EXHIBIT IN DIVISION DIVISION

It is recommended that a new gas pool be created and designated as the West Dagger Draw-Upper Penn Gas Pool.

Vertical limits to be the Cisco/Canyon formations and the horizontal limits should be as follows: Sec. 32: S/2 Sec. 33: All.

Discovery well was Yates Pet. Corp., Agave AAJ St. #2 located in Unit K Section 32, Township 19, Range 24 and was completed on January 16, 1991. Top of perforations is at 6,307 feet.

It is recommended that a new gas pool be created and designated as the West Dagger Draw-Wolfcamp Gas Pool.

Vertical limits to be the Wolfcamp formation and the horizontal limits should be as follows: Sec. 33: N/2.

Discovery well was Yates Pet. Corp., Alexander AHX Fed. #1 located in Unit C Section 33, Township 19, Range 24 and was completed on January 17, 1991. Top of perforations is at 7,245 feet.

It is recommended that a new gas pool be created and designated as the Hart Draw-Atoka Gas Pool.

Vertical limits to be the Atoka formation and the horizontal limits should be as follows: Sec. 17: S/2.

Discovery well was Mewbourne Oil Co., Fed. R #1 located in Unit M Section 17, Township 17, Range 27 and was completed on June 23, 1990. Top of perforations is at 8,626 feet.

It is recommended that a new oil pool be created and designated as the Los Medanos-Delaware Pool

Vertical limits to be the Delaware formation and the horizontal limits should be as follows: Sec. 16: SW/4.

Discovery well was Yates Pet. Corp., Medano VA St. #1 located in Unit K Section 16, Township 23, Range 31 and was completed on October 30, 1990. Top or perforations is at 4,218 feet.

It is recommended that a new gas pool be created and designated as the Palmillo Draw-Atoka Gas Pool.

Vertical limits to be the Atoka formation and the horizontal limits should be as follows: Sec. 23: N/2.

Discovery well was Chevron USA, Inc., Artesia St. Com. #3 located in Unit F Section 23, Township 18, Range 28 and was completed on October 31, 1990. Top of perforations is at 10,297 feet.

It is recommended that a new gas pool be created and designated as the Palmillo Draw-Strawn Gas Pool

Vertical limits to be the Strawn formation and the horizontal limits should be as follows: Sec. 31: N/2.

Discovery well was Hondo Drilling Company, Alscott Fed. #1 located in Unit G Section 31, Township 18, Range 29 and was completed on February 12, 1990. Top of perforations is at 10,170 feet.

It is recommended that a new oil pool be created and designated as the Russell-Bone Spring Pool.

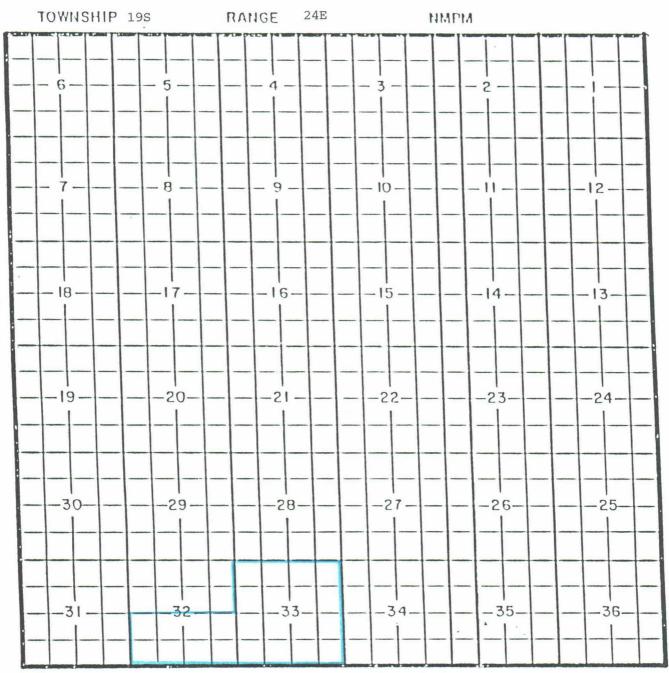
Vertical limits to be the Bone Spring formation and the horizontal limits should be as follows: Sec. 13: SW/4.

Discovery well was Siete Oil & Gas, Indigo Fed. #1 located in Unit L Section 13, Township 20, Range 28 and was completed on November 30, 1990. Top of perforations is at 7,097 feet.

