRAVITY, PPM CL.			
DENSITY			
LEVEL	<u>full</u>	<u>full</u>	
MAX. REC. TEMP., DEG F.			
DRILLING RIG TIME	<u>2 hours</u>		
RECORDED BY	<u>Wallace</u>		
INDEXED BY	<u>Mr. Lampert</u>		
ROPE-HOLE RECORD		CASING RECORD	
NO.	BIT	FROM	TO
		SIZE	WGT.
		8.5/8	20
		5/8	14.5
		surface	338
		surface	2059

THIS HEADING AND LOG CONFORMS TO API RP 33

2000



Gammatron

THIS HEADING AND LOG CONFORMS TO API RP 33

2000



FILING NO. _____		COMPANY <u>DALPORT OIL CORPORATION</u>	
WELL <u>SPURCK (STATE) # 3</u>		FIELD <u>UNDESIGNATED QUEEN</u>	
COUNTY <u>CHAVES</u>		STATE <u>NEW MEXICO</u>	
LOCATION: <u>1980' FS & 660' FEL</u>		OTHER SERVICES: _____	
SEC. <u>36</u> TWP. <u>14S</u> RGE. <u>29E</u>		_____	
PERMANENT DATUM: <u>GROUND LEVEL</u> ELEV. <u>3859</u>		ELEV.: K.B. <u>3869</u>	
LOG MEASURED FROM <u>10</u> FT. ABOVE PERM. DATUM		D.F. _____	
DRILLING MEASURED FROM _____		G.L. <u>3859</u>	
DATE	<u>7 / 5 / 69</u>	<u>7 / 5 / 69</u>	
RUN NO.	<u>One</u>	<u>One</u>	
TYPE LOG	<u>Gamma Ray</u>	<u>Neutron</u>	
DEPTH-DRILLER	<u>2000</u>	<u>2000</u>	
DEPTH-LOGGER	<u>1966</u>	<u>1966</u>	
BOTTOM LOGGED INTERVAL	<u>1956.5</u>	<u>1964.5</u>	
TOP LOGGED INTERVAL	<u>00</u>	<u>00</u>	
TYPE FLUID IN HOLE	<u>Water</u>	<u>Water</u>	
SALINITY, PPM CL.			
DENSITY			
LEVEL	<u>200</u>	<u>200</u>	
MAX. REC. TEMP., DEG F.			
OPERATING RIG TIME	<u>4 hrs</u>	<u>2hrs</u>	
RECORDED BY	<u>Corgill</u>	<u>Corgill</u>	
WITNESSED BY	<u>Mr. Lambert</u>	<u>Mr. Lambert</u>	
BORE-HOLE RECORD		CASING RECORD	
BIT	FROM	TO	SIZE
			<u>5 1/2</u>
			<u>14</u>
			<u>Surf</u>
			<u>T.D.</u>

Grammatron

PLING NO. 76928-H	COMPANY Dalport Oil Corporation						
Confidential do not release	WELL Spureck State #4						
	FIELD Undesignated						
	COUNTY Chaves	STATE New Mexico					
	LOCATION: 1980'FNL 1980'PEL		OTHER SERVICES:				
	SEC 36 TWP 14-S RGE 29-E						
PERMANENT DATUM: Ground Level , ELEV. 3847		ELEV.: K.B. 3857 7859					
LOG MEASURED FROM _____ FT. ABOVE PERM. DATUM		D.F.					
DRILLING MEASURED FROM _____		G.L. 3847 3846					
DATE	7-8-69	7-3-69					
RUN NO.	One-NW	One-NW					
TYPE LOG	Gamma Ray	Neutron					
DEPTH—DRILLER	1970	1970					
DEPTH—LOGGER	1968.5	1968.5					
BOTTOM LOGGED INTERVAL	1959.5	1967					
TOP LOGGED INTERVAL	Surface	Surface					
FLUID IN HOLE	Water	Water					
SALINITY, PPM CL.							
DENSITY							
LEVEL	Full	Full					
REC. TEMP., DEG F.							
OPERATING RIG TIME							
INSPECTED BY	Masatley						
TESTED BY	Mr. Leon Lampert						
BORE-HOLE RECORD				CASING RECORD			
ID	BIT	FROM	TO	SIZE	WGT.	FROM	TO
				5½"	34	Surface	T.D.
				NH			

Classroom Summary

COUNTY CHAVES FIELD or LOCATION SEMI-WILDCAT WELL SPURCK STATE #5 COMPANY DALPORT OIL CORP.	COMPANY DALPORT OIL CORPORATION		
WELL SPURCK STATE #5			
FIELD SEMI-WILDCAT			
COUNTY CHAVES STATE NEW MEXICO			
Location: 1980 ¹ FSL & 1980 ¹ FEL, SEC 36, TWP 14S, RGE 29E		Other Services:	
Permanent Datum: G.L.; Elev.: 3844 Log Measured From K.B., 10 Ft. Above Perm. Datum Drilling Measured From K.B.			
Elev.: K.B. 3854 D.F. 3853 G.L. 3844			
Date	7-30-69		
Run No.	ONE		
Type Log	FDC-GR		
Depth—Driller	3432		
Depth—Logger	3430		
Bottom logged interval	3429		
Top logged interval	0		
Type fluid in hole	SALT WATER		
Salinity, PPM Cl.	250000		
Density	10.1		
Level	FULL		
Max rec. temp., deg F.	95		
Operating rig time	3 HOURS		
Recorded by	SLADEN		
Witnessed by	LAMPERT		
RUN			
BORE-HOLE RECORD			
No.	Bit	From	To
1	7 7/8	313	3430
Casing Record			
Size			
Wgt.			
From			
To			
SURF			
313			



