



COMPENSATED ACOUSTIC VELOCITY LOG

COMPANY <u>Belco Petroleum Corporation</u> WELL <u>Martin # 2</u> FIELD <u>South Carlsbad</u> County <u>Eddy</u> State <u>N.M.</u>	COMPANY <u>BELCO PETROLEUM CORPORATION</u>			
	WELL <u>MARTIN # 2</u>			
	FIELD <u>SOUTH CARLSBAD</u>			
	COUNTY <u>EDDY</u> STATE <u>NEW MEXICO</u>			
Location <u>2205' FNL & 1750' FWL</u>		Other Services:		
Sec. <u>20</u> Twp. <u>22-S</u> Rge. <u>27-E</u>				
Permanent Datum <u>Ground Level</u> Elev. <u>3136'</u>		Elev.: K.B. <u>3146'</u>		
Log Measured From <u>K. B. - 10</u> Ft. Above Perm. Datum		D.F. <u>3145'</u>		
Drilling Measured From <u>Kelly Bushing</u>		G.L. <u>3136'</u>		
Date	<u>9/6/75</u>			
Run No.	<u>- One -</u>			
Depth—Driller	<u>3375</u>			
Depth—Welex	<u>3367</u>			
Btm. Log Inter.	<u>3361</u>			
Top Log Inter.	<u>50</u>			
Casing—Driller	<u>8-5/8" @392</u>	<u>@</u>	<u>@</u>	<u>@</u>
Casing—Welex	<u>392</u>			
Bit Size	<u>7-7/8"</u>			
Type Fluid in Hole	<u>Salt Water</u>			
Dens. I Visc.	<u>10.1 35</u>	<u> </u>	<u> </u>	<u> </u>
pH I Fluid Loss	<u>6.0 28 ml</u>	<u> ml</u>	<u> ml</u>	<u> ml</u>
Source of Sample	<u>Pit</u>			
R _m @ Meas. Temp.	<u>.10 @ 70°F</u>	<u>@ °F</u>	<u>@ °F</u>	<u>@ °F</u>
R _{mf} @ Meas. Temp.	<u>.07 @ 70°F</u>	<u>@ °F</u>	<u>@ °F</u>	<u>@ °F</u>
R _{mc} @ Meas. Temp.	<u>@ °F</u>	<u>@ °F</u>	<u>@ °F</u>	<u>@ °F</u>
Source R _{mf} R _{mc}	<u>Measured</u>	<u> </u>	<u> </u>	<u> </u>
R _m @ BHT	<u>.06 @ 110°F</u>	<u>@ °F</u>	<u>@ °F</u>	<u>@ °F</u>
Time Since Circ.	<u>5 Hours</u>			
Max. Rec. Temp.	<u>110°F @ B.H.</u>	<u>°F @</u>	<u>°F @</u>	<u>°F @</u>
Equip. I Location	<u>8444 Hobbs</u>	<u> </u>	<u> </u>	<u> </u>
Recorded By	<u>Ed Morris</u>			
Witnessed By	<u>Mr. Henry</u>			

Fold Here