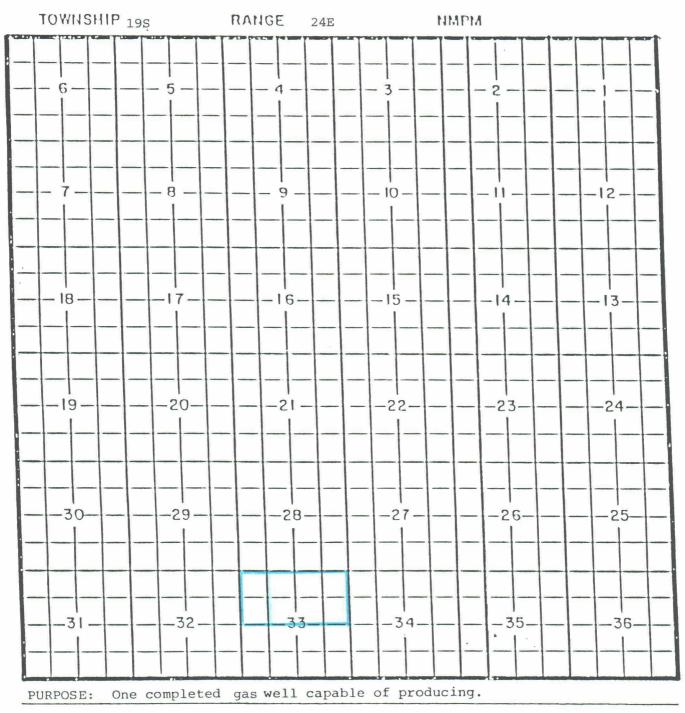
It is recommended that a new gas pool be created and designated as the Serpentine Bends-Delaware Gas Pool.

Vertical limits to be the Delaware formations and the horizontal limits should be as follows: Sec. 20: NW/4.

Discovery well was Yates Energy Corp., Sidewinder #1 located in Unit F Section 20, Township 24, Range 24 and was completed on August 10, 1990. Top of perforations is at 2,923 feet.



Disc.	Well:	Yates	Pet.	Corp.,	Agave	e AAj St. #2 K-32-19-24
	Comp:	Januar	y 16	, 1991	TOP:	: 6,307 ft.
Duene	and no	al bour	ndarı	outli	ned in	n blue.
Propo	sed po	or bou.	nuary	Outli	ned III	i blue.
	S	ection	32:	S/2		-
	C	ection	33.	7.11		



Disc.	Well:	Yates Pet. Corp., Alexander AHX Fed. #1 C-33-19-24	
	Comp:	January 17, 1991 TOP: 7,245 ft.	
Propos	sed poo	ol boundary outlined in blue.	
		Section 33: N/2	

TOWNSHIP 178 RANGE HMPM 27E - 6 -- 5 --8-- 9 --10--11--12--18--16--15 --14--13--19--20--21----22--23--24--30--29--28--27--26--25--35--31--32--33--34--36-

PURPOSE: One completed gas well capable of producing.
Disc. Well: Mewbourne Oil Co., Fed. R #1 M-17-17-27
Comp: June 23, 1990 TOP: 8,626 ft.
Proposed pool boundary outlined in blue.
Section 17: S/2

TOWNSHIP 23S RANGE 31E MPM 5 3 9 --10--12-- 18 -16--15--14--13--20--19--21--22--23--24--30-29 -28--27--26-25--31--32--33--34--35--36-One completed oil well capable of producing. PURPOSE: Disc. Well: Yates Pet. Corp., Medano VA St. #1 K-16-23-31

Disc. Well: Yates Pet. Corp., Medano VA St. #1 K-16-23-31

Comp: October 30, 1990 TOP: 4,218 ft.

Proposed pool boundary outlined in blue.

Section 16: SW/4

TOWNSHIP 188	RANGE	28E	NMPM	
		3	-   -2- -	-  -
- - - - - -	- - -	- - - -	- - - - -	- - - -
	9 -	10		12
- - - - - -	_ - -	- - - -	_ _ _ -	
	_ - -			
	- - -			
	_ _ -16	_   _15	5- - - - 4- -	
	_ _ -			
- - - - - -	- - -	- - -	- - - -	
	21	2	2	
		3	7	
	- - -		- - - -	
	3	3	34	36-
		capable of		

Disc. Well: Chevron USA, Inc., Artesia St Com #3 F-23-18-28 Comp: October 31, 1990 TOP 10,297 ft. Proposed pool boundary outlined in blue. Section 23: N/2

TOWNSHIP 18S	RANGE 29E	NMPM	and home A series the series.
- - - - - -	- - - - - -	_ _ _ -	_ _ _
	- - -	- 3 2	
7	9	-10-	
- - - - - -	- - - - -		
18 - 17 - 17 - 1			
		-15 -   -   -   14 -   -	
- - - - - -	_ - - -		
	21	-22-  -23-	-24-
		27 26	25
_ _ _ _	_ _ _ _ _		
- - - - -	- - - - -	- - - - - -	-
31 - 32 -		- -34-   -35- -	- 36-
PURPOSE: One complete	d gas well capable	of producing.	

Disc. Well: Hondo Drilling Co., Alscott Fed. #1 G-31-18-29

Comp: February 12, 1990 TOP 10,170 ft.

Proposed pool boundary outlined in blue.