WESTERN GAMMATRON COMPANY

Gammatron

FILING NO. 116918-H COMMERCIAL	COMPANY <u>Dalport Oil Corporation</u>					
	WELL <u>Spurck State #6</u>					
	FIELD <u>Double "L"</u>					
	COUNTY <u>Chaves</u>	STATE <u>New Mexico</u>				
LOCATION: <u>990' FNL & 1650' FEL</u>		OTHER SERVICES:				
SEC. <u>36</u> TWP. <u>14-S</u> RGE. <u>29-E</u>						
PERMANENT DATUM: <u>Ground Level</u> ELEV. <u>3842</u>		ELEV.: K.B. <u>3852 3854</u>				
LOG MEASURED FROM <u>K.B.</u> <u>10</u> FT. ABOVE PERM. DATUM		D.F.				
DRILLING MEASURED FROM <u>K.B.</u>		G.L. <u>3842 3841</u>				
DATE	<u>11-10-69</u>	<u>11-10-69</u>				
RUN NO.	<u>One</u>	<u>One</u>				
TYPE LOG	<u>Gamma Ray</u>	<u>Neutron</u>				
DEPTH-DRILLER	<u>2005</u>	<u>2005</u>				
DEPTH-LOGGER	<u>1966</u>	<u>1966</u>				
SECTION LOGGED INTERVAL	<u>1957</u>	<u>1964.5</u>				
TOP LOGGED INTERVAL	<u>0</u>	<u>0</u>				
WELL FLUID IN HOLE	<u>Water</u>	<u>Water</u>				
SALINITY, PPM CL						
DENSITY						
LEVEL	<u>Full</u>					
MAX. REC. TEMP., DEG F.						
OPERATING RIG TIME	<u>2 Hours</u>					
LOGGED BY	<u>Owings</u>					
CHECKED BY	<u>Mr. Lampert</u>					
CORE-HOLE RECORD		CASING RECORD				
BIT	FROM	TO	SIZE	WGT.	FROM	TO
			<u>9 5/8</u>	<u>32</u>	<u>Surface</u>	<u>307</u>
			<u>7</u>	<u>17</u>	<u>Surface</u>	<u>T.D.</u>

THIS HEADING AND LOG CONFORMS TO API RP 33

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LINE WESTERN COMPANY

Gammatron

FILING NO. 116970-H	COMPANY <u>DALPORT OIL CORPORATION</u>		
WELL <u>SPURCK STATE #7</u>			
FIELD <u>DOUBLE "L"</u>			
COUNTY <u>CHAVES</u> STATE <u>NEW MEXICO</u>			
LOCATION: <u>990' FNL 660' FEL</u>			OTHER SERVICES:
SEC. <u>36</u> TWP. <u>14-S</u> RGE. <u>29-E</u>			
PERMANENT DATUM: <u>GROUND LEVEL</u> ELEV. <u>3840</u>			ELEV.: K.B. <u>3457</u>
LOG MEASURED FROM <u>10</u> FT. ABOVE PERM. DATUM			D.F. <u>3840</u>
DRILLING MEASURED FROM			G.L.

DATE	11-23-69	11-23-69	
RUN NO.	ONE-NW	ONE-NW	
TYPE LOG	CAMMA RAY	NEUTRON	
DEPTH-DRILLER	1980	1980	
DEPTH-LOGGER	1978	1978	
BOTTOM LOGGED INTERVAL	1969	1976.5	
TOP LOGGED INTERVAL			
TYPE FLUID IN HOLE	WATER	WATER	
SALINITY, PPM CL.			
DENSITY			
LEVEL	FULL		
MAX REC. TEMP, DEG F.			
CEMENTING RIG TIME	PORTABLE		
RECORDED BY	PARR		
WITNESSED BY			

BORE-HOLE RECORD				CASING RECORD			
IN	SIT	FROM	TO	SIZE	WGT.	FROM	TO
				5 1/2		SURFACE	1948

THIS HEADING AND LOG CONFORMS TO API RP 33

55160



THE WESTERN COMPANY

Gammatron

FILING NO. 17057-H	COMPANY Dalport Oil Corporation					
	WELL Spurck State #8					
	FIELD Double L					
	COUNTY Chaves	STATE New Mexico				
LOCATION: 330' FSL & 330' FEL		OTHER SERVICES:				
SEC 36 TWP 14-S RGE 29-E						
PERMANENT DATUM: Ground Level ELEV. 3860		ELEV.: K.B. 3870				
LOG MEASURED FROM 10 FT. ABOVE PERM. DATUM		D.F.				
DRILLING MEASURED FROM		G.L. 3860				
DATE	1-17-70	1-17-70				
RUN NO.	One	One				
TYPE LOG	Gamma Ray	Neutron				
DEPTH-DRILLER	1980	1980				
DEPTH-LOGGER	1971	1971				
EDITION LOGGED INTERVAL	1962	1969.5				
TOP LOGGED INTERVAL	Surface	Surface				
TYPE FLUID IN HOLE						
SALINITY, PPM CL.						
DENSITY						
LEVEL						
MAX. REC. TEMP., DEG. F.						
OPERATING RIG TIME						
RECORDED BY	Owings					
WITNESSED BY	Mr. Lampert					
BORE-HOLE RECORD		CASING RECORD				
SIT	FROM	TO	SIZE	WGT.	FROM	TO
			5 1/2	15	Surface	I.D.
			8 5/8	20	Surface	325

THIS HEADING AND LOG CONFORMS TO API RP 33

LOG
DO NOT REMOVE FROM OFFICE

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THE WESTERN COMPANY

Gammatron

FILING NO. 37033-H	COMPANY <u>Dalport Oil Corporation</u>	
	WELL <u>Spurick State #9</u>	
	FIELD <u>Double "L"</u>	
	COUNTY <u>Chaves</u>	STATE <u>New Mexico</u>
LOCATION: SEC. <u>36</u> TWP. <u>14-S</u> RGE. <u>29-E</u>		OTHER SERVICES:
PERMANENT DATUM: <u>Ground Level</u> ELEV. <u>N/A</u>		ELEV.: K.B. <u>2838</u>
LOG MEASURED FROM <u>8</u> FT. ABOVE PERM. DATUM		D.F. <u>2830</u>
DRILLING MEASURED FROM		G.I. <u>2830</u>

