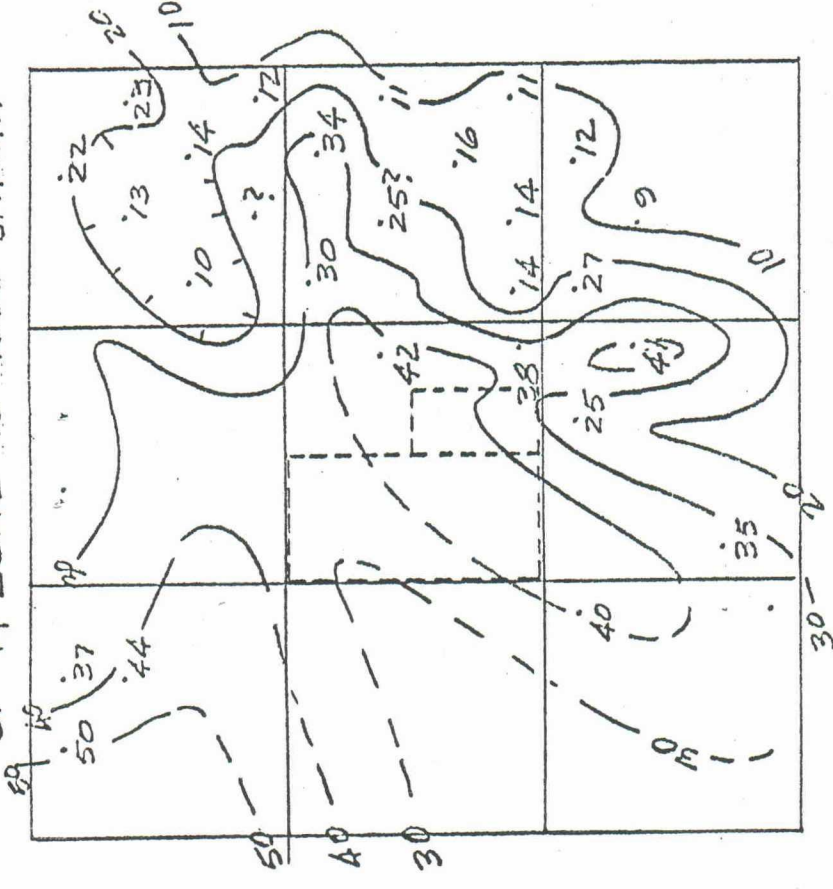


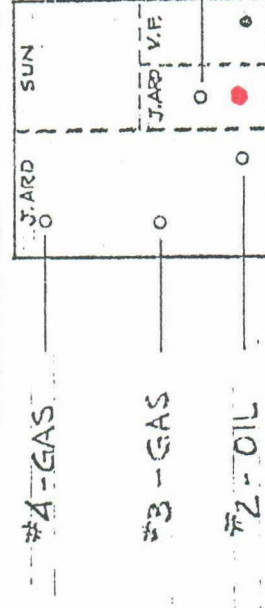
756.3

NET FT $\phi > 5\%$ (EST.) FROM TOP
OF P. ZONE TO -1000' DATUM



$\dot{P}^A \dot{P}^A$ $\dot{P}^A$	$\dot{P}^A$	$\dot{4}$ $\dot{5} \dot{90}$ $\dot{3} \dot{10}$ $\dot{4} \dot{23}$
	$\dot{20}$ $\dot{2} \dot{5}$	$\dot{3} \dot{20}$ $\dot{5} \dot{17} \dot{82}$ $\dot{79}$ $\dot{63} \dot{29} \dot{26}$
$\dot{?}$ $\dot{?}$	$\dot{?}$ $\dot{(c)} \dot{i}$	$\dot{35(A)} \dot{33}$ $\dot{16}$

FIGURES 1 THROUGH 5 ARE INTERPRETED AS SHOWING THE SOUTHERNMOST LOCATIONS AS 2 GOOD OIL PROSPECTS AND THE NORTH-WESTERLY LOCATIONS AS SEMI-WILDCAT GAS PROSPECTS. (RECOMMENDED DRILLING LOCATIONS IN PREFERENTIAL ORDER)