Section 31: N/2

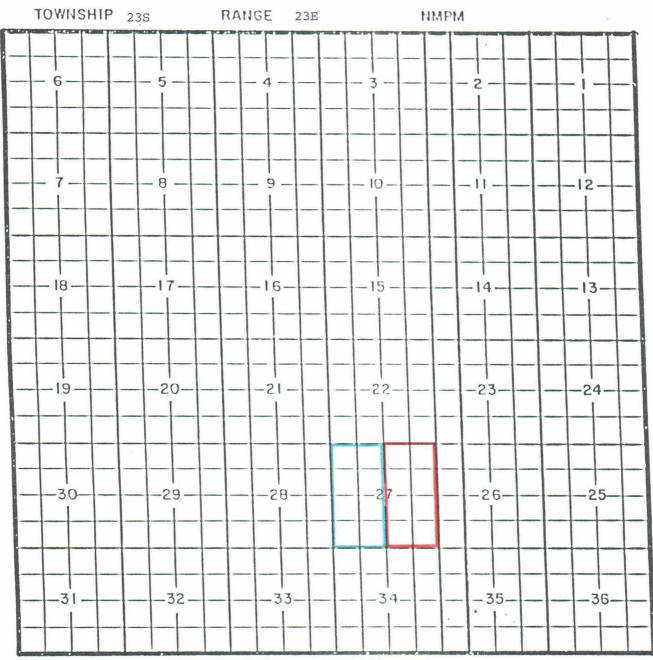
9		-14- -14-	-12
9	-10		
-16	-15	-14	13-
-16	-15	-14	13-
-16	-15	-14	13-
		1 1 1 1	1 1 1
		- - -	-
21	-22	-23	24
-	- - -	- - -	
-	- - -	- - -	
- - - -	- - -	- - -	-  -
	-   -27 -   -	-26	25
- - - -			
- - - -	- - - -	-  -	
	- -34-  -	- -35-  -	-36-
- - - -			
well capable	of producing	•	
	-28	-2827	-28

Disc. Well: Siete Oil &	Gas Corp., Indigo Fed. #1 L 13-20-28
Comp: November 30	, 1990 TOP: 7,097 ft.
Proposed pool boundary	outlined in blue.
Section 13:	SW/4

TOWNSHIP RANGE 24E **HMPM** 24S 9 -- 10 --12--18--17--16--15 --14--13--19--20--21--22--23--24-30 -29--28 -27--26-25--31--32--33--34--35 -36 One completed gas well capable of producing. PURPOSE: Disc. Well: Yates Energy Corp., Sidewinder #1 F-20-24-24 Comp: August 10, 1990 TOP: 2,923 ft.

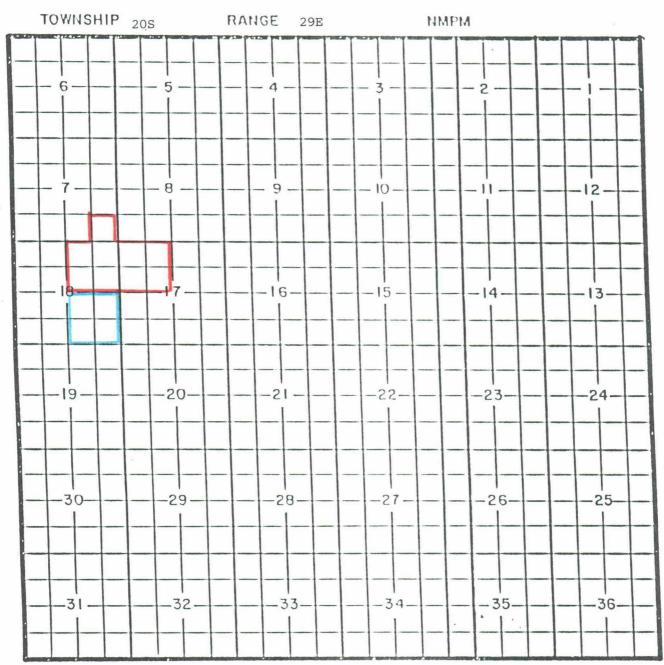
Proposed pool boundary outlined in blue.

Section 20: NW/4



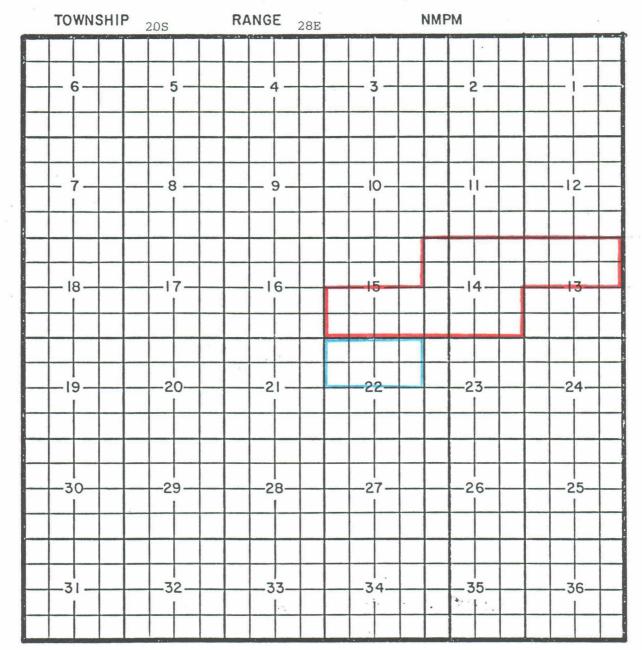
PURPOSE: One completed gas Well capable of producing.