DATE	3-12-70	3-12-70
RUN NO.	One	One
TYPE LOG	Gamma Ray	Neutron
DEPTH-DRILLER	1985	1985
DEPTH-LOGGER	1984	1984
BOTTOM LOGGED INTERVAL	1975	1982.5
TOP LOGGED INTERVAL	Surface	Surface
TYPE FLUID IN HOLE	Water	Water
SALINITY, PPM CL.		
DENSITY		
LEVEL	Full	
MAX. REC. TEMP., DEG F.		
OPERATING RIG TIME		
LOGGED BY	Wallace	
WITNESSED BY	Mr. Leon Lampert	

BORE-HOLE RECORD				CASING RECORD			
BIT	FROM	TO	SIZE	WGT.	FROM	TO	
11	Surface	325	3 5/8		Surface	325	
7 7/8	325	2020	5 1/2		Surface	2020	

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Gammatron

CONFIDENTIAL DO NOT RELEASE	FILING NO. 97012-H		COMPANY <u>Dalport Oil Corporation</u>			
			WELL <u>Spurck State #10</u>			
			FIELD <u>Double L</u>			
			COUNTY <u>Chaves</u> STATE <u>New Mexico</u>			
		LOCATION: <u>330' FSL & 1980' FEL</u>			OTHER SERVICES:	
		SEC <u>25</u> TWP <u>14S</u> RGE <u>29E</u>				
		PERMANENT DATUM: <u>Ground Level</u> ELEV. <u>3837</u>			ELEV.: K.B. <u>3847</u>	
		LOG MEASURED FROM <u>10</u> FT. ABOVE PERM. DATUM			D.F.	
		DRILLING MEASURED FROM			G.L. <u>3837</u>	
DATE	<u>9-11-70</u>		<u>9-11-70</u>			
RUN NO.	<u>One</u>		<u>One</u>			
TYPE LOG	<u>Gamma Ray</u>		<u>Neutron</u>			
DEPTH-DRILLER	<u>1970</u>		<u>1970</u>			
DEPTH-LOGGER	<u>1963.5</u>		<u>1963.5</u>			
BOTTOM LOGGED INTERVAL	<u>1954.5</u>		<u>1962</u>			
TOP LOGGED INTERVAL	<u>Surface</u>		<u>Surface</u>			
TYPE FLUID IN HOLE	<u>Water</u>		<u>Water</u>			
SALINITY, PPM CL.						
DENSITY						
LEVEL						
MAX. REC. TEMP., DEG F.						
OPERATING RIG TIME			<u>Portable Mast</u>			
RECORDED BY			<u>Kotley</u>			
WITNESSED BY			<u>Mr. Lampert</u>			
RUN NO.	BORE-HOLE RECORD				CASING RECORD	
	SIT	FROM	TO	SIZE	WGT.	FROM TO
				<u>8 5/8</u>	<u>20</u>	<u>Surface</u> <u>324</u>
				<u>5 1/2</u>	<u>14</u>	<u>Surface</u> <u>2000</u>
<u>1 7/8</u>	<u>324</u>	<u>2000</u>				

THE WESTERN COMPANY

Gammatron

FLING NO.

7715H

Confidential
Do Not Release

COMPANY Dalport Oil Corporation

WELL Spurck State #12

FIELD Double L

COUNTY Chaves STATE New Mexico

LOCATION: 1650' FSL & 2310' FEL

OTHER SERVICES:

SEC. 25 TWP. 14-S RGE. 29-E

PERMANENT DATUM: Ground Level ELEV. 3829'

ELEV: KA 3839'

LOG MEASURED FROM _____ 10 _____ FT. ABOVE PERM. DATUM

D.F. 3829

DRILLING MEASURED FROM

G.I. 3829

DATE	6-28-71	6-28-71
RUN NO.	One	One
TYPE LOG	Gamma Ray	Neutron
DEPTH-DRILLER	1969'	1969'
DEPTH-LOGGER	1956.5'	1956.5'
BOTTOM LOGGED INTERVAL	1947.5'	1955'
TOP LOGGED INTERVAL	Surface	Surface
TYPE FLUID IN HOLE	Water	Water
SALINITY, PPM CL.		
DENSITY		
LEVEL	Full	
MAX. REC. TEMP., DEG. F.		
OPERATING RIG TIME	1 1/4 Hour	
RECORDED BY	Tate	
WITNESSED BY	Mr. Lampert	

[illegible]



Gammatron

FILE NO.
80918H

CONFIDENTIAL -
DO NOT RELEASE

COMPANY DALPORT OIL CORPORATION

WELL AMCO FEDERAL #1

FIELD DOUBLE "L" QUEEN

COUNTY CHAVES STATE NEW MEXICO

LOCATION: 1980' FSL 660' FWL

OTHER SERVICES:

SEC 31 TWP 14-S RGE 30-E

3881

PERMANENT DATUM: GROUND LEVEL ELEV 3969
LOG MEASURED FROM 10 FT. ABOVE PERM. DATUM
DRILLING MEASURED FROM

ELEV.: K.B. 3879
D.F.
G.L. 3869

DATE	8-5-69	8-5-69	3821
RUN NO.	ONE	ONE	
TYPE LOG	GAMMA RAY	NEUTRON	
DEPTH-DRILLER	2000	2000	
DEPTH-LOGGER	1989	1989	
BOTTOM LOGGED INTERVAL	1980	1987.5	
TOP LOGGED INTERVAL	0	0	
TYPE FLUID IN HOLE	WATER	WATER	
SALINITY PPM CL.			
DENSITY			
LEVEL	FULL		
MAX. REC. TEMP. DEG F			
OPERATING RIG TIME	1.5 HRS.		
RECORDED BY	CORGILL		
REVIEWED BY	LAMPERT		

