

CHAMPLIN PETROLEUM COMPANY

INDIVIDUAL WELL PRODUCTION DATA - DEC. 1975
FARRELL-FEDERAL LEASE AND OFFSET WELLS TO PROPOSED INJECTION WELL

<u>Operator</u>	<u>Lease & Well No.</u>	<u>Oil Bbls/Day</u>	<u>Water Bbls/Day</u>	<u>Gas MCF/D</u>	<u>Water Percent</u>	<u>Gas Oil Ratio</u>
Champlin	Farrell-Fed. #2	4	2	1.5	33	380
"	*Farrell-Fed. #3	Shut-in uneconomic oil well.				
"	Farrell-Fed. #4	Shut-in uneconomic oil well.				
"	Farrell-Fed. #5	2	1	0.4	36	200
"	Farrell-Fed. #6	2	1	0.4	36	200
"	*Farrell-Fed. #7	Shut-in uneconomic oil well.				
"	*Farrell-Fed. #8	2	10	0.8	83	200
	Total Farrell-Fed. Lease	<u>10</u>	<u>14</u>	<u>3.10</u>	<u>58</u>	<u>310</u>
Champlin	*Lauck-Fed. #10	Water injection well.				
"	*Lauck-Fed. #14	13	12	4.3	48	325
"	*State "32" #13	Water injection well.				
Schneider	*Hondo-State #1	Shut-in uneconomic oil well.				

*Wells offsetting proposed injection well.

BEFORE DIVISION OF OIL AND GAS
OIL COMMISSION
Champlin
CASE NO. 5620
Submitted by Condie
Hearing Date 4 Feb 76