OPERA	TOR	LEASE	:	#-UT.	S-T-R	COMP.	FORMATION	TOP				
Yates	Energy	Texasville Fed.	Com	1-K	27-23-23	12-15-90	Strawn	8639				
	-											
	Poo	Pool Boundary outlined in red.										
	Pro	Proposed extension outlined in blue.										
		Section	27: W	1/2								
	-		-	-		Acceptance of the second secon						



PURPOSE: One completed oil Well capable of producing.

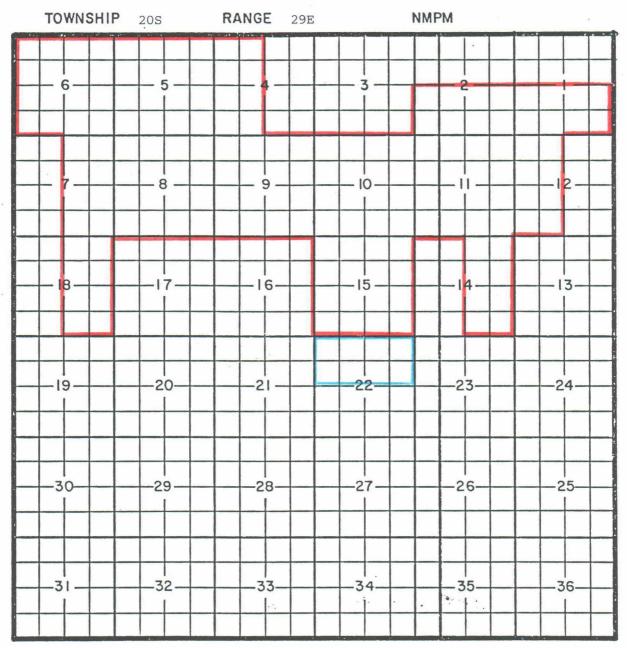
				COMP	DODMARTON	mon.					
OPERATOR	LEASE	#-UT.	S-T-R	COMP.	FORMATION	TOP					
TXO Prod.	Yates Fed.	16-I	18-20-29	10-19-90	Delaware	3224					
	Pool Boundary outlined in red.										
	Proposed extension outlined in blue.										
	Section 18: SE/4										



One Completed gas well capable of producing. PURPOSE:

Section 22: N/2

OPERATOR		LEASE	#-UT.	S-T-R	COMP.	FORMATION	TOP	
OXY USA,	Inc.	Government U	2-F	22-20-28	11-5-90	Atoka	10,391ft.	
	-							
		·	* *	,				
	Poo	Pool Boundary outlined in red.						
	Pro	posed extension outli	ned in blue.					

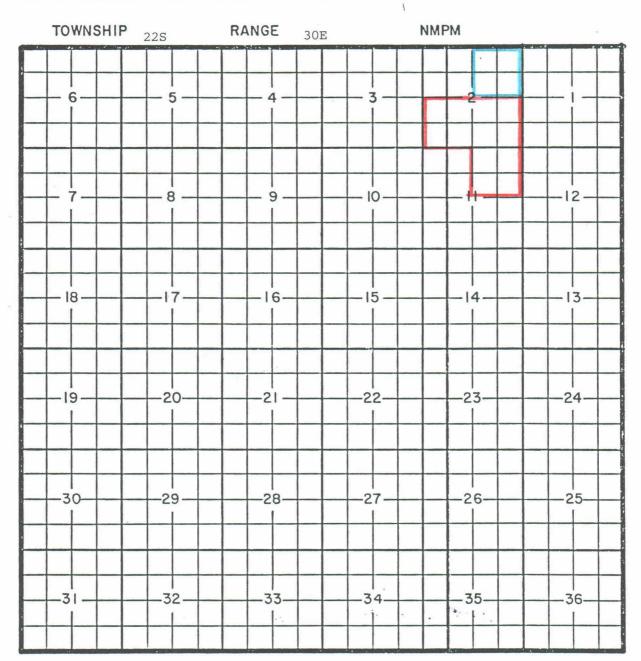


Section 22: N/2

OPERATOR	LEASE	#-UT.	S-T-R	COMP.	FORMATION				
Yates Pet.	Corp. Gazelle AHG Fed.	2-P	16-20-29	12-15-90	Strawn				
8	*								
	•								
	Pool Boundary outlined in red.								
	Proposed extension outlined in blue.								

TOP

11,455ft.