BORE-HOLE RECORD

FROM TO

SIZE
5 1/2

WGT
14

CASING RECORD

FROM
SURFACE

TO

THIS READING AND LOG CONFORMS TO API RP 33

Gammatron

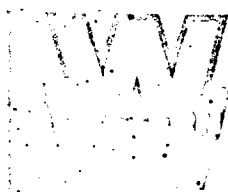
CONFIDENTIAL Do Not Release	FILE NO.							
	17C35-H							
	COMPANY	Dalport Oil Corporation						
	WELL	Amco Federal #3						
	FIELD	Double L						
	COUNTY	Chaves		STATE	New Mexico			
LOCATION:				OTHER SERVICES:				
330' FSL & 330' FWL								
SEC	31		TWP	14-S		RGE	30-E	
PERMANENT DATUM Ground Level				ELEV.				
MEASURED FROM 10				FT. ABOVE PERM. DATUM				
MEASURED FROM				G.L.				
DATE	1-20-70		1-20-70					
IN NO.	One-NW		One-NW					
RE LOG	Gamma Ray		Neutron					
PTH - DRILLER								
PTH - LOGGER	1989.5		1989.5					
FROM LOGGED INTERVAL	1980.5		1980.5					
TO LOGGED INTERVAL	Surface		Surface					
RE FLOW IN HOLE	Water		Water					
SALINITY, PPM CL.								
DENSITY								
LEVEL	Full							
FAC TEMP. DEG F.								
STARTING RIG TIME								
LOGGED BY	Wheatley							
CHECKED BY	Mr. Leon Lampert							
BOREHOLE RECORD				CASING RECORD				
SIT	FROM	TO	SIZE	WGT.	FROM	TO		
			5½"	14	Surface	2028		
			8 5/8"	20	Surface	328		

THIS HEADING AND LOG CONFORMS TO API RP 31

100

COMPANY WELL FIELD County State	COMPANY <u>R. G. McPHERSON</u>					
	WELL <u>ROB #2</u>					
	FIELD <u>DOUBLE "1"</u>					
	COUNTY <u>CHABES</u>			STATE <u>NEW MEXICO</u>		
	Location <u>1980 FSL</u> <u>660 FEL</u>				Other Services:	
Sec. <u>1</u> Twp <u>15S</u> Rge <u>29E</u>						
Permanent Datum <u>G.L.</u> Elev. <u>3863</u>						
Log Measured from <u>G.L.</u> Ft. Above Perm. Datum						
Drilling Measured From: _____						
Elev.: K.B. _____						
D.F. <u>3813</u>						
G.L. <u>3871</u>						
Date	<u>10-14-69</u>					
Run No.	<u>1</u>					
Type Log	<u>GRIN</u>					
Depth-Driller	<u>1980</u>					
Depth-Welex	<u>1961</u>					
Bottom Logged Interval	<u>1960</u>					
Top Logged Interval	<u>SURF</u>					
Type Fluid in Hole	<u>WATER</u>					
Salinity, PPM Cl.						
Density						
Level	<u>FULL</u>					
Surf. Temp., deg. F.						
Drilling Rig Time						
Logged By	<u>P. A. Hone</u>					
Checked by	<u>W. D. Hone</u>					
LOG, HOLE RECORD						
	Bit	From	To	Size	Wgt.	
CASING RECORD						
		From	To			
		<u>SURF</u>	<u>1217</u>			
		<u>SURF</u>	<u>410</u>			

10-14-69



THIS WELL IS BEING LOGGED IN ACCORDANCE WITH

Gammatron

LOG NO. 12-877-H	COMPANY	Bulport Oil Corporation		
	WELL	Rohr #3		
	FIELD	Double "L"		
	COUNTY	Chaves	STATE	New Mexico
	LOCATION:		OTHER SERVICES:	
SEC. 1 TWP. 15-S RGE. 29-E		Jet Perf.		

PERMANENT DATUM: Ground level	ELEV. 3883	ELEV. K.B. 3893
LOG MEASURED FROM 10	FT. ABOVE PERM. DATUM	D.F. 3883
DRILLING MEASURED FROM KB		G.L. 3883

DATE	12-17-70	12-17-70	
RUN NO.	One NW	One NW	
TYPE LOG	Gamma ray	Neutron	
DEPTH-DRILLER	2011	2011	
DEPTH-LOGGER	2011.5	2011.5	
BOTTOM LOGGED INTERVAL	2002.5	2010	
TOP LOGGED INTERVAL	surface	surface	
TYPE FLUID IN HOLE	water	water	
SALINITY, PPM CL			
DENSITY			
TEMP.	full	full	
SOIL TEMP, DEG F.			
LOGGING RIG TIME			
LOGGED BY	Wallace		
INTERPRETED BY	R. Langport		

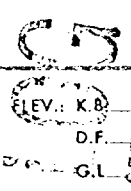
BOPE-HOLE RECORD				CASING RECORD			
DATE	DIT	FROM	TO	SIZE	WGT.	FROM	TO
				8 5/8		surface	338
				5 1/2	14.5	surface	2043