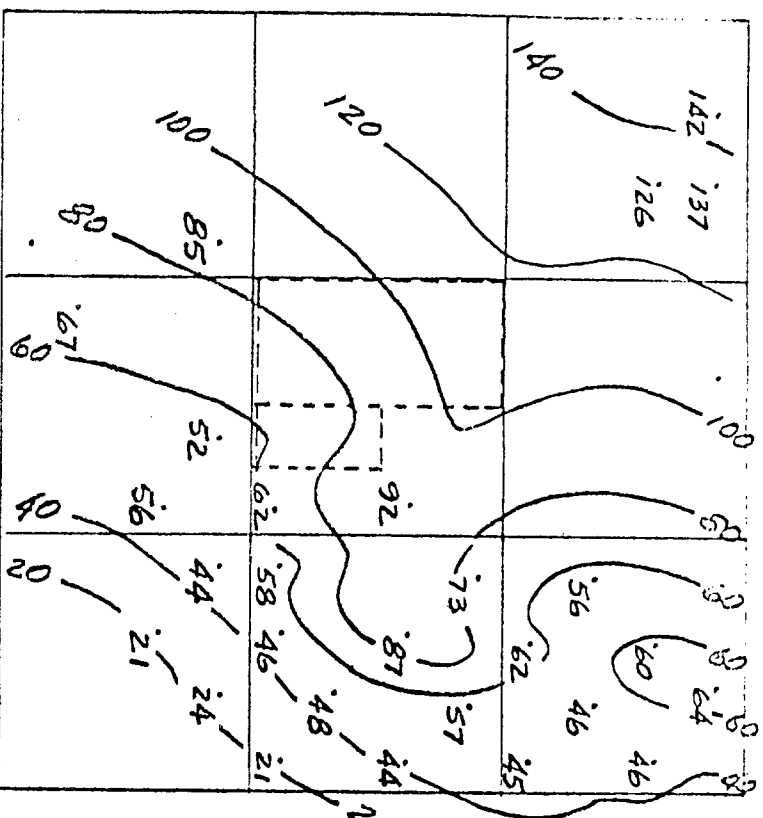
SEC 32-95-37E

CUM. OIL PRODU
(IN THOUS

ART SCHMIDT 10/23/77

EXHIBIT NO. 7

FIG #1
STRUCTURE



NET FT $\phi > 3/6$ (EST.) IN P ZONE

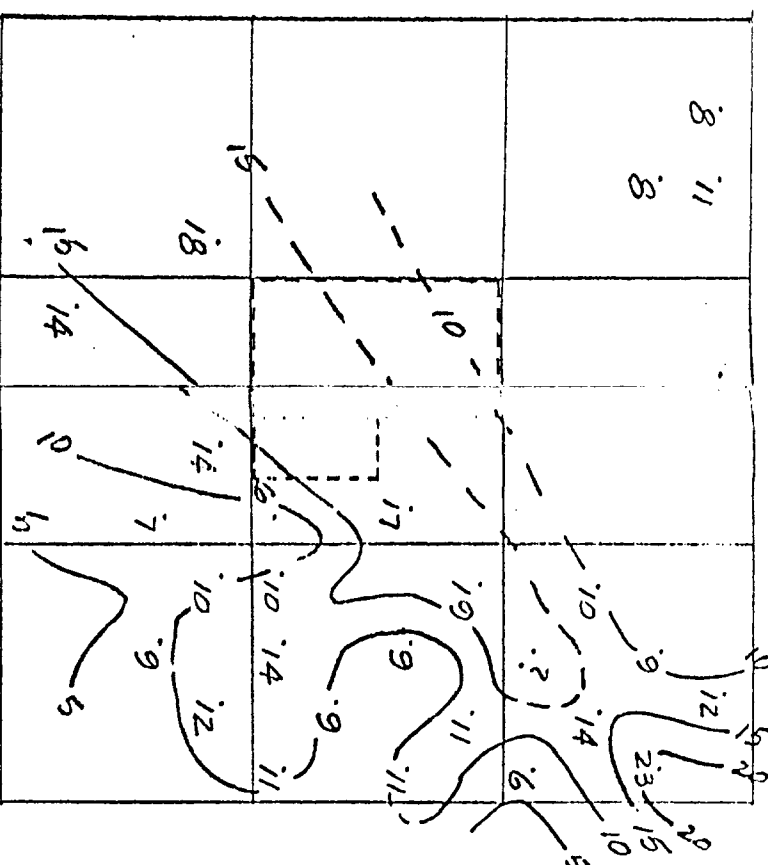
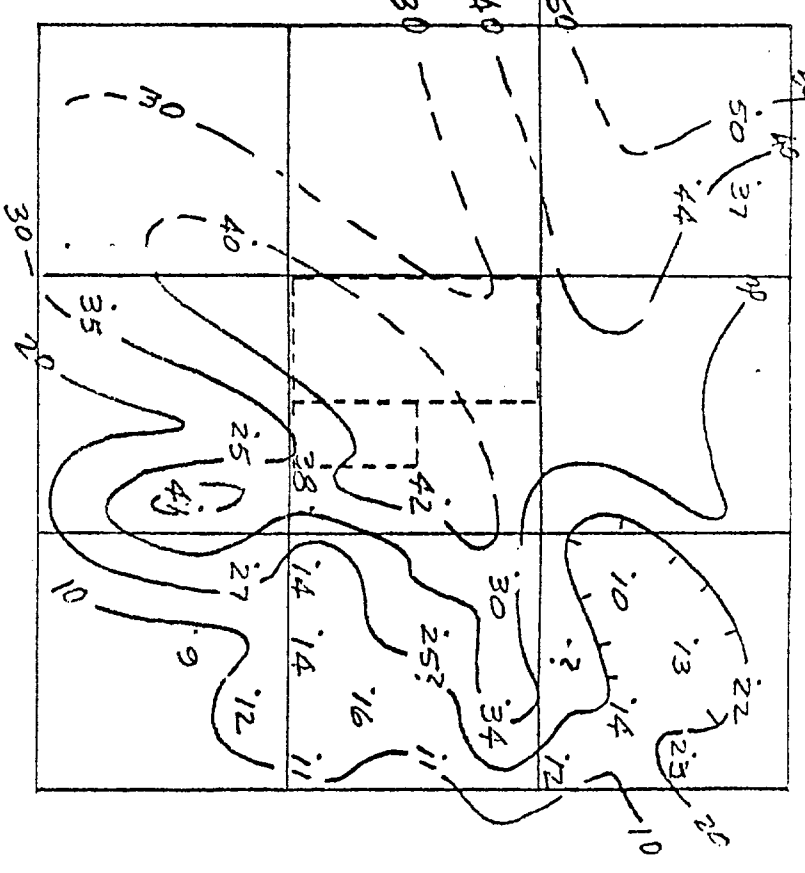


FIG. 3
NET FT $\phi > 5\%$ (EST.) FROM TOP
OF P₁ ZONE TO -1000' DATUM



FIGURES 1 THROUGH 5 ARE INTERPRETED AS SHOWING THE SOUTHERNMOST LOCATIONS AS 2 GOOD OIL PROSPECTS AND THE NORTH-WESTERLY LOCATIONS AS SEMI-WILDCAT GAS PROSPECTS. (RECOMMENDED DRILLING LOCATIONS IN PREFERENTIAL ORDER.)

#4-GAS

W
1
5
2
5

710-01L

SEC 32-95-37E

JULIAN ARD SAWYER W. AREA

LEA CO. NEW MEXICO

ART SCHMIDT 10/22/75

FIG 4