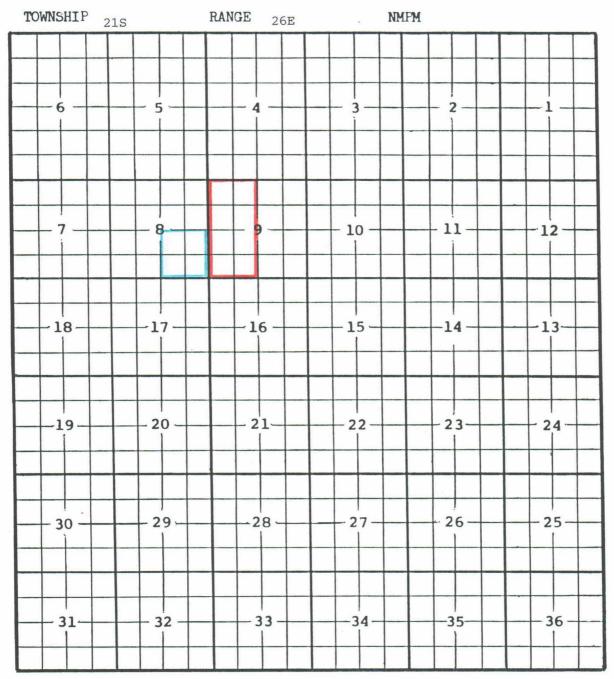
One Completed oil well capable of producing. PURPOSE:

OPERATOR	LEASE	#-UT.	S-T-R	COMP.	FORMATION	TOP
Phillips Pet.	James A	11-B	2-22-30	1-9-91	Delaware	7,228ft.
Phillips Pet.	James A	8-H	2-22-30	6-21-90	Delaware	7,110ft.
Phillips Pet.	James A	9-A	2-22-30	8-23-90	Delaware	6,405ft.

Pool Boundary outlined in red.

Proposed extension outlined in blue.

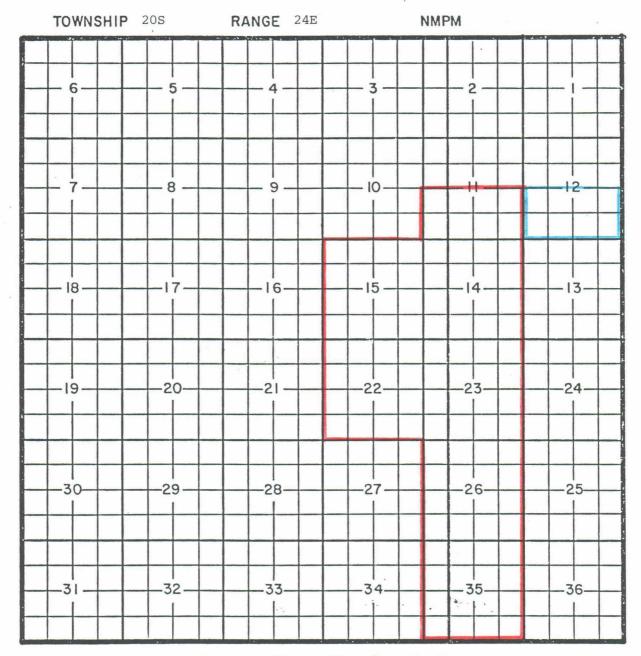
Section 2: NE/4



Purpose: One completed gas well capable of producing.

OPERATOR	LEASE	#-UT.	S-T-R	COMP.	FORMATION
Kaiser-Fran <u>ces</u>	AM Fed.	1-0	8-21-26	11-16-90	Delaware
Pool b	oundary outline	ed in red.			
	oundary outling		lue.		

TOP 4,046ft.



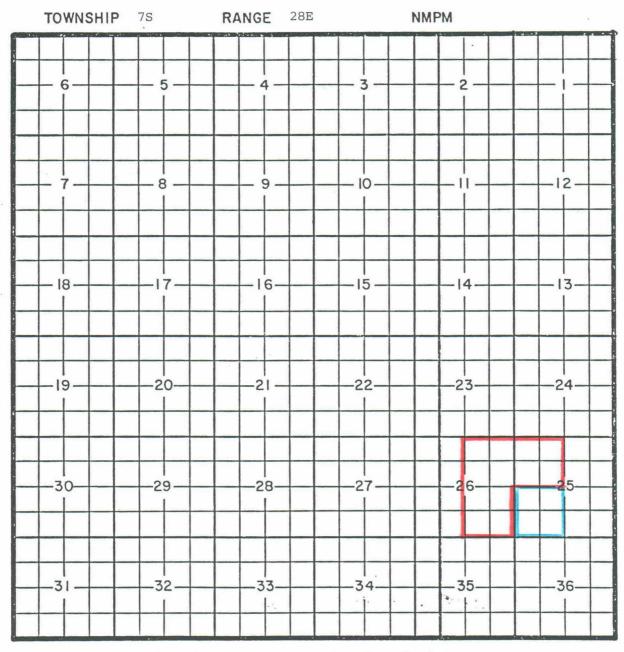
OPERATOR	<del></del>	LEASE		#-UT.	S-T-R	COMP.	FORMATION
Yates Pet.	Corp.	Ceniza AGZ C	Com	2-M	12-20-24	12-18-90	Canton

Pool Boundary outlined in red.