THIS HEADING AND LOG CONFORMS TO API RP 33



THE WESTERN COMPANY

Gammatron

CONFIDENTIAL Do not release	FILE NO. 37055-H	COMPANY <u>Dalport Oil Corporation</u>					
	WELL <u>#1 Sunset State</u>						
	FIELD <u>Double "L"</u>						
	COUNTY <u>Chaves</u> STATE <u>New Mexico</u>						
LOCATION: <u>1980' FNL & 330' FEL</u>		OTHER SERVICES:					
SEC. <u>12</u> TWP. <u>15-S</u> RGE. <u>29-E</u>							
PERMANENT DATUM: <u>Ground Level</u> ELEV. <u>N/A</u>		LOG MEASURED FROM <u>Rig floor</u> <u>1</u> FT. ABOVE PERM. DATUM					
DRILLING MEASURED FROM <u>Cable tool rig floor</u>		DO NOT HANDLE THIS OFFICE					
DATE	<u>3-19-70</u>	<u>3-19-70</u>	DO NOT HANDLE THIS OFFICE				
FILE NO.	<u>One</u>	<u>One</u>					
TYPE LOG	<u>Gamma Ray</u>	<u>Neutron</u>					
DEPTH - DRILLER	<u>1984</u>	<u>1984</u>					
DEPTH - LOGGER	<u>1980.5</u>	<u>1980.5</u>					
DEPTH - LOGGED INTERVAL	<u>1971.5</u>	<u>1979</u>					
DEPTH - LOGGED INTERVAL	<u>Surface</u>	<u>Surface</u>					
TYPE FLUID IN HOLE	<u>Water</u>	<u>Water</u>					
SALINITY, PPM CL							
DENSITY							
LEVEL	<u>Full</u>						
TEMP. DEG F.							
STARTING RIG TIME							
LOGGED BY	<u>Wallace</u>						
INTERPRETED BY	<u>Mr. Leon Lampert</u>						
BORE-HOLE RECORD		CASING RECORD					
BIT	FROM	TO	SIZE	WGT.	FROM	TO	
			<u>8 5/8</u>	<u>20</u>	<u>Surface</u>	<u>420</u>	
			<u>5 1/2</u>	<u>14</u>	<u>Surface</u>	<u>1986</u>	



THE WESTERN COMPANY

Gammatron

FILING NO

127289 H

COMPANY Dalport Oil Corporation

WELL Falgout Fed. #1

FIELD Double L Queen

COUNTY Chaves

STATE New Mexico

LOCATION 1930' FN & EL

OTHER SERVICES:

SEC. 3S TWP. 14S RGE. 29E

PERMANENT DATUM 9.2 ELEV 3872'

LOG MEASURED FROM 9.2 FT ABOVE PERM DATUM

DRILLING MEASURED FROM

ELEV K B

3872'

D F

3863'

G L

DATE	12-17-72	12-17-72	
RUN NO	One	One	
TYPE LOG	Gamma Ray	Neutron	
DEPTH - DRILLER	1915'	1915'	
DEPTH - LOGGER	1903.5'	1903.5'	
BOTTOM LOGGED INTERVAL	1894.5'	1902'	
TOP LOGGED INTERVAL	0	0	
TYPE FLUID IN HOLE	Water		
QUALITY - FPM CL			
DENSITY			
LEVEL	Full		
MAX. REC. TEMP. DEG. F			
OPERATING RIG TIME			
RECORDED BY	Liles		
WITNESSED BY	Mr. Lambert		

RUN		BORE-HOLE RECORD				CASING RECORD			
NO	BIT	FROM	TO	SIZE	WGT	FROM	TO		
				1 1/2	9.5#	0	1947'		
				5/8	20#	0	260'		

THIS HEADING AND LOG CONFORMS TO API RP 33

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FILING NO.		COMPANY Dalport Oil Corporation					
47311 H		WELL #2 Falgoot Federal					
		FIELD Double L					
		COUNTY Chaves				STATE New Mexico	
		LOCATION 1980' FNL & 1650' FNL				OTHER SERVICES:	
		SEC 26 TWP. 14S RGE 29E					
PERMANENT DATUM Ground Level		ELEV 3822'				ELEV K.B.	
LOG MEASURED FROM Tubing Flange		1 FT. ABOVE PERM. DATUM				D.F. 3823'	
DRILLING MEASURED FROM Tubing Flange						G.L. 3822'	
DATE	4-2-73	4-2-73					
RUN NO	One	One					
TYPE LOG	Gamma Ray	Neutron					
DEPTH-DRILLER	1881'	1881'					
DEPTH-LOGGER	1875.5'	1875.5'					
BOTTOM LOGGED INTERVAL	1866.5'	1874'					
TOP LOGGED INTERVAL	0	0					
TYPE FLUID IN HOLE	Water	Water					
SALINITY, PPM CL							
DENSITY							
LEVEL	100'						
MAX REC TEMP DEG F							
OPERATING RIG TIME	1 1/2 Hour						
RECORDED BY	Daves						
APPROVED BY	Mr. Lampert						
RUN		BORE-HOLE RECORD		CASING RECORD			
NO	BIT	FROM	TO	SIZE	WGT	FROM	TO
				8 5/8	20#	Surface	258'
				4 1/2	4.5#	Surface	1881'



Gamma Ray Neutron

FILE NO.	COMPANY	HUMBLE OIL & REFINING COMPANY	
	WELL	DE SMET FEDERAL NO. 1	
	FIELD	DOUBLE "L" QUEEN	
	COUNTY	CHAVES	STATE NEW MEXICO
	LOCATION:	1980' FSL & 660' FWL	Other Services
	SEC	6	TWP 15-S RGE 30-E

Permanent Datum	GROUND LEVEL	Elev.	3883	KB	3890.5
Log Measured from	K. B.	7.5	Ft. Above Permanent Datum	DF	3889.5
Drilling Measured from	K. B.			GL	3883

Date	1-14-70		
Run No.	ONE		
Type Log	G/R-N/TN		
Depth-Driller	1957		
Depth-Logger	1951		
Bottom Logged Interval	1950		
Top Logged Interval	SURFACE		
Type Fluid in Hole	SALT WATER		
Salinity Ppm Cl.			
Density Lb. Gal.			
Level	154		
Max. Rec. Temp. Deg. F			
Op. Rig Time	2 1/2 HOURS		
Recorded By	ADAMS		
Witnessed By	MR. JANICA		

Pun No.	Bore Hole Record			Casing Record			
	Bit	From	To	Size	Wgt.	From	To
1				8 5/8"		SURF.	396
1	6 3/4"	396	1957				