$\vec{P} \neq A$ $\vec{P} \neq A$	$\vec{P} \neq A$	$\vec{P} \neq A$ $\vec{P} \neq A$
$\vec{P} \neq A$ $\vec{P} \neq A$	$\vec{P} \neq A$	$\vec{P} \neq A$ $\vec{P} \neq A$

NOTE	
V.F.'S 1974 NEW	
COMPLETIONS,	
WELL	MO. PROD
A	10
B	7
C	4

$\frac{P_{11} P_{12}}{P_{11}}$ $\frac{P_{11} P_{12}}{P_{11}}$ $\frac{P_{11} P_{12}}{P_{11}}$	$\frac{P_{11} P_{12}}{P_{11}}$	$\frac{P_{11} P_{12}}{P_{11}}$
$\frac{P_{11} P_{12}}{P_{11}}$ $\frac{P_{11} P_{12}}{P_{11}}$ $\frac{P_{11} P_{12}}{P_{11}}$	$\frac{P_{11} P_{12}}{P_{11}}$	$\frac{P_{11} P_{12}}{P_{11}}$

7.
4.
04

CUM. OIL. PRODUCT
(IN THOUS
DOLLARS)
10/1/75.

1974 \$ REVENUE (IN THOUSANDS) USING
#1250/BBL OIL & #70/MCF GAS.