Proposed extension outlined in blue.

Section 12: S/2

TOP 7,778ft.

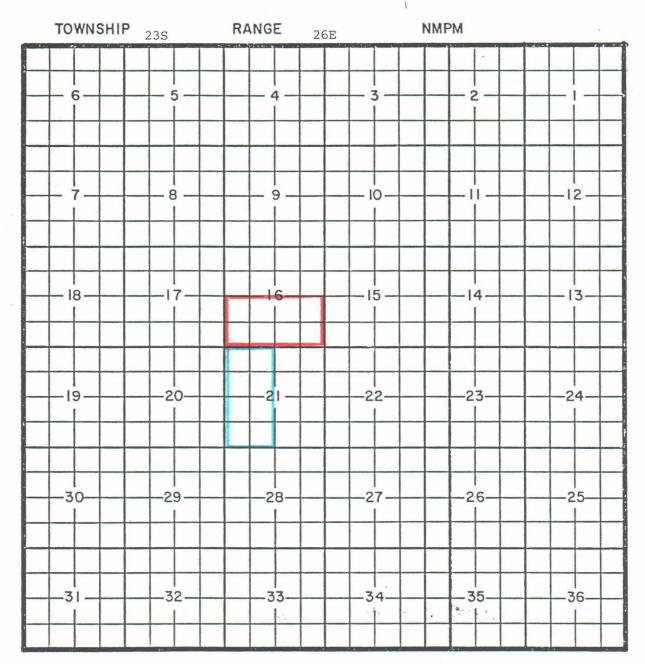


Section 25: SW/4

OPERATOR	LEASE	#-UT.	S-T-R	COMP.	FORMATION
N. Dale Nic	hols J. O'Brien	1-L	25-7-28	9-1-86	San Andres
		· · · · · · · · · · · · · · · · · · ·			
	- 1 D 1	3			
	Pool Boundary outlined is				
	Proposed extension outli	ned in blue.			

TOP

2,574ft

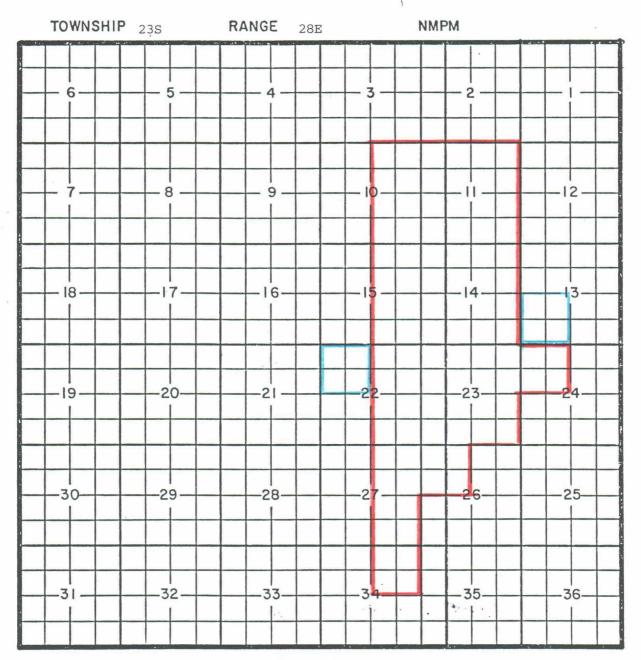


Section 21: W/2

OPERATOR	LEASE	#-UT.	S-T-R	COMP.	FORMATION
Pacific Enterprises	PEOC Fed 21 Com	1-E	12-23-26	11-30-90	Strawn
			1		
Pool Bou	undary outlined in r	ed.			
Proposed	d extension outlined	in blue.			

TOP

10,178ft



PURPOSE: One Completed oil well capable of producing.

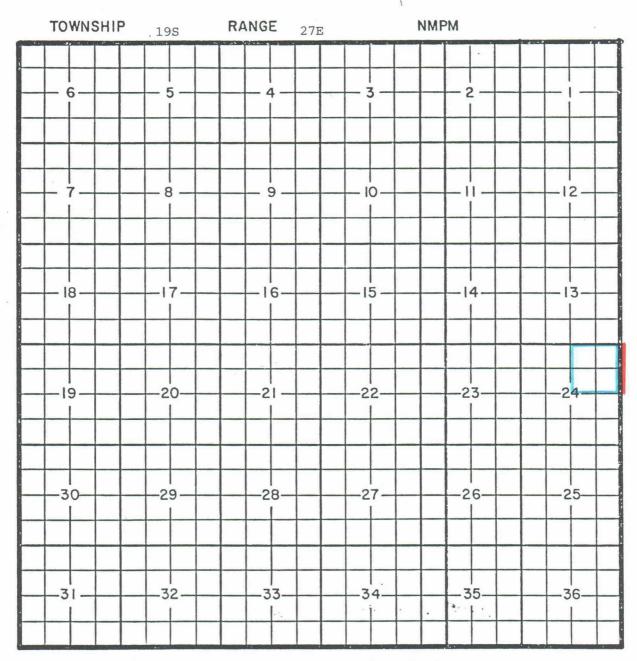
OPERATOR		LEASE	#-UT.	S-T-R	COMP.	FORMATION	TOP
Bird Creek	Resources	Markham	1-C	22-23-28	1-5-91	Delaware	6,105ft
R&B Operati	ng	S. Culebra Bluff	5 <b>-</b> L	12-23-28	12-12-90	Delaware	6,217ft.