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Gamma-Ray Neutron Log

COMPANY		HUMBLE OIL & REFINING COMPANY					
WELL		DE SMET FEDERAL #2					
FIELD		DOUBLE "L" QUEEN					
STATE		NEW MEXICO			COUNTY		CHAVES
LOCATION:		968' FWL & 660' FSL				OTHER SERVICES:	
SEC. 6		TWP. 15-S		RGE. 30-E		PERF	
PERMANENT DATUM:		GROUND LEVEL				ELEV. 3897	
LOG MEASURED FROM:		KELLY BUSHING 7				ELEV. K.B. 3904	
DRILLING MEASURED FROM:		KELLY BUSHING				D.F. 3902	
						G.T. 3897 3901	
DATE		5/20/70					
RUN NO.		ONE					
TYPE LOG		G-R/N					
DEPTH-DRILLER							
DEPTH-LOGGER		2011					
BOTTOM LOGGED INTERVAL		2010					
TOP LOGGED INTERVAL		1650					
TYPE FLUID IN HOLE		OIL					
MAX. REC. TEMP. DEG. F.		N/A					
RECORDED BY		WASHBURN					
WITNESSED BY		MR. JANICA & MR. SHERRILL					
RUN NO.	BORE-HOLE RECORD				CASING RECORD		
	BIT	FROM	TO	SIZE	WGT.	FROM	TO
				4 1/2"		SURFACE	T.D.

Gamma-Ray Neutron Log

COMPANY		HUMBLE OIL & REFINING COMPANY					
WELL		HESSE FEDERAL #1					
FIELD		DOUBLE "L" QUEEN					
STATE		NEW MEXICO		COUNTY		CHAVES	
LOCATION:				971' FWL & 660' FNL		OTHER SERVICES:	
SEC. 7		TWP. 15-S		RGE. 30-E		PERF	
PERMANENT DATUM:				GROUND LEVEL		ELEV 3904	
LOG MEASURED FROM				KELLY BUSHING 7'		ELEV: K.B. 3911 3905	
Casing Measured From				KELLY BUSHING		O.F. 3909	
						G.L. 3904	
DATE		5/24/70					
RUN NO		ONE					
TYPE LOG		GR/N					
DEPTH DRILLER		2024					
LOGGING		2014					
MOTION LOGGED INTERVAL		2013					
LOGGED INTERVAL		1650					
TYPE FLUID IN HOLE		-					
MAX SEC TEMP, DEG F		-					
RECORDED BY		WASHBURN					
WITNESSED BY		MR. CHAMPANY & MR. SHERRILL					
RUN NO		211		SIZE		WGT.	
FROM		TO		FROM		TO	
				4 1/2"		SURFACE	
						T.D.	



COMPANY		HUMBLE OIL & REFINING COMPANY					
WELL		HESSIE FEDERAL #2 B					
FIELD		DOUBLE "L" QUEEN					
STATE		NEW MEXICO		COUNTY		CHAVES	
LOCATION:				1980' FNL & 330' FWL		OTHER SERVICES:	
SEC 7		TWP. 15-S		RGE. 30-E		PERF.	
PERMANENT DATUM:				GROUND LEVEL		ELEV. 3914	
LOG MEASURED FROM				KELLY BUSHING 7'		ELEV.: K.B. 3921 3A16	
DRILLING MEASURED FROM				KELLY BUSHING		D.F. 3914 G.L. 3909	
DATE		5/23/70					
RUN NO.		ONE					
TYPE LOG		GR/NN					
DEPTH DRILLER							
DEPTH LOGGER		2035					
BOTTOM LOGGED INTERVAL		2034					
TOP LOGGED INTERVAL		1650					
TYPE FLUID IN HOLE		OIL					
MAX. REC. TEMP., DEG. F.		N/A					
RECORDED BY		WASHBURN					
WITNESSED BY		MR. SHERRILL					
Bore-Hole Record				Casing Record			
RUN NO.	BIT	FROM	TO	SIZE	WGT.	FROM	TO
				4 1/2"		SURFACE	T.D.

COUNTY FIELD or LOCATION 2017421
WELL

COMPANY

COMPANY Humboldt Oil & Ref. Company

WELL Florence B. Lusk et al "1"

FIELD Double "L" Green

COUNTY Chaves STATE N. Mex.

Location: 600' FNL
949' FNL

Other Services:
SBS-115
Pip Log

Sec. 6 Twp. 15 S Rge. 30 E

Permanent Datum: C1; Elev.: 3807.5
Log Measured From 7.5' Above Perm. Datum
Drilling Measured From 7.5' Above Perm. Datum

Elev.: K.B. 3875
D.F. 3875
G.L. 3875

Date 3-2-10
Run No. 0100
Type Log CR. Neutron - Collar & P.P. Log
Depth - Driller 1920.5
Depth - Logger 1921.5
Bottom logged interval 1975.5
Top logged interval Surf
Time Spent in hole 6.15 hrs.
Cement, PPM Cl.
Density
Level 100.620
Surf. temp., deg F.
Logging rig time 3.115 - 1.00 - Perf. Log
Logged by H.A. L. R.
Checked by M. C. Company & M. S. H. L.

BOREHOLE RECORD				CASING RECORD			
From	To	Size	Wgt.	From	To	Size	Wgt.
1920.5	1921.5	4 1/2"		Surf	7.5		
		2 1/2"		Surf	100		

RADIOACTIVITY LOG

HUMBLE OIL & REFINING COMPANY

WELL FLORENCE E. LUSK 2

FIELD DOUBLE "L" QUEENS

COUNTY CHAVES STATE NEW MEXICO

Location: 956' FNL & 1085' FNL

Other Services:

PERF

Sec. 6 Twp. 15-S Rge. 30-E

Permanent Datum GROUND LEVEL Elev. 3877
 Measured from K.B. 9.5 ft above perm. datum
 Measured from KELLY BUSHING

Elev.: K B 3886.5
D.F.
G.L. 3377

Date	4/15/ 0
Run No.	ONE
Type Log	GR/N
By the Driller	1973
By the Logger	1977
Minimum logged interval	1976
Maximum logged interval	1650
Depth of hole	LATER
Salinity, FPM CL	-
Density	-
Level	FULL
Maximum temp, deg F	-
Operating rig time	1 HOUR
Completed by	WASHEURN
Witnessed by	MR. SHERPILL & MR. JANICA

