

Turner "B" Lease
Summary of Well Treatments

Avon EXHIBIT NO. 6
CASE NO. 10290

WELL NO.	ZONE	PERFORATIONS	FRAC VOL. GALLONS	SAND LBS.	AVERAGE INJECTION RATE	INITIAL SHUT-IN PRESSURE
49	GRAYBURG	3314 - 3165	50,000	104,000	30.5	2625
51	UPPER GRAYBURG	2938 - 2811	40,000	76,400	20.5	2360
52	GRAYBURG	3352 - 3269	50,000	127,500	20.0	2150
59	GRAYBURG	3418 - 3290	60,000	126,000	26.0	2330
	VACUUM (SA)	3480 - 3418				
	UPPER GRAYBURG	3226 - 3080	40,000	89,200	20.0	2100
60	GRAYBURG	3522 - 3500	40,000	92,000	20.0	1880
	VACUUM (SA)	3610 - 3568				
61	UPPER GRAYBURG	3452 - 3275	50,000	104,800	25.5	2069
63	GRAYBURG	3484 - 3293	50,000	104,800	20.0	2185
73	GRAYBURG	3440 - 3225	60,000	122,000	25.0	1740
80	GRAYBURG	3289 - 3211	80,000	170,000	40.1	2060
81	GRAYBURG	3518 - 3230	80,000	170,000	40.0	2080
	VACUUM (SA)	3628 - 3572				
82	GRAYBURG	3513 - 3244	80,000	175,000	38.5	2400
	UPPER GRAYBURG	3172 - 3171				
	VACUUM (SA)	3616 - 3572				
83	GRAYBURG	3270 - 3159	40,000	69,500	23.5	2230
84	GRAYBURG	3228 - 3122	80,000	170,000	30.0	2660
85	GRAYBURG	3416 - 3240	80,000	170,000	36.5	2300
86	GRAYBURG	3525 - 3227	80,000	170,000	30.0	2075
	UPPER GRAYBURG	3132				
	VACUUM (SA)	3627 - 3621				
87	GRAYBURG	3571 - 3293	100,000	202,800	50.0	2030
	VACUUM (SA)	3658 - 3599				
88	GRAYBURG	3585 - 3315	80,000	170,000	39.0	2300
	VACUUM (SA)	3688 - 3624				
89	GRAYBURG	3242 - 3117	50,000	127,500	30.5	2040
	VACUUM (SA)	3309 - 3291				
90	GRAYBURG	3086 - 3002	30,000	56,000	28.0	2250
91	GRAYBURG	3296 - 3123	67,000	146,100	33.7	2319
	VACUUM (SA)	3382 - 3327				
92	GRAYBURG	3131 - 3065	40,000	83,500	15.0	2220
	VACUUM (SA)	3208 - 3194				
93	GRAYBURG	3212 - 2864	80,000	170,000	41.8	2150
	VACUUM (SA)	3276 - 3233				
94	GRAYBURG	3256 - 2942	60,000	131,000	44.8	2194
95	LOVINGTON (SA)	3194 - 3184	16,640	22,300	12.5	2315
96	GRAYBURG	3095 - 2725	60,000	131,000	40.9	2170
97	SAND ANDRES	3281 - 2856	80,000	170,000	35.0	2211
	GRAYBURG					
99	VACUUM (SA) & GRAYBURG	3469 - 3110	80,000	170,000	40.0	2135
100	SAN ANDRES	3447 - 3218	60,000	131,000	46.0	2780