Pool Boundary outlined in red.

Proposed extension outlined in blue.

Section 22: NW/4

Section 13: SW/4

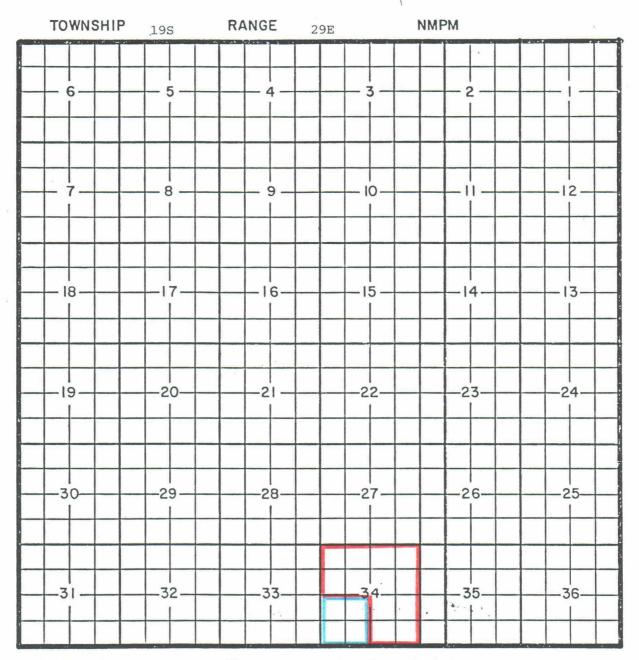


Section24: NE/4

OPERATOR	LEASE	#-UT.	S-T-R	COMP.	FORMATION
Harvard Pet.	H&S State	2 <b>-</b> B	24-19-27	1-3-91	Grayburg
		×			
I	Pool Boundary outlined in	red.			
I	Proposed extension outlin	ned in blue.			

TOP

1,711ft

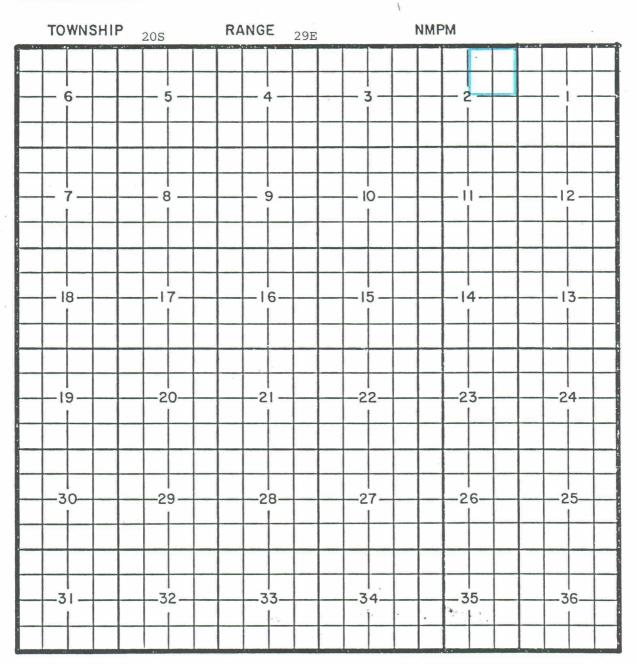


One Completed oil well capable of producing.

OPERATOR		LEASE	#-UT.	S-T-R	COMP.	FORMATION			
Siete Oil	& Gas	Osage Fed.	17 <b>-</b> K	34-19-29	12-21-90	Bone Spring			
			N .						
Pe	Pool B	oundary outlined i	n red.						
	Propos	ed extension outli	ned in blue.						
		Section 34: SW/4	l						

TOP

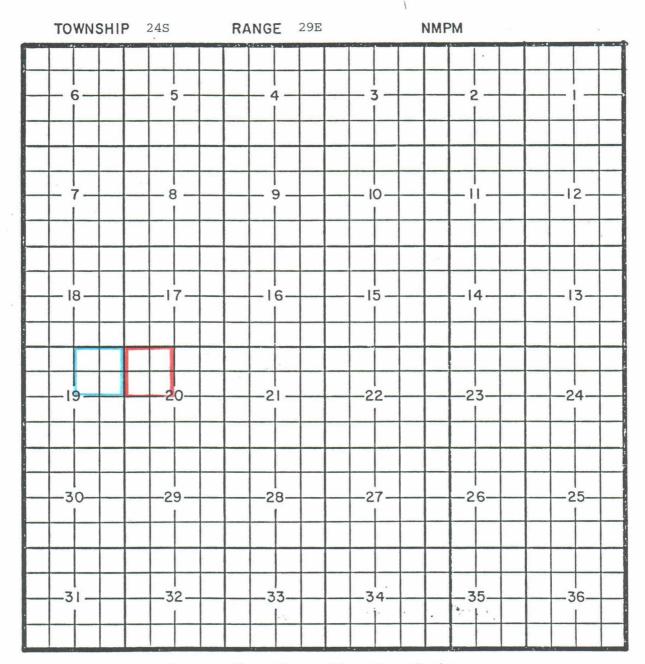
6,974ft.