[illegible]

COMPANY		FARMER & COMPANY	
WELL		FARMER & COMPANY	
FIELD		BOULEVARD	
STATE		NEW MEXICO	
COUNTY		CHAVES	
LOCATION		3300 F.M. & 2000 F.M.	
OTHER SERVICES:		PERF	
SEC 6		TWP 10-S	
RGE 30-E			
PERMANENT DATUM:		GROUND LEVEL	
LOG MEASURED FROM		KELLY FUSHING	
DRILLING MEASURED FROM		KELLY FUSHING	
ELEV		3896	
FT ABOVE PERM. DATUM		3874	
ELEV		3889	
DATE		5-17-70	
RUN NO		ONE	
TYPE LOG		GR. L.	
DEPTH-DRILLER		2000+	
DEPTH-LOGGER		2005	
BOTTOM LOGGED INTERVAL		2004	
TOP LOGGED INTERVAL		1850	
TYPE FLUID IN HOLE		OIL	
MAX REC TEMP DEG F		N/A	
RECORDED BY		WASHEURN	
WITNESSED BY		MR. JORDAN & MR. STANFORD	
BORE-HOLE RECORD		CASING RECORD	
FROM	TO	FROM	TO
4 1/2"		SURFACE	TD.





Gammatron

FILING NO.

9691-H

Confidential
Do Not ReleaseCOMPANY Jack L. McClellanWELL Sue Federal #1FIELD SulimarCOUNTY Chaves STATE New Mexico

LOCATION:

660' FSL & 1650' FWL

OTHER SERVICES:

SEC 6 TWP 15-S RGE 30-EPERMANENT DATUM: Ground LevelELEV. 3899.38ELEV. K.B. 3899.38LOG MEASURED FROM 1 FT. ABOVE PERM. DATUMD.F. 3900

DRILLING MEASURED FROM

G.L. 3899

DATE	<u>8-27-69</u>	<u>8-27-69</u>	
RUN NO.	<u>One</u>	<u>One</u>	
TYPE LOG	<u>Gamma ray</u>	<u>Neutron</u>	
DEPTH-DRILLER			
DEPTH-LOGGER	<u>2022.5</u>	<u>2022.5</u>	
BOTTOM LOGGED INTERVAL	<u>2013.5</u>	<u>2021</u>	
TOP LOGGED INTERVAL	<u>Surface</u>	<u>Surface</u>	
TYPE FLUID IN HOLE	<u>Water</u>	<u>Water</u>	
SALINITY, PPM CL.			
DENSITY			
LEVEL			
MAX REC. TEMP., DEG F.			
OPERATING RIG TIME	<u>1 1/2 Hours</u>		
RECORDED BY	<u>Thomas</u>		
WITNESSED BY	<u>Mr. McClellan</u>		

RUN NO.	BORE-HOLE RECORD			CASING RECORD			
	BIT	FROM	TO	SIZE	WGT.	FROM	TO
				<u>5 1/2</u>		<u>Surface</u>	<u>2025</u>

THIS HEADING AND LOG CONFORMS TO API RP 33

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THE WESTERN COMPANY

Gammatron

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THIS HEADING AND LOG CONFORMS TO API RP 33

303H CIO

FILING NO.		COMPANY <u>Jack L. McClellan</u>					
127050-H		WELL <u>Lois State #1</u>					
		FIELD <u>Double "L"</u>					
		COUNTY <u>Chaves</u>			STATE <u>New Mexico</u>		
LOCATION: <u>990' FWL & 330' FEL</u> <u>N</u>		OTHER SERVICES:					
SEC. <u>12</u> TWP. <u>15-S</u> RGE. <u>29-E</u>							
PERMANENT DATUM: <u>ground level</u> , ELEV. <u>3888</u>							
LOG MEASURED FROM <u>1</u> FT. ABOVE PERM. DATUM							
DRILLING MEASURED FROM <u>cable tool rig floor</u>							
DATE		<u>12-3-70</u>		<u>12-3-70</u>			
RUN NO.		<u>One nw</u>		<u>One nw</u>			
TYPE LOG		<u>Gamma Ray</u>		<u>Neutron</u>			
DEPTH-DRILLER		<u>1999</u>		<u>1999</u>			
DEPTH-LOGGER		<u>2001</u>		<u>2001</u>			
BOTTOM LOGGED INTERVAL		<u>1992</u>		<u>1999.5</u>			
TOP LOGGED INTERVAL		<u>surface</u>		<u>surface</u>			
TYPE FLUID IN HOLE		<u>water</u>		<u>water</u>			
SALINITY, PPM CL.							
DENSITY							
LEVEL		<u>full</u>					
MAX. REC. TEMP., DEG F.							
OPERATING RIG TIME		<u>Portable mast</u>					
RECORDED BY		<u>Wallace</u>					
WITNESSED BY		<u>Jack McClellan</u>					
RUN		BORE-HOLE RECORD				CASING RECORD	
NO.	BIT	FROM	TO	SIZE	WGT.	FROM	TO
				<u>8 5/8</u>		<u>surface</u>	<u>340</u>
				<u>5 1/2</u>		<u>surface</u>	<u>2002</u>



FILING NO. 87028-H		COMPANY <u>Jack L. McClellan</u>	
		WELL <u>Elyse Federal #2</u>	
		FIELD <u>Double L</u>	
		COUNTY <u>Chaves</u>	STATE <u>New Mexico</u>
LOCATION: <u>1650' FSL & 2310' FEL</u>		OTHER SERVICES:	
SEC. <u>31</u> TWP. <u>14-S</u> RGE. <u>30-E</u>			
PERMANENT DATUM: <u>Ground Level</u> , ELEV. _____		ELEV.: K.B. _____	
LOG MEASURED FROM <u>Ground Level</u> FT. ABOVE PERM. DATUM _____		D.F. _____	
DRILLING MEASURED FROM <u>Ground Level</u>		G.L. <u>3826</u>	
DATE	8-10-70	8-10-70	8-17-70
RUN NO.	One	One	Two
TYPE LOG	Gamma Ray	Neutron	G/R/N
DEPTH-DRILLER	2001	2001	2001
DEPTH-LOGGER	2004	2004	2000
BOTTOM LOGGED INTERVAL	1995	2002.5	1998.5
TOP LOGGED INTERVAL	0	0	1750
TYPE FLUID IN HOLE	None	None	Water
SALINITY, PPM CL.			
DENSITY			
LEVEL			
MAX. REC. TEMP., DEG F.			
OPERATING RIG TIME	2 Hours		
RECORDED BY	J.B. Motley		Wheatley
WITNESSED BY			Mr. Jack McClellan
RUN NO.	BORE-HOLE RECORD		CASING RECORD
BIT	FROM	TO	FROM
			TO
			SIZE
			WGT.
			FROM
			TO
			8 5/8
			4 1/2
			Surface
			Surface
			371
			T.D.

THIS HEADING AND LOG CONFORMS TO API RP 33

FOLD HERE

FOID HERE

COUNTY CHAVES FIELD or LOCATION WILDCAT WELL MARION FEDERAL #1 COMPANY JACK L. MC CLELLAN	COMPANY JACK L. MC CLELLAN	
	WELL MARION FEDERAL #1	
	FIELD WILDCAT	
	COUNTY CHAVES	STATE NEW MEXICO
LOCATION 330' FNL & 1650' FWL		Other Services:
Sec. 7 Twp. 15-S Rge. 30-E		LL, ALL
Permanent Datum: G.L., Elev. 3906		Elev.: K.B. 3916
Log Measured From K.B., 10 Ft. Above Perm. Datum		D.F. 3915
Drilling Measured From K.B.		G.L. 3906
Date	6-17-69	
Run No.	ONE	
Depth—Driller	3525	
Depth—Logger	3522	
Btm. Log Interval	3520	
Top Log Interval	0	
Casing—Driller	8 5/8 @ 300	@ @ (a)
Casing—Logger	307	
Bit Size	7 7/8	
Type Fluid in Hole	SALT BASE	
Dens.	Visc.	10.4 33
pH	Fluid Loss	6.8 14 ml ml ml ml
Source of Sample	PJT	
R _m @ Meas. Temp.	.044 @ 83 °F	(a) "F (a) "F (a) "F
R _{mf} @ Meas. Temp.	.039 @ 83 °F	(a) "F (a) "F (a) "F
R _{mc} @ Meas. Temp.	.059 @ 83 °F	(a) "F (a) "F (a) "F
Source: R _{mf} R _{mc}	M C	
R _m @ BHT	.042 @ 90 °F	(a) "F (a) "F (a) "F
Time Since Circ.	2 HOURS	
Max. Rec. Temp.	90 °F	"F "F "F
Equip. Location	3720 HOBBS	
Recorded By	PLUME	
Witnessed By	MC CLELLAN	

JACK L. MCCLELLAN

Dresser Atlas

COMPENSATED

Densilog

FILE NO.

COMPANY PAN AMERICAN PETROLEUM CORPORATION

WELL STATE "EK" WELL NO. 1

FIELD DOUBLE "L" QUEEN

COUNTY CHAVES STATE NEW MEXICO

LOCATION:

Other Services

330' FSL & 2310' FWL

SEC 25 TWP 14-S RGE 29-E

Permanent Datum G.L. Elev. 3828'

Log Measured from D.F. 2 Ft. Above Permanent Datum

Drilling Measured from D.F.

Elevations:

KB 3830'

DF 3830'

GL 3828'

Date 7-3-70

Run No. ONE

Depth—Driller 1940

Depth—Logger 1942

Bottom Logged Interval 1940

Top Logged Interval 350

Casing—Driller 8 5/8 @ 353 @ @

Casing—Logger 356

Bit Size 8"

Type Fluid in Hole DRY GAS

Density and Viscosity

pH and Fluid Loss

Source of Sample

Rm @ Meas. Temp. @ F @ F @ F @ F

Rmf @ Meas. Temp. @ F @ F @ F @ F

Rmc @ Meas. Temp. @ F @ F @ F @ F

Source of Rmf and Rmc

Rm @ BHT @ F @ F @ F @ F

Time Since Circ.

Max. Rec. Temp. Deg. F. F F F F

Equip. No. and Location 6034 HOBBS

Recorded By VAUGHN

Witnessed By MR. CRAVENS



COMPENSATED

Densilog

FILE NO.

COMPANY AMOCO PRODUCTION COMPANYWELL STATE "EK" No. 3FIELD DOUBLE "L" QUEENCOUNTY CHAVES STATE NEW MEXICOLOCATION: 990' FNL & 1650' FWL

Other Services

SEC 25 TWP 14-S RGE 29EPermanent Datum G.L.Elev. 3806'

Elevations:

KB 3816'Log Measured from K.B. 10 Ft. Above Permanent DatumDF -Drilling Measured from K.B.GL 3806'Date 2-6-71Run No. ONEDepth—Driller 1962Depth—Logger 1962Bottom Logged Interval 1960Top Logged Interval SURF.Casing—Driller 8 7/8" @ 353 @

Casing—Logger

Bit Size 7 7/8"Type Fluid in Hole SALT GELDensity and Viscosity 10.4 37pH and Fluid Loss 6 18 ccSource of Sample FLOWLINE-CIR.Rm @ Meas. Temp. 0.04 @ 75 °F @ °FRmf @ Meas. Temp. 0.04 @ 75 °F @ °FRmc @ Meas. Temp. - @ - °F @ °FSource of Rmf and Rmc m -Rm @ BHT 0.035 @ 92 °F @ °FTime Since Circ. 1.5Max. Rec. Temp. Deg. F. 92 °FEquip. No. and Location 6040 HOBBSRecorded By ROSSWitnessed By M.R. CRAVENSFIELD
PRINTRETURN TO
PROB DEPT.
REC-345