OPERATOR		LEASE	#-UT.	S-T-R	COMP.	FORMATION
Siete Oil	& Gas	Flathead St.	1-B	2-20-29	8-23-90	Delaware
			н			
	Pool B	oundary outlined ir	red.		6	
	Propos	ed extension outlir	ned in blue.			
	8	Section 2: NE/4				

TOP

4,118ft.

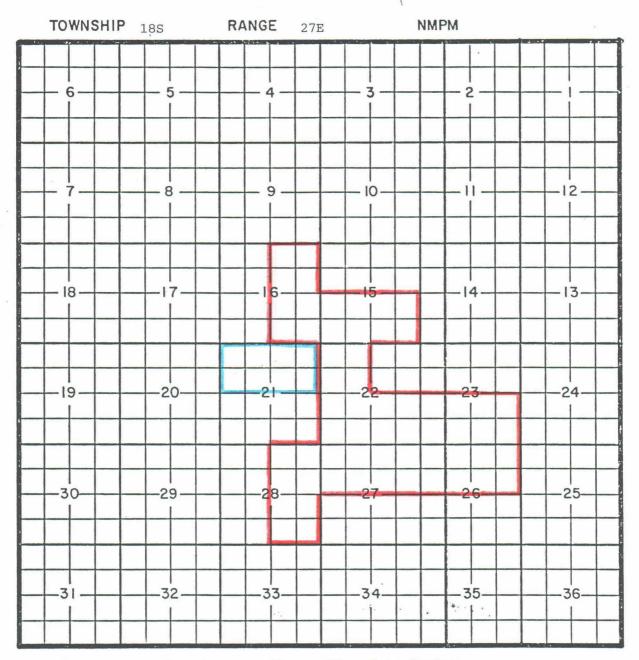


PURPOSE: One Completed oil well capable of producing.

OPERATOR			LEAS	E		#-UT.	S-T-R	COMP.	FORMATION
Hallwood	Pet.	Inc.	Queen	Lake 19	Fed.	1-G	19-24-29	12-18-90	Bone Spring
	_						d.		
	-								
	Po	ool Bou	undary c	utlined	in re	d.		P	
	P:	roposed	d extens	ion out	Lined	in blue.			
	Ţ.		Section	n 19: NE	/4				

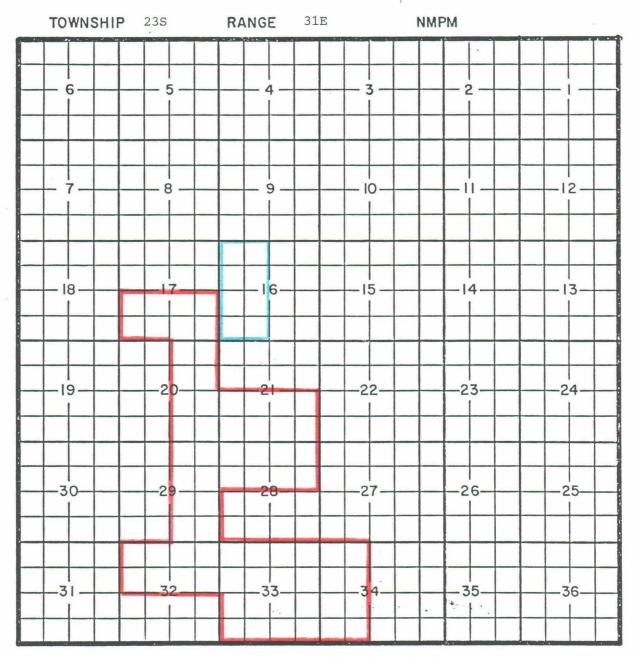
TOP

8,856ft.



Section21: N/2

FORMATION	COMP.	S-T-R	#-UT.	LEASE		PERATOR
Atoka/Morrow	11-1-90	21-18-27	1-A	Federal S	Oil	Mewbourne
			n red.	Boundary outlined i	Pool 1	
				1-A 21-18-27 11-1-90 Atoka/Mor	Federal S 1-A 21-18-27 11-1-90 Atoka/Mor	



Section 16: W/2

OPERATOR		LEASE	#-UT.	S-T-R	COMP.	FORMATION
Yates Pet.	Corp.	Medano VA St.	2-E	16-23-31	10-11-90	Morrow
	Pool Bo	undary outlined in	red.			
		d extension outline			4	

TOP

14,011ft.

